

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32016  
 Name: Pioneer Resources  
 Address: 177 W. Limestone Rd.  
 City/State/Zip: Phillipsburg, Kansas 67661  
 Purchaser: None  
 Operator Contact Person: Roger Wells  
 Phone: (785) 543-5556  
 Contractor: Name: WW Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Randy Killian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/06/07	12/11/07	12/12/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 <sup>137</sup> 857-20471-00-00  
 County: Norton  
 \_\_\_\_\_ NW - NE - NW Sec. 25 Twp. 5 S. R. 21  East  West  
600 feet from S / N (circle one) Line of Section  
1570 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Riggs-Kemper Well #: 1  
 Field Name: Wildcat  
 Producing Formation: None  
 Elevation: Ground: 2169 Kelly Bushing: 2174  
 Total Depth: 3661 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 237 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf

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WICHITA, KS**

PA-Dig-2/18/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 29,000 ppm Fluid volume 975 bbls  
 Dewatering method used Haul Off - Air Dry - Back Fill  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Pioneer Resources  
 Lease Name: Kelly License No.: 32016  
 Quarter SE Sec. 23 Twp. 2 S. R. 19  East  West  
 County: Phillips Docket No.: D-23-630

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger D. Wells  
 Title: owner Date: 2-11-08  
 Subscribed and sworn to before me this 11<sup>th</sup> day of February,  
 2008.  
 Notary Public: Deborah Fawver

Date Commission Expires: 8-21-2009

**NOTARY PUBLIC - State of Kansas  
DEBORAH FAWVER  
My Appt. Exp. 8-21-2009**

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Pioneer Resources Lease Name: Riggs-Kemper Well #: 1  
 Sec. 25 Twp. 5 S. R. 21  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	237	Common	185	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 111658  
Invoice Date: Dec 18, 2007  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

**Bill To:**  
Pioneer Resources  
177 W. Limestone Rd.  
Phillipsburg, KS 67661-9622

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PibRes	Riggs-Kemper #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Dec 18, 2007	1/17/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common Class A	11.10	1,265.40
76.00	MAT	Pozmix	6.20	471.20
11.00	MAT	Gel	16.65	183.15
47.50	MAT	Flo Seal	2.00	95.00
201.00	SER	Handling	1.90	381.90
65.00	SER	Mileage 201 sx @.09 per sk per mi	18.09	1,175.85
1.00	SER	Plug to Abandon	815.00	815.00
65.00	SER	Mileage Pump Truck	6.00	390.00
1.00	EQP	Dry Hole Plug	35.00	35.00

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*PD*  
*1-3-08*

*5103.66*  
*481.25*  
*4622.41*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 481.25**

ONLY IF PAID ON OR BEFORE

**Jan 17, 2008**

Subtotal	4,812.50
Sales Tax	291.16
Total Invoice Amount	5,103.66
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,103.66</b>

*481.25*  
*4622.41*



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 111585  
 Invoice Date: Dec 12, 2007  
 Page: 1

**Bill To:**  
 Pioneer Resources  
 177 W. Limestone Rd.  
 Phillipsburg, KS 67661-9622

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
PbRes	Riggs/Kemper #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Dec 12, 2007	1/11/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Common Class A	11.10	2,053.50
4.00	MAT	Gel	16.65	66.60
6.00	MAT	Chloride	46.60	279.60
195.00	SER	Handling	1.90	370.50
56.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	982.80
1.00	SER	Surface	815.00	815.00
56.00	SER	Mileage Pump Truck	6.00	336.00
1.00	EQP	Wooden Plug	60.00	60.00

*PD*  
*1-3-08*

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$$\begin{array}{r}
 5,112.81 \\
 - 496.40 \\
 \hline
 \$ 4616.41
 \end{array}$$

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 496.40

ONLY IF PAID ON OR BEFORE

Jan 11, 2008

Subtotal	4,964.00
Sales Tax	148.81
Total Invoice Amount	5,112.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,112.81</b>

$$\begin{array}{r}
 5,112.81 \\
 - 496.40 \\
 \hline
 \$ 4616.41
 \end{array}$$