

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5285
Name: THE DANE G. HANSEN TRUST
Address: P.O. Box 187
City/State/Zip: Logan, KS 67646
Purchaser: _____
Operator Contact Person: Richard L Wallgren, Sr.
Phone: (785) 689-8400
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: David Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Prod.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/3/07 11/9/07 11/10/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 193-20,727-0000
County: Thomas
100 W of S 7 1/2 S Sec. 31 Twp. 10 S. R. 32W East West
330 feet from (S) (circle one) Line of Section
1420 feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HECKER Well #: 11
Field Name: U-PAC
Producing Formation: LKC
Elevation: Ground: 3094 Kelly Bushing: 3102
Total Depth: 4390 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 307.90 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2616 Feet
If Alternate II completion, cement circulated from 2616
feet depth to Surface w/ 290 sx cmt.
(15sk In Rat Hole)(10sk In Mouse Hole)
Atta - Dg - 2/18/09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
FEB. 13 2008
CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol L. Bales
Title: Trustee Date: 2/11/08
Subscribed and sworn to before me this 11 day of February
20 08
Notary Public: Betty Jane Bittel
Betty Jane Bittel
Date Commission Expires: July 17, 2008

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



Operator Name: THE DANE G. HANSEN TRUST Lease Name: HECKER Well #: 11
 Sec. 31 Twp. 10 S. R. 32W East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log; Micro Log; Compensated Density/Neutron Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Sheet Attached.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	307.90	Common	200	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4386	EA/2	150	
		DV Tool @		2616	SMDC	290	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material Used	
4	4266-69	250 Gal. 15% Mud Acid and 1500 Gal. 15% NE HCL		
4	4317-21	250 Gal. 15% Mud Acid and 1500 Gal. 15% NE HCL		

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>4354'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/16/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>93</u>	Gas-Oil Ratio	Gravity <u>av 39</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

The Dane G. Hansen Trust - Hecker #11, 31-10-32, Thomas County, Kansas

Formation Tops - Sample

Anhydrite	2604	+498
B/Anhydrite	2633	+469
Wabaunsee	3661	-559
Topeka	3797	-695
Heebner	4022	-920
Lansing	4060	-958
Muncie Creek	4190	-1088
Stark Shale	4276	-1174
BKC	4344	-1242
Marmaton	4372	-1270
RTD	4390	-1288

DST #1 - 4188-4220. 30-60-30-60.

Rec. 355' GIP
75' CGO
65' GOWCM
155' SMCW
30' Mud

SIP's 900-885. FP's 30-122/128-190

DST #2 - 4228-4250. 30-60-30-60.

Rec. 35' OCM

SIP's 137-146. FP's 18-28/20-29

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CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 111021
 Invoice Date: Nov 7, 2007
 Page: 1

Bill To:
D. G. Hansen Trust P. O. Box 187 Logan, KS 67646

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Hans	Hecker #11	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Nov 7, 2007	12/7/07

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Common Class A	12.60	2,520.00
4.00	MAT	Gel	16.65	66.60
7.00	MAT	Chloride	46.60	326.20
211.00	SER	Handling	1.90	400.90
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
4.00	SER	Mileage Pump Truck	6.00	24.00

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 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 440.29

ONLY IF PAID ON OR BEFORE

Dec 7, 2007

Subtotal	4,402.70
Sales Tax	183.51
Total Invoice Amount	4,586.21
Payment/Credit Applied	
TOTAL	4,586.21

ALLIED CEMENTING CO., INC.

31767

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Oakley

DATE <u>11-3-07</u>	SEC. <u>31</u>	TWP. <u>10^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:30</u>	JOB FINISH <u>6:45</u>
LEASE <u>Hecker</u>	WELL# <u>11</u>	LOCATION <u>Oakley 1/2N-3 1/2W-n.s</u>			COUNTY <u>Thomas</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Dals Co
 TYPE OF JOB Sur Face
 HOLE SIZE 12 1/4 T.D. 308'
 CASING SIZE 8 5/8 DEPTH 309
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 18 1/2 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 sks com
3% cc - 2% Gel

COMMON	<u>200 sks</u>	@	<u>12.60</u>	<u>2,520.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 sks</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 422 HELPER Fuzzy
 BULK TRUCK
 # 377 DRIVER Jerry
 BULK TRUCK
 # DRIVER

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HANDLING	<u>211 sks</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>9¢ per sk 1 mile</u>			<u>250.00</u>
TOTAL				<u>3,563.70</u>

REMARKS:

Cement Did Cure

(in cellar)

Thank You

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>4 miles</u>	@	<u>6.00</u>	<u>24.00</u>
MANIFOLD		@		

TOTAL 839.00

CHARGE TO: D.G. Hansen Trust
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry Short
City Manager

PRINTED NAME



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/10/2007	12984

BILL TO
Dane G Hansen Trust PO Box 187 Logan, KS 67646-0187

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#11	Hecker	Thomas	Discovery Drilling...	Oil	Development	Cement Two Sta...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	4.00	320.00
579D	Pump Charge - Two-Stage - 4390 Feet				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				8	Each	95.00	760.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
330	Swift Multi-Density Standard (MIDCON II)				300	Sacks	14.50	4,350.00T
276	Flocele				100	Lb(s)	1.25	125.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
581D	Service Charge Cement				450	Sacks	1.10	495.00
583D	Drayage				1,801.92	Ton Miles	1.00	1,801.92
Subtotal								16,834.92
Sales Tax Thomas County							6.30%	785.48

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WICHITA, KS

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NOV 15 2007

We Appreciate Your Business!

Total \$17,620.40



CHARGE TO: DG Hansen Trust
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 12984

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks. WELL/PROJECT NO. #11 LEASE Hecker COUNTY/PARISH Thomas STATE Ks CITY DATE 11-10-07 OWNER Same
 2. Ness City, Ks. TICKET TYPE SERVICE SALES CONTRACTOR Discovery Dr/ig #1 RIG NAME/NO. SHIPPED VIA CH DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE 2 stage cement logging WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #110	80	mi	4	00	320 00
579		1			Pump Charge (2 stage)	1	ea	1750	00	1750 00
221		1			Kcl liquid	4	gal	26	00	104 00
281		1			Mud Flush	500	gal		75	375 00
290		1			D-Air	2	gal	32	00	64 00
402		1			Centralizers	8	ea	95	00	760 00
403		1			Basket	1	ea	290	00	290 00
407		1			Insert Float Shoe w/fill	1	ea	310	00	310 00
408		1			D.V. Tool + Plugset	1	ea	3200	00	3200 00
417		1			D.V. L.D. Plug + Baffle	1	ea	200	00	200 00
419		1			Rotating Head	1	ea	250	00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Short DATE SIGNED 11-10-07 TIME SIGNED 1030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	7623 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	9211 92
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	16834 92
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3%	785 48
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	17,020 40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Horbe

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-10-07 PAGE NO. 2

CUSTOMER D.G. Hansen Trust WELL NO. #11 LEASE Hecker JOB TYPE 2 stage TICKET NO. 12984

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							on loc set Tr W/ FE
								RTD + LTD 4390'
								5 1/2" x 15.5# x 4386' x 21'
								Cent. 1, 3, 5, 7, 9, 41, 47, 59
								Basket 42
								DV Tool 42 @ 2616'
	0525							start F.F.
	0725							Break Circ.
	0755	4	0			200		start Preflusher 500 gal Mud flush 20 bbl KCL flush
	0803	5.5	32/0			300		start Cement 150 sks EA-2
	0809		36					End Cement
								Wash Pk + Drop Shutoff Plug
	0813	6.5	0			150		start Displacement 48 bbl wtr
	0827	5	88			200		Catch Cement 56 bbl mud
	0831		103.8			500/1000		Land Plug
								Release Pressure
								Float Held
	0835	2	3/2					Drop Opening Plug / Plug RH + MH 25 sks SMD
	0855					1200		Open DV Tool
	0857	4	0			1250		start Preflusher 20 bbl KCL flush
	0902	5	20/0			125		start Cement 275 sks SMD
	0955	2	160					End Cement
								Drop Closing Plug
	0959	4.5	0			100		start Displacement
	1002	4				125		Catch Cement
	1015		62.2			450		Land Plug
						1200		Close DV
								Release Pressure
								DV Closed
								circulate 25 sks to pit
								Thank you
								Nick, Josh F. Share & Ryan

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