

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
 September 1999  
 Form Must Be Typed

ORIGINAL

Operator: License # 33979  
 Name: Clipper Energy, LLC  
 Address: 3838 Oak Lawn Ste 1310  
 City/State/Zip: Dallas, TX. 75219  
 Purchaser: NA  
 Operator Contact Person: Bill Robinson  
 Phone: ( 214 ) 220-1080  
 Contractor: Name: Alliance Well Service  
 License: ~~33346~~ 34082  
 Wellsite Geologist: NA

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**FEB 13 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Designate Type of Completion:  
 \_\_\_ New Well \_\_\_ Re-Entry  Workover  
 \_\_\_ Oil  SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR \_\_\_ SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: Earl Knighton  
 Well Name: Cox # 2A (originally #6)

Original Comp. Date: 9-56 Original Total Depth: 4010  
 \_\_\_ Deepening  Re-perf. \_\_\_ Conv. to Enhr./SWD  
 Plug Back 1790 Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. D-19256

<u>10-12-07</u>	<u>10-15-07</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-19003-000 **X03**  
 County: Graham  
 \_\_\_ sw \_\_\_ ne \_\_\_ nw Sec. 33 Twp. 9s S. R. 21  East  West  
4290 4329 feet from  N (circle one) Line of Section  
3630 3733 feet from  W (circle one) Line of Section  
GPS-KCC-Dlg  
 Footages Calculated from Nearest Outside Section Corner:

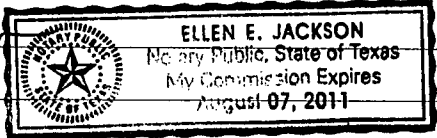
(circle one) NE SE NW SW  
 Lease Name: Cox Well #: 2A  
 Field Name: Cooper  
 Producing Formation: NA  
 Elevation: Ground: 2321 Kelly Bushing: 2325  
 Total Depth: 4010 Plug Back Total Depth: 1790  
 Amount of Surface Pipe Set and Cemented at 230 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1790 Feet  
 If Alternate II completion, cement circulated from 1790  
 feet depth to surface w/ 400 sx cmt.  
Alt2-Dlg-2/18/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: geologist Date: 2-8-08  
 Subscribed and sworn to before me this 8th day of February,  
2008  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Clipper Energy, LLC Lease Name: Cox Well #: 2A  
 Sec. 33 Twp. 9s S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Cement Bond log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>T /Anhydrite</td> <td>1790</td> <td>536</td> </tr> </table>	Name	Top	Datum	T /Anhydrite	1790	536
Name	Top	Datum					
T /Anhydrite	1790	536					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	unknown	8 5/8	unknown	230	common	150	unknown
production	unknown	5 1/2	unknown	3940	unknown	200	unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	1790-4010	Common	225	2% CC
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	229-261	common	100	3% CC
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1375-1435	natural	1360

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	1360	1360		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2-7-08			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	NA	NA	NA			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) SWD

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

24822

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-13-07</u>	SEC. <u>23</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00PM</u>	JOB FINISH <u>3:00PM</u>
LEASE <u>COX</u>	WELL # <u>A-2</u>	LOCATION <u>CHURCH OF GOD 1/2 W 1/4 S</u>			COUNTY <u>HOOKS</u>	STATE <u>KANSAS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)						GRATHAM	

CONTRACTOR Alliance Well Service OWNER \_\_\_\_\_

TYPE OF JOB Squeeze Hole in CSG

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 500 # MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10' To 261'

PERFS. \_\_\_\_\_

DISPLACEMENT 1/4 BBL

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Glenn

# 398 HELPER Gary

BULK TRUCK \_\_\_\_\_

# 398 DRIVER Rocky

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT AMOUNT ORDERED 100 SK Com, 3 1/2 cc

COMMON 100 @ 11.10 1110.00

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE 3 @ 46.60 139.80

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 103 TOTAL SK @ 1.90 195.70

MILEAGE 65 Ton Mile @ 9.4 607.00

TOTAL 2048.00

REMARKS:

Holes in 5 1/2 CSG. @ ~~229'~~  
 @ 30' Down TO + Between 229'-261'  
 Hooked up to CSG w/ swage + took injection  
 Rate of 3/4 BBL per min @ 500 #  
 mixed 100 SK cement, cleared line  
 + displaced 1/4 BBL approx 10' in CSG  
 Shut in @ 200 #

THANKS

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 65 @ 6.00 390.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: CLIPPER ENERGY (GREAT EASTERN)

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1345.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Hammy

PRINTED NAME \_\_\_\_\_

