

Operator Name: J & J oil Co. Lease Name: Teagarden Well #: F-16
 Sec. 2 Twp. 20 S. R. 23 East | West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Wayside</td> <td>222</td> <td>230</td> </tr> <tr> <td>Peru</td> <td>272</td> <td>283</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Wayside	222	230	Peru	272	283
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Wayside	222	230											
Peru	272	283											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8	4	215.50	1	6	None
Casing	6 1/4	4 1/4	4	311'	1	35	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2	272	283	
2	222	230	6 sack sand 60 barrels water	8'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	none	5		28

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

Do-it center
 1005 CLARK STREET
 FORT SCOTT, KANSAS 66701
 (620) 223-5279
 FAX (620) 223-1505

BIG SUGAR LUMBER-MOUND CITY
 WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET
 MOUND CITY, KANSAS 66056
 (813) 795-2210
 FAX (813) 795-2184

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
#9				NET	TL	11/13/97	4:23

SOLD TO
 **** CASH ****

SHIP TO
 C
check to 6546

TERMS: 204
 SLSPR: 90 TOM LIKELY
 TAX: 831 KANSAS STATE TAX
 DOCH: J98157

 INVOICE

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
30		BG	CPPC	PORTLAND CEMENT		30	9.15 / BG	274.50
1		EA	CPQP	QUIKRETE PALLETS		1	17.00 / EA	17.00

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENTS. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** PAYMENT RECEIVED **	309.86	TAXABLE	291.50
PAID IN FULL **		NON-TAXABLE	0.00
		SUBTOTAL	291.50
CHECK PAYMENT	309.86	TAX AMOUNT	18.36
CK# 6546 ABA#		TOTAL AMOUNT	309.86



X
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RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
 WICHITA, KS

J&J OIL COMPANY
MOUND CITY KANSAS
913-795-2426 OR 2586

LEASE: Teagarden OPERATOR: J & J Oil Co. API NO: 107-23912-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 11-09-07 DATE COMP: 11-14-07

TOTAL DEPT: 315 WELL NO: F-16 HOLE SIZE: 6 1/2 "

SURFACE PIPE: 21.50 ' 8" SURFACE BIT: 12 3/4 " SACKS OF CEMENT: 6

DEPTH OF SEAT NIPPLE: set through RAG PACKER AT: no

LENGHT AND SIZE OF CASING: 4 1/2 " & 311 ' SACKS OF CEMENT: 30

LEGAL DISCRPTION: N/W S/W S/W

N/W S/W S/W SEC: 2 TWP: 20 RANGE: 23 E

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
0--3	Top soil	15--251	Shale
19--22	Lime	8--259	Lime
5--27	Shale Black	4--263	Shale
21--48	Lime	30--293	OilSand
5--53	Shale	14--307	Shale Lime
2--55	Lime		T.D. 315
6--61	Shale		
8--69	Lime		
10--79	Shale Lime Streak		
120--199	Shale		
3--202	Red Bed		
8--210	Shale		
2--212	Red Bed		
10--222	Shale Lime		
8--230	OilSand Shale Str. Bleed		
1--231	OilSand Shale Str.		
5--236	Shale Sand		
15--21			

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

Core # 1

263-----9:41

1. 264-----9:43--2
2. 265-----9:46--3
3. 266-----9:51--5
4. 267-----9:53--2
5. 268-----9:56--3
6. 269-----9:59--3
7. 270-----10:02--3
8. 271-----10:06--4
9. 272-----10:08--2
10. 273-----10:12--4
11. 274-----10:19--7
12. 275-----10:25--6
13. 276-----10:29--4
14. 277-----10:30--1
15. 278-----10:33--3
16. 279-----10:37--4
17. 280-----10:41--4
18. 281-----10:45--4
19. 282-----10:49--4
20. 283-----10:53--4

Core # 2

283-----11:49

1. 284-----11:52--3
2. 285-----11:57--5
3. 286-----12:01--4
4. 287-----12:05--4
5. 288-----12:09--4
6. 289-----12:12--3
7. 290-----12:18--4
8. 291-----12:21--3
9. 292-----12:25--3
10. 293-----12:29--4
11. 294-----12:37--8
12. 295-----12:44--7
13. 296-----12:52--8
14. 297----- 1:04--7
15. 298-----1:12--