TO:	API Number: 15 1-31-55
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>SE NE SE /4 SEC. 04 , 09 , 24 W</u>
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# 100	Lease: Keith Well # 4
Operator: Kansas Corporation Commission State of Kansas Fee Fund	County: Graham
Address: 2301 E. 13th Street	Well total depth 4015 feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ 0 feet
Control #990081-016	Surface pipe 8 5/8 Inch @ 208 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$,	SWD, D & A
Plugging contractor: Poe Servicing, Inc.	License#3152
Address: Oberlin, Kansas 67749	
Company to plug at: Hour: A.M. Day: 21	Month: July Year: 1999
Plugging proposal received from: District #4	Staff
Company: Kansas Corporation Commission	Phone: 785-625-0550
Were: Order 350 sxs 60/40 pozmix - 10% gel	- 500# hulls.
Plugging Proposal Received by: <u>Carl Goodro</u> Plugging operations attended by agent? All[X	
riagging operations attended by agent. Air a	j, raict j, Nonet j
Completed: Hour: 8:15 A.M., Day: 21 Month:	July , Year: 1999
Actual plugging report: 8 5/8" set at 208' cwc	5 1/4 cat at 3003 w/N/A cyc
Prod Perfs 3931' - 3940'. Critical area contro	ol shots at 1275' and 2160'. Squeezed 5 1/4"
with 250 sxs cement blend with 450# hulls mixe	
Close in P.S.I. 100#. Squeezed 8 5/8" annulus w	ith 50 sxs cement blend w/50# hulls mixed in
to Max. P.S.I. 100#. Close in P.S.I. 100#. Pl	ug complete.
Remarks: Allied Cement Company	
Condition of casing(in hole): GOODBAD_	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, N	O Dakota plug: YES_X , NO
Plugged through TUBING, CASING	. Elevation:GL
I $\mathtt{did}[\ \mathbf{x}\]$ / \mathtt{did} $\mathtt{not}[\]$ observe the plugging.	Carl Goodiow
•	(agent)
)	RECEIVED FORM CP-2/3
	STATE CONTRACTION CP-2/3 8-11-99
	AUG 1 1 1999
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CONSERVATION DIVISION Wichita Kansas

