

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9090
 Name: Charter Energy, Inc.
 Address: P.O. Box 252
 City/State/Zip: Great Bend, Ks 67530
 Purchaser: N C R A
 Operator Contact Person: Steve Baize
 Phone: (620) 793-9090
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Josh Austin / James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/2/07</u>	<u>10/9/07</u>	<u>10/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS**

API No. 15 - 185-23473-0000
 County: Stafford
NE NW SW Sec. 4 Twp. 22 S. R. 12 East West
2370 2350 feet from S / N (circle one) Line of Section
1160 4151 feet from E / SW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Teichmann Well #: 70 (app) 1
 Field Name: German Valley
 Producing Formation: Arbuckle
 Elevation: Ground: 1864 Kelly Bushing: 1873
 Total Depth: 3737 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 285 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sq cmt.}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Att 1 - Dlg - 2/18/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 2-8-08
 Subscribed and sworn to before me this 11th day of February,
 2008.
 Notary Public: Donna Moore
 Date Commission Expires: 2-17-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
DONNA MOORE
 My Appt. Exp. 2-17-2009

Operator Name: Charter Energy, Inc. Lease Name: Teichmann Well #: 19 (app) 1
 Sec. 4 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

C D / Neutron, Micro, Dual Induction, RAG

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	3154	-1281
Toronto	3173	-1300
Lansing	3305	-1432
Viola	3553	-1680
Simpson Shale	3598	-1725
Arbuckle	3651	-1778

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	285	common	285	3% cc, 2% gel
Production	7 7/8	5 1/2	15.5	3725	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3652-54	none	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3660		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Temp. Complete / Waiting on S.W.D.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110456
 Invoice Date: Oct 4, 2007
 Page: 1

Bill to:
 Charter Energy Co.
 P. O. Box 252
 Great Bend, KS 67530

Customer ID	Well Name / or Customer P.O.	Net 30 Days
Char E	Teichmann #1	
Sales Rep ID	Camp Location	SALE DATE
	Great Bend	Oct 4, 2007
		11/3/07

Quantity	Item	Description	Unit Price	Total Price
285.00	MAT	Common Class A	11.10	3,163.50
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
299.00	SER	Handling	1.90	568.10
19.00	SER	Mileage 299 sx @.09 per sk per mi	26.91	511.29
1.00	SER	Surface	815.00	815.00
19.00	SER	Mileage Pump Truck	6.00	114.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Top Wooden Plug	60.00	60.00

orig - well file

PR #5573

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1.12% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	5,834.54
Sales Tax	234.75
Total Invoice Amount	6,069.29
Payment/Credit Applied	

ONLY IF PAID ON OR BEFORE

- 583.45
5485.84



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/8/2007	12852

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Teichmann	Stafford	Sterling Drilling #4	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	4.00	320.00
578D-L	Pump Charge - Long String - 3737 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				875	Lb(s)	0.20	175.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				83	Lb(s)	4.00	332.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				732.64	Ton Miles	1.00	732.64
	Subtotal							7,418.14
	Sales Tax Stafford County						6.30%	310.15

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WICHITA, KS

cc-file

Handwritten signature and initials

We Appreciate Your Business!

Total

\$7,728.29