7-20

TO:	API Number: 15 10-14-55	
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING		EC. <u>04</u> , <u>09, 24</u> W
130 SOUTH MARKET, SUITE 2078	1650 feet	t from S section line
WICHITA, KANSAS 67202	<u>2970</u> feet	t from E section line
Operator license# <u>10%</u>	Lease: <u>Hildeb</u>	rand Well # 2
Operator: <u>Kansas Corporation Commission</u>	County: Graham	
State of Kansas Fee Fund	CouncyGranam	
Address: 2301 E. 13 <sup>th</sup> Street	Well total depth	feet
Hays, Kansas 67601		<u> </u>
Control #990081-012	Surface pipe 8 5/8	Inch @ 223 fee
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{}$ , Input well $\underline{}$	, SWD, D & A	
Plugging contractor: Poe Servicing, Inc.		License#
Address: Oberlin, Kansas 67749		
Company to plug at: Hour: A.M. Day: 20	Month: July	Year: <b>1999</b>
Plugging proposal received from: District		
Company: Kansas Corporation Commission	Phone :	785-625-0550
Were: Order 350 sxs 60/40 pozmix - 10% g	el - 500# hulls.	
Plugging Proposal Received by: <u>Carl Good</u>		
Plugging operations attended by agent? All[		]
Completed House 10.15 3 W Day 20 March	Tarl	W #AAA
Completed: Hour: 10:15 A.M., Day: 20 Month:	July ,	rear: 1999
Actual plugging report: 8 5/8" set at 223' c	c. 5 ½" set at 399	0' w/N/A sxs.
<u> Prod Perfs 3924' - 3928'. Critical area cont</u>		
with 325 sxs cement blend with 450# hulls mix		
200#. Squeezed 8 5/8" annulus with 50 sxs cen	ent blend w/50# hulls	mixed in to Max. P.S.I.
100#. Close in P.S.I. 100#. Plug complete.		
Remarks: Allied Cement Company		
Condition of casing(in hole): GOODBA	) Anhre nlar	g: YESX NO
Bottom plug(in place): YES, CALC,		lug: YES_X_, NO
Plugged through TUBING, CASING		GL
I did[X] / did not[] observe the pluggin	_	Hoodwar
		(agent)
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	SYATE RAPERA <b>Q-1</b>	1-99
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COMSERVATION DIVISION Wichita, Kansas