7-20

TO:	API Number: 15 4-22-55
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>SE NW SE/4 SEC04 ,09 ,24 W</u>
130 SOUTH MARKET, SUITE 2078	1650 feet from S section line
WICHITA, KANSAS 67202	1650 feet from E section line
Operator license# 108 RT	Toogo, Wildelmand Well # 4
operator ricense# 100 KCC	Lease: Hildebrand Well # 1
Operator: Kansas Corporation Commission	County: Graham
State of Kansas Fee Fund	
Address: 2301 E. 13 th Street	Well total depth 4030 feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ 0 feet
Control #990081-011	Surface pipe 8 5/8 Inch @ 221 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$, SWD, D & A
Plugging contractor: <u>Poe Servicing, Inc.</u>	License#3152
Address: Oberlin, Kansas 67749	
Company to plug at: Hour: A.M. Day: 20	Month: July Year: 1999
Plugging proposal received from: <u>District #</u>	4 Staff
Company: Kansas Corporation Commission	Phone: 785-625-0550
Were: Order 350 sxs 60/40 pozmix - 10% ge	1 - 500# hulls.
Plugging Proposal Received by: Carl Goodr	OW
Plugging operations attended by agent? All[X	
Completed: Hour: <u>8:45 A.M.</u> , Day: <u>20</u> Month:	
Actual plugging report: 8 5/8" set at 221' w/N	A sxs. $5\frac{1}{2}$ " set at 4029' w/N/A sxs.
<u> Prod Perfs 3955' - 3958'. Critical area contr</u>	rol shots at 1300' and 2165'. Squeezed 5 1/2"
with 300 sxs cement blend with 500# hulls mixe	ed in to Max. P.S.I. 500#. Close in P.S.I.
100#. Squeezed 8 5/8" annulus with 50 sxs cemer	it blend to Max. P.S.I. 100#. Close in P.S.I.
100#. Plug complete.	
Remarks: Allied Cement Company	
Condition of casing (in hole): GOOD BAD	
Bottom plug(in place): YES, CALC,	
Plugged through TUBING, CASING	Elevation:GL
I ${ t did[}\; {f x}\; { t]}\; /\; { t did}\; { t not[}\;\;\; { t]}\;\; { t observe}\; { t the}\; { t plugging}$	Carl Goodious
<i>∕</i> Ø ,	(agent)
/ W	Form CD-2/3

Form CP-2/3

RECEIVED

STATE CORPORATION COMMISSION

8-11-99

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CONSERVATION DIVISION Wichita, Kansas

