

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

12/28/07

JAN 08 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Boulder Office

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KCC

DEC 28 2007

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/28/2006	10/6/2006	10/31/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21789-00-00
County: Kearney
NE NW SE SW Sec. 21 Twp. 23 S. R. 37 East West
2102 feet from S N (circle one) Line of Section
1688 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fletcher Well #: 7-J21-23-37
Field Name: Unnamed

Producing Formation: Morrow/St. Louis
Elevation: Ground: 3285 Kelly Bushing: 3299
Total Depth: 5074 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1732 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ Alfa-Dig - 2/18/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9600 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 12/28/2006

Subscribed and sworn to before me this 28th day of December

20 06
Notary Public: _____
Date Commission Expires: 4-7-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY
 Letter of Confidentially Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Fletcher Well #: 7-J21-23-37
 Sec. 21 Twp. 23 S. R. 37 East West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/SDD Log, Dual Induction Log, Borehole Compensated Sonic/ITT Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3790</td> <td>-491</td> </tr> <tr> <td>Lansing</td> <td>3901</td> <td>-602</td> </tr> <tr> <td>Kansas City</td> <td>4162</td> <td>-863</td> </tr> <tr> <td>Marmaton</td> <td>4347</td> <td>-1048</td> </tr> <tr> <td>Pawnee</td> <td>4419</td> <td>-1120</td> </tr> <tr> <td>Ft. Scott</td> <td>4471</td> <td>-1172</td> </tr> <tr> <td>Morrow</td> <td>4736</td> <td>-1437</td> </tr> <tr> <td>St Genevieve</td> <td>4878</td> <td>-1579</td> </tr> </table>	Name	Top	Datum	Heebner	3790	-491	Lansing	3901	-602	Kansas City	4162	-863	Marmaton	4347	-1048	Pawnee	4419	-1120	Ft. Scott	4471	-1172	Morrow	4736	-1437	St Genevieve	4878	-1579
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1732	Comm/Lite	175/520	3%CC/3%CC, 1/4#floseal
Production	7-7/8"	4-1/2"	11.6	5071	ASC	275	10%seal, 5#GII, 5%FL160, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4951-4958 (St Louis)	2500g 15%NEFE; 50 bbls 2% flush	
4	4731-4735 (Basal Atoka)		
4	4660-4665 (Atoka)		
4	4587-4591 (Cherokee)		

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>5891</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/3/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>43.3</u>	Gas Mcf <u>0</u>	Water Bbls. <u>.7</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>37.5</u>
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

JAN 08 2007

ALLIED CEMENTING CO., INC.

CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Atley #

DATE <u>10-17-06</u>	SEC <u>21</u>	TWP <u>23S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION <u>12:00am</u>	JOB START <u>9:00am</u>	JOB FINISH <u>10:15am</u>
LEASE <u>Fletcher</u>	WELL# <u>7-3</u>	LOCATION <u>Lak. 6w-6'2w</u>			COUNTY <u>Kenney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 1/2 win</u>			

CONTRACTOR Chryane #16 OWNER same

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 5075'

CASING SIZE 4 1/2 11.60 DEPTH 5071'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40'

CEMENT LEFT IN CSG. 40'

PORTS Port Collar 3062' #50

DISPLACEMENT 77.98 bbls

CEMENT AMOUNT ORDERED 275 cwt ASC

29 bags 10 5/8 salt, 5 1/2 bag 1 1/2 FL-160

COMMON	@		
POZMIX	@		
GEL	@	<u>5</u>	<u>16.50</u>
CHLORIDE	@		
ASC	@	<u>275</u>	<u>14.50</u>
SALT	@	<u>14 cwt</u>	<u>19.50</u>
G. Granite	@	<u>135 #</u>	<u>.70</u>
WTR II	@	<u>500 gal</u>	<u>1.00</u>
FL-160	@	<u>129 #</u>	<u>10.50</u>
HANDLING	@	<u>360</u>	<u>1.50</u>
MILEAGE	@	<u>29 x 4 mile</u>	<u>257.20</u>
TOTAL			<u>10.69</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4 - max

102 HELPER Walt

BULK TRUCK

394 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

SALT	@	<u>14 cwt</u>	<u>19.50</u>	<u>268.50</u>
G. Granite	@	<u>135 #</u>	<u>.70</u>	<u>96.20</u>
WTR II	@	<u>500 gal</u>	<u>1.00</u>	<u>500.00</u>
FL-160	@	<u>129 #</u>	<u>10.50</u>	<u>1372.50</u>
HANDLING	@	<u>360</u>	<u>1.50</u>	<u>621.00</u>
MILEAGE	@	<u>29 x 4 mile</u>		<u>257.20</u>
TOTAL				<u>10.69</u>

REMARKS:

Min 500 gal WTR II mix

275 cwt cement - wash out

pump & lines, Displace plug to

insert. h. of press 900 #

hand press 1500 # float held

plug down @ 10:15 am

Thanks Fuzz4 crew

SERVICE

DEPTH OF JOB 5071'

PUMP TRUCK CHARGE 1840.00

EXTRA FOOTAGE @ _____

MILEAGE 80 @ 6.50 520.00

MANIFOLD & MISC @ _____ 100.00

TOTAL 2420.00

CHARGE TO: Proso, Western LLC

STREET _____

CITY KCC STATE _____ ZIP _____

APPROVAL STAMP

COMPANY: _____ DATE: _____

COST CENTER: _____

GL CODE: _____

APPROVAL: _____

DEC 28 2007

CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

412

PLUG & FLOAT EQUIPMENT

1 - rubber plug	@		<u>45.00</u>
1 - Guide shoe	@		<u>125.00</u>
1 - HPU Insert	@		<u>215.00</u>
1 - Basket	@		<u>130.00</u>
1 - Port Collar (B)	@		<u>1600.00</u>
7 - Centralizers	@	<u>45.00</u>	
TOTAL			<u>2115.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzalez

PRINTED NAME Rodney Gonzalez

ALLIED CEMENTING CO., INC.

RECEIVED KANSAS CORPORATION COMMISSION

28 JAN 08 2007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dallas

CONSERVATION DIVISION
WICHITA, KS

DATE <u>10-10-06</u>	SEC <u>21</u>	TWP. <u>23^S</u>	RANGE <u>37^W</u>	CALLED OUT	ON LOCATION <u>5:15 AM</u>	JOB START	JOB FINISH <u>8:30 AM</u>
LEASE <u>Fletcher</u>	WELL# <u>7-J</u>	LOCATION <u>Lakin 6W-6 1/2 N-1/4 W</u>	COUNTY <u>Rawl</u>	STATE <u>Kan</u>	RECEIVED		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Chayenne Dls Co #16</u>	OWNER <u>Same</u>	OCT 31 2006
TYPE OF JOB <u>PTA</u>		
HOLE SIZE <u>7 7/8</u>	T.D.	
CASING SIZE	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE <u>4 1/2</u>	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT		

CEMENT	AMOUNT ORDERED	<u>5Ks 60/40 per</u>
	<u>6 1/2 lbs 1/4 # Flo-Seal</u>	<u>Did not use</u>
COMMON	<u>5Ks @ 12.20</u>	
POZMIX	<u>5Ks @ 6.10</u>	
GEL	<u>5Ks @ 16.00</u>	
CHLORIDE	@	
ASC	@	
<u>Flo Seal</u>	<u># @ 2.00</u>	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>212 5Ks @ 1.90</u>	<u>402.80</u>
MILEAGE	<u>94 per 5K1 mil.</u>	<u>1,526.90</u>
TOTAL		<u>1,929.70</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>102</u>	HELPER
BULK TRUCK	
# <u>315</u>	DRIVER <u>Rex</u>
BULK TRUCK	
#	DRIVER

REMARKS:

On loc, waiting hrs to plug well, pulled pipe free, pulled approx 30 lbs. Rig Brake Down

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE	<u>80 miles @ 6.00</u>	<u>480.00</u>
MANIFOLD	@	
<u>Waiting Time 7 hrs @ 200.00</u>		<u>1,400.00</u>
	@	

CHARGE TO: Prasco-Western

STREET _____

STATE _____ ZIP _____

TOTAL 1,880.00

PLUG & FLOAT EQUIPMENT

AP APPROVAL STAMP	@	
COMPANY	DATE	@
COST CENTER		@
GL CODE		@
APPROVAL		TOTAL

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS 1413.00

SIGNATURE Rodney Gonzales

Rodney Gonzales
PRINTED NAME

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To Allied Cementing Co., Inc. / You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

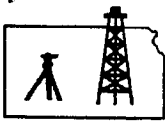
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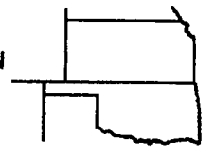
CONFIDENTIAL ROBINSON SERVICES

JAN 08 2007



Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

CONSERVATION DIVISION
WICHITA, KS



h082906-z
PLAT NO.

6290
INVOICE NO.

Presco Western LLC
OPERATOR

Fletcher #7-J21-23-37 (restake)

Kearny County, KS.
COUNTY

21
Sec.

23s
Twp.

37w
Rng.

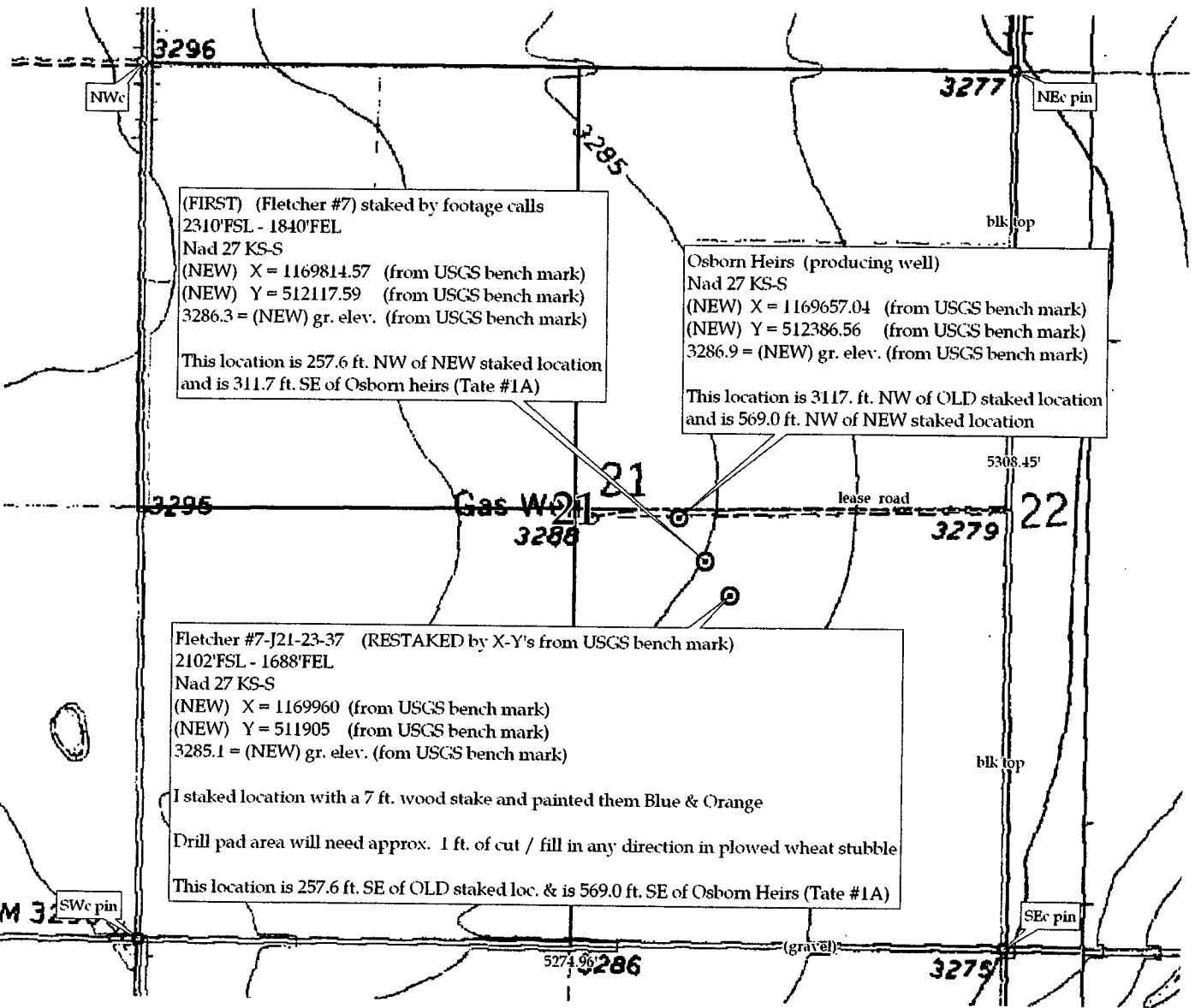
LEASE NAME
2102'FSL - 1688'FEL = 3285.1' gr.

SCALE: 1" = 1000'
DATE: Sept. 13th, 2006
MEASURED BY: Burt West
DRAWN BY: Burt West
AUTHORIZED BY: Len



Directions: From the center of Lakin, KS. (at the intersections of Hwy 50 & Hwy 25) Now go 6.5 miles West on Hwy 50 - Now go 6 miles North to the SE corner of section 21 - Now go 0.5 mile on North to ingress stake, West into - Now go 0.4 mile West on lease road to ingress stake, South into - Now go approx. 550ft. South into staked location through plowed wheat stubble.

This drawing is for construction purposes only



(FIRST) (Fletcher #7) staked by footage calls
2310'FSL - 1840'FEL
Nad 27 KS-S
(NEW) X = 1169814.57 (from USGS bench mark)
(NEW) Y = 512117.59 (from USGS bench mark)
3286.3 = (NEW) gr. elev. (from USGS bench mark)
This location is 257.6 ft. NW of NEW staked location
and is 311.7 ft. SE of Osborn heirs (Tate #1A)

Osborn Heirs (producing well)
Nad 27 KS-S
(NEW) X = 1169657.04 (from USGS bench mark)
(NEW) Y = 512386.56 (from USGS bench mark)
3286.9 = (NEW) gr. elev. (from USGS bench mark)
This location is 3117. ft. NW of OLD staked location
and is 569.0 ft. NW of NEW staked location

Fletcher #7-J21-23-37 (RESTAKED by X-Y's from USGS bench mark)
2102'FSL - 1688'FEL
Nad 27 KS-S
(NEW) X = 1169960 (from USGS bench mark)
(NEW) Y = 511905 (from USGS bench mark)
3285.1 = (NEW) gr. elev. (fom USGS bench mark)
I staked location with a 7 ft. wood stake and painted them Blue & Orange
Drill pad area will need approx. 1 ft. of cut / fill in any direction in plowed wheat stubble
This location is 257.6 ft. SE of OLD staked loc. & is 569.0 ft. SE of Osborn Heirs (Tate #1A)