

KANSAS CORPORATION COMMISSION NOV 0 5 2005 OIL & GAS CONSERVATION DIVISION ONFIDENTI

Form ACO-1 September 1999

NOV 0 8 2005

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # API No. 15. Address: P. O. Box 399 City/State/Zip: Garden City, Kansas 67846 Purchaser: NCRA/Anadardo Operator Contact Person: Kevin Wiles, Sr Phone: (620) 275-2963 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Steven P. Murphy, PG Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.	KCC WICHITA ANTIQUE IN	ORIGINAL
Address: P. O. Box 399 City/State/Zip: Garden City, Kansas 67846 Purchaser: NCRA/Anadardo Operator Contact Person: Kevin Wiles, Sr Phone: (620	Operator: License # 4058	API No. 15 - 000 21,747 00-00
City/State/Zip: Garden City, Kansas 67846 Purchaser: NCRA/Anadardo Operator Contact Person: Kevin Wiles, Sr Phone: (_620) 275-2963 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Steven P. Murphy, PG Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Original Total Depth: Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Og-28-05 Spud Date or Date Reached TD Completion Date or		County: Comanche County, Kansas
Purchaser: NCRA/Anadardo Operator Contact Person: Kevin Wiles, Sr Phone: (620) 275-2963 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Steven P. Murphy, PG Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Producing Formation: Mississippian Elevation: Ground: 1840' Kelly Bushing: 1853' Total Depth: 5259' Amount of Surface Pipe Set and Cemented at 560 F Multiple Stage Cementing Collar Used? Yes V If yes, show depth set F If Alternate II completion, cement circulated from Nearest Outside Section Corner: (circle one) NE SE NW Well #: 10 Lease Name: Girk Field Name: Collier Flats NE Frouding Formation: Mississippian Elevation: Ground: 1840' Kelly Bushing: 1853' Total Depth: 5259' Amount of Surface Pipe Set and Cemented at 560 F Multiple Stage Cementing Collar Used? Yes V If yes, show depth set F If Alternate II completion, cement circulated from feet depth to W/ Alt Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: American Warrior, Inc. Lease Name: Girk 8 License No.: 4058 Quarter NE Set. 31 Twp. 33S S. R. 19 Set. V		C _S/2 _ N/2 _ SW Sec. 31 Twp. 33S S. R. 19 East
Purchaser: NCRA/Anadardo Operator Contact Person: Kevin Wiles, Sr Phone: (620) 275-2963 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Steven P. Murphy, PG Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Organia Comp. Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Deal Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Date Reached TD Completion Date or Date Reached TD	City/State/Zip: Garden City, Kansas 67846	1700 feet from N (circle one) Line of Section
Phone: (.620) 275-2963	Purchaser: NCRA/Anadardo	1040 feet from E /(W) circle one) Line of Section
Phone: (.620) 275-2963	Operator Contact Person: Kevin Wiles, Sr	Footages Calculated from Nearest Outside Section Corner:
License; 5929 Wellsite Geologist: Steven P. Murphy, PG Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD — Plug Back Plug Back Total Depth — Commingled Docket No. — Dual Completion Docket No. — Other (SWD or Enhr.?) Date Reached TD Completion Date or Operator Name: American Warrior, Inc. Date Reached TD Completion Date or Field Name: Collier Flats NE Producing Formation: Mississippian Elevation: Ground: 1840' Kelly Bushing: 1853' Total Depth: 5300' Plug Back Total Depth: 5259' Amount of Surface Pipe Set and Cemented at 560 F Multiple Stage Cementing Collar Used? If yes, show depth set F If Alternate II completion, cement circulated from feet depth to What Plug Back Total Depth Feet depth to What Plug Back Total Depth Feet depth to Feet depth to What Plug Back Total Depth Feet depth to	Phone: (<u>620</u>) <u>275-2963</u>	
License; 5929 Wellsite Geologist: Steven P. Murphy, PG Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD — Plug Back Plug Back Total Depth — Commingled Docket No. — Dual Completion Docket No. — Other (SWD or Enhr.?) Date Reached TD Completion Date or Operator Name: American Warrior, Inc. Date Reached TD Completion Date or Field Name: Collier Flats NE Producing Formation: Mississippian Elevation: Ground: 1840' Kelly Bushing: 1853' Total Depth: 5300' Plug Back Total Depth: 5259' Amount of Surface Pipe Set and Cemented at 560 F Multiple Stage Cementing Collar Used? If yes, show depth set F If Alternate II completion, cement circulated from feet depth to What Plug Back Total Depth Feet depth to What Plug Back Total Depth Feet depth to Feet depth to What Plug Back Total Depth Feet depth to	Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Girk Well #: 10
Designate Type of Completion: New Well		Field Name: Collier Flats NE
Designate Type of Completion: New Well	Wellsite Geologist: Steven P. Murphy, PG	Producing Formation: Mississippian
Amount of Surface Pipe Set and Cemented at 560 F Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 1840' Kelly Bushing: 1853'
Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	Total Depth: 5300' Plug Back Total Depth: 5259'
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No Other (SWD or Enhr.?) Docket No Other (SWD or Enhr.?) Docket No Op-19-05	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 560 Fee
If Alternate II completion, cement circulated from feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ N
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O9-19-05 09-28-05 Spud Date or Date Reached TD feet depth to W/ Alth Do Sx Completion (Data must be collected from the Reserve Pit) Chloride content 11,000 ppm Fluid volume 80 be Dewatering method used Hauled Off Location of fluid disposal if hauled offsite: Operator Name: American Warrior, Inc. Lease Name: Girk 8 License No.: 4058 Quarter NE Sec. 31 Twp. 33S S. R. 19 East W	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFed
Original Comp. Date:Original Total Depth:Obeat Management Plan (Data must be collected from the Reserve Pit) Deepening	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:Obeat Management Plan (Data must be collected from the Reserve Pit) Deepening	Operator:	feet depth tow/ All The second seco
Original Comp. Date:Original Total Depth: DeepeningRe-perfConv. to Enhr./SWD	Well Name:	
Plug BackPlug Back Total DepthDewatering method usedHauled Off	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Dewatering method used Hauled Off Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No Other (SWD or Enhr.?) Docket No Op-19-05	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 80 bbl
Commingled	Plug BackPlug Back Total Depth	
Dual Completion	Commingled Docket No	
09-19-05	Dual Completion Docket No	'
09-19-05 09-28-05 09-29-05 Quarter NE Sec. 31 Twp. 33S S. R. 19 ☐ East ✔ W	Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior, Inc.
Spud Date or Date Reached TD Completion Date or Quarter NE Sec. 31 Twp. 33S S. R. 19 East W	00.10.05	Lease Name: Girk 8 License No.: 4058
	Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 31 Twp. 33S S. R. 19 East West County: Comanche Docket No.: D-28,289

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

herein are complete and correct to the best of my knowledge.	d gas industry have been fully complied with and the statements
Signature: Production Supervisor Date: 11-5-05 Subscribed and sworn to before me this 5th day of November	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received
Notary Public: Sure Cultiment My Appt Expires 09-12-09 Date Commission Expires: 09-12-09	Geologist Report Received

CONFIDERTIAL

Side Two



ORIGINAL

Sec. 91 Twp 33S R 19	Operator Name: Am	nerican Warrior, I	nc.		Lease	Name.	逾NFIDI	ENTIAL	. Well #: 10		
seted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole emperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report. Ves No	Sec. 31 Twp. 3	33S S. R. 19	East	✓ West							
Name	tested, time tool ope temperature, fluid re	en and closed, flowin covery, and flow rate	g and shut-in es if gas to su	pressures, rface test, a	whether sh long with fi	ut-in pro	essure reached	static level, hydro:	static pressur	es, bottom hole	
Samples Sent to Geological Survey			Yes	✓ No		₽ L	og Formatio	on (Top), Depth a	nd Datum	Sample	
Dores Taken	Samples Sent to Ge	ological Survey	☐ Yes	☑ No			-		•	·	
Altamont	Cores Taken		Yes	✓ No		1	•				
Pawnee	Electric Log Run		✓ Yes	☐ No		Alta	mont			-3137	
Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log, Dual Induction Log, Cherokee 5083 -3230 Log, Sonic Cement Bond Log, Dual Induction Log, Cherokee 5083 -3230 Log, Sonic Cement Bond Log, Dual Induction Log, Cherokee 5083 -3230 Log, Sonic Cement Bond Log, Dual Induction Log, Cherokee 5083 -3230 Log, Sonic Cement Bond Log, Dual Induction Log, Cherokee 5196 -3343 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hotle Size Casing Weight Set (In O.D.) Dillied Size Casing Set Conductor 17-1/2" 20" 13-3/8" 54.5# 43" 250" Class A 275 3%cc 2% gel Surface 12-1/4" 8-5/8" 23# 560" 66/35 Class A 175 100 Flooduction 7-7/8" Type and Percent Additives Production 7-7/8" Depth Type of Cement #Sacks Used Type and Percent Additives Depth Type and Percent Additives Perforate Perforate Production Perforate Perforate Production Perforate Perforate Perforated Protect Casing Plug Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record Annount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated RECEIVED NOV 0 8 2005 TUBING RECORD Size Set At Set At Packer At Stock Set At Other (Explain) NOV 0 8 2005 TUBING RECORD Size Set At S						Paw	nee		5035	-3182	
Log, Sonic Cement Bond Log, Dual Induction Log, Miss 5169 -3316	List All E. Logs Run:					Fort	Scott		5072	-3219	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	Dual Comper	nsated Porosity	y Log, Mid	croresist	ivity	Che	rokee		5083	-3230	
CASING RECORD New Used New Used New Used New Used New Used New	Log, Sonic Ce	ement Bond Lo	og, Dual I	nduction	Log,	Detr	ital Miss		5169	-3316	
Purpose of String						Miss	5		5196	-3343	
Purpose of String Size Hole Size Casing Set (In O.D.)			Report a					ion ata		the second state of the se	
Conductor 17-1/2" 20" 13-3/8" 54.5# 43' 250' Class A 275 3%cc 2% gel	Purpose of String		Size C	asing	Weig	jht	Setting	Type of			
Production 7-7/8" 5-1/2" 17# 5295' SMD 150 Flocele/CFR-2 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Conductor	17-1/2"	20" 13-3/	/8"	54.5#		43' 250'	Class A	275		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PerFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 5168' to 5175' 1500 gal 20% FE SAME 5185' to 5190 1500 gal 20% FE SAME RECEIVED NOV 0 8 2005 TUBING RECORD Size Set At Packer At 2 3/8" S1550' S1553' Date of First, Resumerd Production, SWD or Enhr. N/A Purpose: Depth #Sacks Used Type and Percent Additives Flowing all 20% FE SAME SAME RECEIVED NOV 0 8 2005 KCC WICHITA Producing Method Plowing Pumping Gas Lift Other (Explain)	Surface	12-1/4"	8-5/8"		23#		560' 65/35 Cla		175 100	6%gel 3%cc & 3%cc 2%ge	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone PERFORATION RECORD - Bridge Plugs Sel/Type Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated 1500 gal 20% FE 1500 gal 20% FE SAME 1500 gal 20% FE NOV 0 8 2005 TUBING RECORD Size Set At S155' Set At S15	Production	7-7/8"	5-1/2"		17#		5295'	SMD	150	Flocele/CFR-2	
Perforate Protect Casing Plug Back TD Plug Off Zone Perforate Protect Casing Plug Back TD Plug Off Zone Perforation RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated Shots Per Foot Specify Footage of Each Interval Perforated Shots Per Foot Specify Footage of Each Interval Perforated Shots Per Foot Specify Footage of Each Interval Perforated Shots Per Foot Shots P			,	DDITIONAL	CEMENTIN	NG / SQI	JEEZE RECORD				
Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 1500 gal 20% FE SAME 1500 gal 20% FE SAME SAME TUBING RECORD Size Set At Packer At 2 3/8" S150' S153' Date of First, Resumerd Production, SWD or Enhr. Producing Method Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Depth SAME RECEIVED NOV 0 8 2005 KCC WICHITA Producing Method Plumping Gas Lift Other (Explain)	Perforate	Top Bottom	Type of	Cement	#Sacks	Used		Type and Pe	ercent Additives	;	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Plug Back TD										
Specify Footage of Each Interval Perforated	Plug Off Zone			***************************************							
Specify Footage of Each Interval Perforated	Shoto Box Foot	PERFORAT	ION RECORD	- Bridge Plug	s Set/Type		Acid Fran	ture Shot Cament	Saugaza Basa	rd .	
1500 gal 20% FE SAME SAME		Specify	Footage of Eac	h Interval Per	forated		(Arr	nount and Kind of Mat	erial Used)		
RECEIVED NOV 0 8 2005 TUBING RECORD Size Set At Packer At 2 3/8" 5150' 5153' Liner Run Yes No KCC WICHITA Date of First, Resumerd Production, SWD or Enhr. Producing Method N/A Plowing Pumping Gas Lift Other (Explain)	4				1500 gal 20% FE SAME						
NOV 0 8 2005 TUBING RECORD Size Set At Packer At 2 3/8" 5150' 5153' Liner Run Yes No KCC WICHITA Date of First, Resumerd Production, SWD or Enhr. Producing Method N/A Packer At Packer At Liner Run Yes No KCC WICHITA Producing Method Flowing Pumping Gas Lift Other (Explain)	4	5185' to 5190			1500 gal 20% FE SAME						
NOV 0 8 2005 TUBING RECORD Size Set At Packer At 2 3/8" 5150' 5153' Liner Run Yes No KCC WICHITA Date of First, Resumerd Production, SWD or Enhr. Producing Method N/A Producing Method Power Gas Lift Other (Explain)	•								RF	PEIVED	
TUBING RECORD Size Set At Packer At 2 3/8" 5150' 5153' Liner Run Yes No KCC WICHITA Date of First, Resumerd Production, SWD or Enhr. N/A Packer At Packer At Liner Run Yes No KCC WICHITA Producing Method Flowing Pumping Gas Lift Other (Explain)											
2 3/8" 5150' 5153' Yes No KCC WICHITA Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)									NUV	0 8 2005	
N/A						ı	_	Yes 🗹 No	KCC	WICHITA	
		d Production, SWD or E	Enhr. P	roducing Meth		Flowing	g Pumpin	ng Gas Lift	Othe	er (Explain)	
Per 24 Hours Gas-Oil Hatto Gravity	Estimated Production Per 24 Hours	į.			Mcf		er Bt	ols. Ga	as-Oil Ratio	Gravity	
N/A N/A N/A Disposition of Gas METHOD OF COMPLETION Production Interval	Disposition of Gas			I/A		N/A	Production Inter-	ml .			
	Vented Sold	Used on Lease		Open Hole	Perf.						



CHARGE TO:	
Anerican W.	a-rier, Inc.
ADDRESS	
CITY, STATE, ZIP CODE	

T	ICKET	

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SERVICE LOCATIONS 1. Fry y S, K S /	WELL/PROJEC	NO.		ASE /	CINK Comanche	STATE	CITY				ATE 9-29-05	1	/NER	
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3.	WELL TYPE	Sas	1		JOB PURPOSE	i	WELL PERMIT	NO.		WI	ELL LOCATION	· · · ·		·
4. REFERRAL LOCATION	INVOICE INSTR			200	elepment cement bon	957-119	<u> </u>			l_				
	INVOICE INSTR	octions .												
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LEGAL TERMS:	Customer hereby acknowled	dges and a	agrees to	T		SUR	VEY	AGRE	EE DECIDED	DIS-				1000
	ditions on the reverse side he				REMIT PAYMENT TO:	OUR EQUIPMENT WITHOUT BREAK			520.020	NONEL	7 PAGE TOTA	AL	4310	3
but are not limited	to, PAYMENT, RELEASE,	INDEMN	ITY, and			WE UNDERSTOOD	AND	+			page		4660	<u> </u>
LIMITED WARR	ANTY provisions.				SWIFT SERVICES, INC.	OUR SERVICE WA	S	+-	+		subtata	.	9030	3-3
MUST BE SIGNED BY CU START OF WORK OR DE	JSTOMER OR CUSTOMER'S AGENT F	RIOR TO		1	•	PERFORMED WITH					Comench		1-20	
our Mount on pr	LETTERN OF GOODS				P.O. BOX 466	WE OPERATED TH AND PERFORMED CALCULATIONS	JOB				TAX 5.3%		348	159
X					NESS CITY, KS 67560	SATISFACTORILY		ERVICE?		L	5.3%	0	970	<u> </u>

785-798-2300

SWIFT OPERATOR

TIME SIGNED

1830

APPROVAL

□ A.M. ☑ P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES

CUSTOMER DID NOT WISH TO RESPOND

Thank You!

9379 112

TOTAL



PO Box 466 Ness City, KS 67560

TICKET CONTINUATION

ПСКЕТ No. 8829

Service	o. Inc.			5-798-230			Anerican Varrier Inc.	WELL D C	FIRK	#10	DATY-29	-05	PAGE OF	2_
PRICE.	SECONDARY RE	EERENCE/ Ber	A LOG	CCOUNININ	Git. a TIA	VE.	DESCRIPTION 150				UNIT PRICE		AMOUNT	: ::::::::::::::::::::::::::::::::::::
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583							NIPEAGE TOTAL WEIGHT LOADED MILES	TON MILES	678	, 33	/ -	00	178	<i>૩</i> ૩
											ATIONTOTAL		4660.5	53

SWIFT Services, Inc. JOB LOG WELL NO. #10 CUSTOMER American Warrier For PRESSURE (PSI) VOLUME (BBL) (GAL) DESCRIPTION OF OPERATION AND MATERIALS as loc w/ F.E. 1415 1630 Basket bottom of #3 Cent Top of 1, 3, 5, 7, 9, 11, 13,15/17/9 start F.E. on botton Break cirulation 1445 1700 Plug RH+MH 155KS SMD 3/2 1730 135 1730 38/0 Start Cenest 135 sks SMD 1740 340) 1750 45 1755 1810 85 1825 122 RECEIVED NOV 0 8 2005 KCC WICHITA

OB LC)G					SWIFT	Servi	ices, Inc.	DATE 10-7-05 PAGE NO
USTOMER YNS DIZ	ad wood	106 MC	WELL NO.		_	LEASE	ERK	JOB TYPE ACONOS FORMATON	TICKET NO.
CHART NO.	TIME	RATE (BPM)	VOLUME (BBD (GAL)	PUMP	s C	PRESSURE TUBING		DESCRIPTION OF OPERATION A	
	<i>480</i>	(O) Ny	(LDD) (GALC)			TODING	CASING	on receiped	•
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-		41/4	75		1		750	" LOSSS (75 BBS	= ACOD+FLOSH)
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CHARGE TO:	
AMERICAN WORDER DUC	
ADDRESS	
CITY STATE ZIP CODE	

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SERVICE LOCATIONS		WELL/PROJECT NO.		LEAS			COUNTY/PARISH	Si	TATE	CITY			D	ATE	ow	NER
1. NESS COTY KE		10			Girk		COMANCHE		Ks					10-7-05		SAME
2.		TICKET TYPE CON					RIG NAME/NO.	SI-		DELIVERED TO)		OI	RDER NO.		
3.		SALES WELL TYPE	CUR		CATEGORY	JOB PUR	DOCE		CT	LOUS WELL PERMIT			141	ELL LOCATION		
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REFERRAL LOCATION		INVOICE INSTRUCTIO	NS	1 18	evelon-w i	<u> </u>	ACOUNTE POPULATION				· .		ורע	ירצינישא גריים	<u> </u>	, <u>35, 112 E</u> ,
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PRICE REFERENCE		Y REFERENCE/ NUMBER		ACCT	DF		DESCRIPTION			QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,			REMIT PAYMENT TO:			OUR EQUI	SURVEY OUR EQUIPMENT PERFORMED		AGRE	DECIDE	D AGREE	PAGE TOTA	AL	110 - 0		
but are not limited								WITHOUT WE UNDER			+-		-	 		4209
LIMITED WARRA			- 1011 VI I	1, 4114				MET YOUR	RNEEDS	37				_		1
	•		TO		SWIFTS	SERV	ICES, INC.	PERFORM	IED WITH	HOUT DELAY?					 -	
AUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS			P.O. BOX 466			ATED TH	O THE EQUIPMENT MED JOB S				Comanche		; <u>c</u>			
Saula)				NECCOLTY I/O CZECO SATISFA			SATISFAC	TORILY?					5.3%		i.5	
ATE SIGNED	1	ME SIGNED	3	AM. S P.M.		•		ARE 100	on Horit	YES		□ NO				
)0-7-08 0830 B-PM			⊒ + :M .	785-798-2300				CUSTOMER DID NOT WISH TO RESPOND					TOTAL		4224	
		CUSTOMER	ACCEPT	TANCE OF	MATERIALS AND SEE	VICES	The customer hereby acknow	wiednes rece	int of th	e materials an	d sonice	e listed on t	this ticket	1		

ALLIED CEMENTING CO., INC. 20897

REMÍT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

KUSS	ELL, KA	NSAS 6/60	05			MEDICIN	e 200ce-			
DATE 9-19-05	SEC. 3 /	TWP.	RANGE 19 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH			
LEASE GIKK	WELL#	10	LOCATION COLDA	WATER, KS, SOUTH	1 to Jer. 7W	COMANCHE	SIALE			
OLD OR NEW Ci	rcle one)			55, 1/25, YN						
			10 7 * * * * * * * * * * * * * * * * * *							
CONTRACTOR Z				OWNER AM	SKKAN WAKK	10 K				
TYPE OF JOB CO. HOLE SIZE /7			255'	CEMENT						
CASING SIZE /3	3/6"	DEF	TH 250'		RDERED 275	Classa	-32425			
TUBING SIZE		DEF			COLICIO ZIJ.	X CLAO A T	5/66672/6			
DRILL PIPE 43	ź"	DEF	TH							
TOOL		DEF								
PRES. MAX 3	20		IIMUM 50		275 A		2392.5			
MEAS. LINE	1.000		DE JOINT 15'	POZMIX _		_@				
CEMENT LEFT IN PERFS.	CSG. /	3		GEL	_5		70,00			
DISPLACEMENT	35 4	11 =0-0	W LATE	CHLORIDE _ ASC		_@. <u>38,00</u>	380.0			
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		ER SILL			RECEIVED					
# 372 BULK TRUCK	HELPER	MIKE B	KEVW B.		10V 0 8 2005	_ @				
	DRIVER	JERRY.	~		SO MICH STA	_ @				
BULK TRUCK	DIGITAL	V674-1		KI	CC WICHITA					
	DRIVER			HANDI INC	100		11/1/06			
					290 50 x 290		870.00			
	PE:	MARKS:		WILLAGE	30 3270	•	4176.50			
PIPE ON SOTTO			ماره المحسدان	•		IOIAL				
275 ex CLASS A	+38 ==	+12 602	. STAP PUNES.		SERVI	CE				
STAKT DISPLACE	MENT,	DISPLACE	WITH 35 bb	<u></u>	ODK 1	<u> </u>				
FRESH WATER	SHUT.	-12.		DEPTH OF JO	OB ~250 '					
				PUMP TRUC	K CHARGE		670,00			
				EXTRA FOO'	TAGE	_ @				
					50	_@ <i>5.00</i> _	250,00			
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arringnes 4			_	4-41		_ @				
CHARGE TO: AM	CAN	WAKKIO	X			TOTAL	920.00			
STREET						IOIAL	-120.00			
CITY	ST	ATE	7.IP							
					PLUG & FLOAT EQUIPMENT					
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To Allied Cement	ing Co.,	Inc.								
You are hereby re	-		0 1 1	t ———						
and furnish cemer						_ @				
contractor to do w										
done to satisfaction		•	_			TOTAL				
contractor. I have				ID TAX						
CONDITIONS" 1	isted on t	ne reverse	side.	·			.			
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		J JIPP	ON INVOICIN	DISCOUNT -	(All and a second	F IF PAII	D IN 30 DAYS			
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SIGNATURE 🖇	Page 5	AM	Mus	KEN M.	CUINT					
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