

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/207

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 1984 Hillside Dr.  
City/State/Zip: Independence, KS 67301  
Purchaser: Quest Energy  
Operator Contact Person: Tim Carroll  
Phone: (620) 331-1740  
Contractor: Name: L & S Well Service, LLC  
License: 33374

Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

8/14/2006 8/16/2006 8/17/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-205-26874  
County: Wilson  
C. SW. NW. NW Sec. 29 Twp. 28S S. R. 16E  East  West  
920 feet from S /  (circle one) Line of Section  
360 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

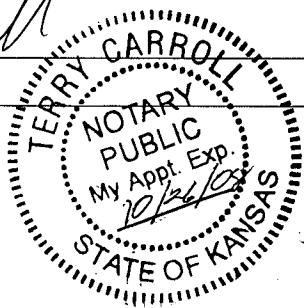
(circle one) NE SE  NW SW  
Lease Name: COX Well #: 29-A1  
Field Name: Guilford  
Producing Formation: Cherokee Coals  
Elevation: Ground: 995 Kelly Bushing:  
Total Depth: 1313 Plug Back Total Depth: 1298  
Amount of Surface Pipe Set and Cemented at 21.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 1298  
feet depth to 150 w/ 150 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 11/2/2006  
Subscribed and sworn to before me this 02 day of November 20 06.  
Notary Public: [Signature]  
Date Commission Expires:



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 11 2006  
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: COX Well #: 29-A1  
 Sec. 29 Twp. 28S S. R.16E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Neutron, Differential Temperature, Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	21.2	6	Portland	0	
Casing	6 3/4	4 1/2	10.5	1298	OWC	0	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	852 - 854	N/A	
4	862 - 864		
4	882 - 886		

TUBING RECORD	Size	Set At	Packer At	Liner Run
			N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enh. N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mof	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Subm R ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# KCC

DEC 07 2006

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10546  
LOCATION Eureka  
FOREMAN Troy Strickler

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-06	8048	Cox 29-A1				Wilson
CUSTOMER <u>Carroll Energy LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>2198 Valley High Drive</u>			<u>496</u>	<u>Calin</u>		
CITY <u>Independence</u>			<u>502</u>	<u>Justin</u>		
STATE <u>Ks</u>						
ZIP CODE <u>67301</u>						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1313' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1298' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8" SLURRY VOL 4186l WATER gal/sk 8° CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 20.6 DISPLACEMENT PSI 800 MIX PSI 1500 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 2500l water.  
Pump 8skt Gel-Flush, 500l water, 2skt Metasilicate w/ Cacl<sub>2</sub>, 4000l water.  
1000l Dye water. Mixed 150skt DWCC Cement w/ 1/4" Floccle @ 13.8" Perf.  
Work out Pump + liner. Release latch down Plug. Displace w/ 20.600l  
water. Final Pump Pressure 800 PSI. Pump Plug to 1500 PSI. Wait 2mins.  
Release Pressure. Float Held. Good Cement to Surface = 800l Slurry to Pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	150skt	DWCC (62 Cal Seal, 4% Gel, 2% Cacl <sub>2</sub> )	14.65	2197.50
1107	38"	Floccle 1/4" Perf	1.80	68.40
1118A	400#	Gel-Flush	.14	56.00
1105	50#	Hulls	.34	17.00
1102	80#	Cacl <sub>2</sub>	.64	51.20
1111A	100#	Metasilicate	1.65	165.00
5407A	7.8 Ton	Ten-Mileage Bulk Truck	1.05	322.60
RECEIVED				
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KCC WICHITA				
<u>Thank You!</u>			Sub Total	3808.70
			SALES TAX	160.98
			ESTIMATED TOTAL	3969.68

AUTHORIZATION witnessed by Bart. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

208235

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

Cox #29-A1  
S29, T28, R16  
Wilson Co, KS  
API#205-26874-0000

0-10 LIME  
10-130 SHALE  
130-250 LIME  
250-315 SAND  
315-320 LIME  
320-350 SHALE  
350-432 LIME  
432-470 SHALE  
470-566 LIME  
566-576 SHALE  
576-581 BLACK SHALE  
581-616 SHALE  
616-636 LIME  
636-648 SHALE  
648-660 LIME  
660-670 SHALE  
670-683 SAND  
683-698 SHALE  
698-698.5 COAL  
698.5-720 SHALE  
720-765 SANDY SHALE  
765-767 LIME  
767-768 COAL  
768-792 LIME  
792-795 BLACK SHALE  
795-815 SHALE  
815-830 SANDY SHALE  
830-849 LIME  
849-854 BLACK SHALE  
854-862 LIME  
862-866 BLACK SHALE  
866-867 COAL  
867-878 LIME  
878-883 SAND  
883-927 SANDY SHALE  
927-936 SHALE  
936-937 COAL  
937-950 SHALE  
950-951 COAL  
951-1049 SHALE  
1049-1050 COAL  
1050-1080 SHALE  
1080-1081 COAL  
1081-1103 SHALE  
1103-1104 COAL  
1104-1122 SANDY SHALE  
1122-1130 LAMINATED SAND

8-14-06 Drilled 11" hole and set 21.2'  
of 8 5/8" surface casing with 6 sacks  
Portland cement.

8-15-06 Started drilling 6 3/4" hole

8-16-06 Finished drilling to T.D. 1313'

435' SLIGHT BLOW  
586' 3" ON 1/4" ORIFICE  
711' 5" ON 1/4" ORIFICE  
786' 5" ON 1/4" ORIFICE  
860' 17" ON 1/2" ORIFICE  
887' 40" ON 1/2" ORIFICE  
1062' 19" ON 3/4" ORIFICE  
1087' 11 1/2" ON 3/4" ORIFICE  
1087' 15" ON 3/4" ORIFICE  
1112' 23" ON 3/4" ORIFICE  
1137' 23" ON 3/4" ORIFICE

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