## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA Form Must Be Typed

## **WELL COMPLETION FORM**

WELL CONFELTION. CHARLE AMENDED

WELL HISTORY - DESCRIPTION OF WELL & LEASE AMENDED

Operator: License # 33365	API No. 15 - 205-26074 (2000)					
Name: Layne Energy Operating, LLC	County: Montgomery					
Address: 1900 Shawnee Mission Parkway	SWNESec. 36 Twp. 30 S. R. 14 🗹 East 🗌 West					
City/State/Zip: Mission Woods, KS 66205	2000 feet from S / N (circle one) Line of Section					
Purchaser:	2000 feet from (E) W (circle one) Line of Section					
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_913) 748-3987	(circle one) NE SE NW SW					
Contractor: Name: MOKAT Drilling	Lease Name: Gorton Well #: 7-36					
License: 5831	Field Name: Cherokee Basin Coal					
Wellsite Geologist:	Producing Formation: Cherokee Coals					
Designate Type of Completion:	Elevation: Ground: 933' Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 1480' Plug Back Total Depth: 1465'					
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet					
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1476'					
Operator:	feet depth to Surface w/ 150 sx cmt./					
Well Name:						
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
7/22/2005 7/26/2005 8/18/2005	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West					
Recompletion Date Recompletion Date	County: Docket Na. (2000)					
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.					
Signature: MB Native	KCC Office Use ONLY					
Title: Agent December 12, 20	05 Letter of Confidentiality Attached					
a Ha	If Denied. Yes Date:					
	Wireline Log Received					
20 05.	Geologist Report Received					
Notary Public:	UIC Distribution					
Date Commission Expires: 10/14/2008	Control of the Contro					
	GARET ALLEN					







## ORIGINAL

Operator Name: Layne Energy Operating, LLC			Lease	Lease Name: Gorton			Well #: 7-36		
Sec. 36 Twp. 3				/: Montg					
tested, time tool ope temperature, fluid re-	n and closed, flowin covery, and flow rate	and base of formation g and shut-in pressur es if gas to surface tes final geological well s	es, whether sh st, along with fi	nut-in pre	ssure reached	l static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)  Samples Sent to Geological Survey  Cores Taken  Yes No Electric Log Run (Submit Copy)		1	<b>√</b> Lo	_og Formation (Top), Depth and Datum Sample					
		□Vec ✓ No		Name	ne		Top 887 GL	Datum 46	
				Pawnee Lime					
				Exce	xcello Shale		1006 GL	-73	
List All E. Logs Run:				V Sh	ale		1074 GL	-141	
Compensated Density Neutron			Min		neral Coal		1119 GL	-186	
Dual Induction			***************************************		issippian		1395 GL	-462	
	,	CASI Report all strings s	NG RECORD set-conductor, su	✓ Nerurface, inte		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	11	8.65	24		20'	Class A	4	Type 1 cement	
Casing	6.75	4.5	10.5		1476'	Thick Set	150		
			***************************************						
D	D	ADDITIO	NAL CEMENTII	NG / SQU	SQUEEZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and f	Percent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
	Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used)  Depth				
	See Attached				KANSAS CCTU ORATION COMMISSION				
					DEC 13 205				
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					CHALLE	ALL VIIIV	Vii	ATTA, KS	
TUBING RECORD 2	Size 3/8"	Set At 1393'	Packer A	\t	Liner Run	Yes V No	)	L	
Date of First, Resumer	d Production, SWD or		_	Flowing	<b>✓</b> Pumj	oing Gas Li	ft Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r	Bbls. (	Gas-Oil Ratio	Gravity	
Disposition of Gas	0 METHOD OF	0         100         75           METHOD OF COMPLETION         Production Interval							
Vented ✓ Sold	Used on Lease	Open H	_	. 🗌 D	ually Comp.	Commingled _			