

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9090
 Name: Charter Energy, Inc.
 Address: P.O. Box 252
 City/State/Zip: Great Bend, Ks 67530
 Purchaser: N C R A
 Operator Contact Person: Steve Baize
 Phone: (620) 793-9090
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/12/07</u>	<u>10/21/07</u>	<u>11/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2008
CONSERVATION DIVISION
WICHITA, KS**

API No. 15 - 185-23478-0000
 County: Stafford
 SW SW aprx. Sec. 34 Twp. 21 S. R. 13 East West
780 feet from (S) N (circle one) Line of Section
655 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Gates "A" Well #: 13
 Field Name: Gates
 Producing Formation: Arbuckle
 Elevation: Ground: 1888 Kelly Bushing: 1897
 Total Depth: 3727 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 284 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 1 - Dig - 2/18/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 2/8/08
 Subscribed and sworn to before me this 11th day of February,
 2008.
 Notary Public: [Signature]
 Date Commission Expires: 2-17-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

2-17-2009

Operator Name: Charter Energy, Inc. Lease Name: Gates "A" Well #: 13
 Sec. 34 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

C D Neutron, D I, Micro, Sonic, RAG

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	3217	-1320
Toronto	3237	-1340
Lansing	3362	-1465
Viola	3643	-1746
Simpson Shale	3675	-1778
Arbuckle	3721	-1824

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	284	common	300	3% cc, 2% gel
Production	7 7/8	5 1/2	15.5 / 14# mix	3724	EA-2	160	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		150 gal. 15% INS	
RECEIVED KANSAS CORPORATION COMMISSION FEB 12 2008 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
11/15/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		580			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

July

Invoice Number: 110667
 Invoice Date: Oct 15, 2007
 Page: 1

Charter Energy Co.
 P. O. Box 252
 Great Bend, KS 67530

Customer ID	Well Name # or customer P.O.	Payment Terms	
Char E	Gates "A" #13	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Common Class A	11.10	3,330.00
6.00	MAT	Gel	16.65	99.90
9.00	MAT	Chloride	46.60	419.40
315.00	SER	Handling	1.90	598.50
13.00	SER	Mileage 315 sx @.09 per sk per mi	28.35	368.55
1.00	SER	Surface	815.00	815.00
13.00	SER	Mileage Pump Truck	6.00	78.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

orig - well file

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

JA #5623

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Subtotal	5,869.35
Sales Tax	246.29
Total Invoice Amount	6,115.64
Payment/Credit Applied	

-586.93
5528.71



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



July

Invoice

DATE	INVOICE #
10/21/2007	12544

BILL TO
Charter Energy, Inc. P. O. Box-252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#13	Gates A	Stafford	Sterling Drilling #4	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	4.00	320.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer	7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	175	Sacks	12.00	2,100.00T
276	Flocele	44	Lb(s)	1.25	55.00T
283	Salt	850	Lb(s)	0.20	170.00T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	82	Lb(s)	4.00	328.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	729.04	Ton Miles	1.00	729.04
	Subtotal				7,593.54
	Sales Tax Stafford County			6.30%	321.43

cc-fill

JD #1065

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!

Total \$7,914.97