KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License #33335 | API No. 15 - 137-20473-0000 |
|--|---|
| Name: IA Operating, Inc. | County: Norton |
| Address: 9915 W. 21st Street, Ste B | NW - SW - NW - Sec. 1 Twp. 3 S. R. 24 ☐ East West |
| City/State/Zip: Wichita, KS 67205 | 1890 feet from S / N (circle one) Line of Section |
| Purchaser: None | 660 feet from E (W)(circle one) Line of Section |
| Operator Contact Person: Hal Porter | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (_316) _721-0036 | (circle one) NE SE NW SW |
| Contractor: Name: Murfin Drilling Co., Inc. | Lease Name: Schulze Well #: 1-1 |
| License: 30606 | Field Name: Wildcat |
| Wellsite Geologist: Randall Kilian | Producing Formation: None |
| Designate Type of Completion: | Elevation: Ground: 2356' Kelly Bushing: 2361' |
| | Total Depth: 3642' Plug Back Total Depth: 3642' |
| New Well Re-Entry Workover | Amount of Surface Pipe Set and Cemented at 242 Feet |
| Oil SWD SIOW Temp. Abd. | |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? Yes No If yes, show depth setFeet |
| ☐ Dry Other (Core, WSW, Expl., Cathodic, etc) | |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth tow/sx cmt. |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 7000 400 |
| Original Comp. Date: Original Total Depth: | (Data must be collected from the Reserve Pit) 3-12-08 |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content ppm Fluid volume bbls |
| Plug Back Plug Back Total REDEIVED | Dewatering method used Evaporation/Backfill |
| Commingled Docket No. KANSAS CORPORATION COM | Location of fluid disposal it hauled offsite: |
| Dual Completion Docket NoFEB 1 2 2008 | |
| Other (SWD or Enhr.?) Docket No | |
| 01/07/08 01/12/08 CONSERVATION DIVISION 01/12/08 WICHITA, KS | |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec Twp S. R 🔲 East 🗌 West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| | |
| Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3-109 and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes and regulations promulgated to regula | ate the oil and gas industry have been fully complied with and the statements |
| herein are complete and correct to the best of my prowledge. | |
| Millfull | KCC Office Use ONLY |
| Signature: | |
| Title: President Date: 2 11/08 | Letter of Confidentiality Received |
| Subscribed and sworn to before me thisday of | If Denied, Yes Date: |
| 2008. | Wireline Log Received |
| | Geologist Report Received |
| Notary Public: July Volume Volume | UIC Distribution |
| Date Commission Expires: March 10 2009 | JULIE BURROWS NOTARY PUBLIC |
| . ' | STATE OF KANSAS My Appt. Exp. 3-10-09 |

Side Two

| Trop 3 | Operator Name: IA Operating, Inc. | | Lease | Lease Name: Schulze | | | Well #: 1-1 | | | | |
|--|---|--|--|----------------------------------|---|-----------------------|--------------------|-----------------|---------------|---------|--|
| stied, time fool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole preparature, fluid recovery, and flow rates if gas to surface lest, slang, with final chart(s). Attach extra sheet if more space is needed. Attach copy of extric Wireline Logs surveyed. Attach final geological well site report. All Stem Tests Taken | | | | | | | | | | | |
| Analydriae | ested, time tool open emperature, fluid reco | and closed, flowing every, and flow rate | g and shut-in pressure s if gas to surface test | s, whether sh t, along with f | hut-in pre | ssure reached | static level, hydr | ostatic pressur | es, bottom | hole | |
| Anhydrite | Orill Stem Tests Taken (Attach Additional S | | ✓ Yes | | ⊘ L | og Format | ion (Top), Depth | and Datum | Sa | mple | |
| Ores Taken | Samples Sent to Geol | ogical Survey | ✓ Yes | | | - | | • | | | |
| Toronto | Cores Taken | | ☐ Yes 🗸 No | | 1 1 | | | | | | |
| st AII E. Logs Run: Geologist's Well Report, Micro Log, Dual Induction .og, Compensated Density/Neutron Log CASING RECORD Total Depth 3628' -1267 Total Depth 3642' -1283 CASING RECORD Report all strings sele-conductor, surface, intermediate, production, etc. Purpose of String Size Hote Diffed Size Casing Size Casing Size Casing Size (In O.D.) Sele (In O.D.) Se | Electric Log Run | | ✓ Yes | | | | | | | | |
| Geologist's Well Report, Micro Log, Dual Induction Log, Compensated Density/Neutron Log CASING RECORD CASING RECORD Report all strings set conductor, surface, intermediate, production, etc. Purpose of String Diffied Size Casing Set (in O.D.) Set (in O.D.) Libs. FR. Setting Type of Dispth Common 170 3% CC, 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Protect C | | | | | | | | 3376' -1015 | | | |
| Total Depth 3642' -1283 CASING RECORD New | ist All E. Logs Run: | Run: | | | | | | 3615' | 615' -1254 | | |
| CASING RECORD New Used Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of String Size Hole | Geologist's We | Geologist's Well Report, Micro Log, Dual Induc | | duction | ction Granite | | | 3628' | | -1267 | |
| Purpose of String Size Hole Size Casing Drilled Size Casing Size Hole Size Casing Setting Sett | Log, Compens | ated Density/ | Neutron Log | | Total Depth 3642' | | 3642' | -1283 | | | |
| Purpose of String | A | | | | _ | - | ction etc. | | | | |
| ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Oil Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type KANSAS CORPORATION COMMISSION FEB 12 2008 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. Production Per 24 Hours ADDITIONAL CEMENTING / SQUEEZE RECORD #\$Sacks Used Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cament Squeeze Record (Amount and Kind of Material Used) Depth RECEIVED KANSAS CORPORATION COMMISSION TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumered Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMPLETION Production Interval Vented Gas METHOD OF COMPLETION Per 1 Dually Comp. Commingled | Purpose of String | | Size Casing | Wei | ight | Setting | Type of | | | | |
| Purpose: Perforate Perforate Protect Casing Protect Ca | Surface | - | | | 711. | | | | 1 | | |
| Purpose: Perforate Perforate Protect Casing Protect Ca | | | | | , | | | | | | |
| Purpose: Perforate Perforate Protect Casing Protect Ca | | | | | | | | | | | |
| Perforate Protect Casing Protect Casing Plug Set Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | T | ADDITION | IAL CEMENTI | ING / SQI | JEEZE RECOR | D | | 1 | | |
| Plug Back TD Plug Olf Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type | Perforate | | Type of Cement | #Sacks | s Used Type and Percent Additives | | | | S | | |
| RECEIVED KANSAS CORPORATION COMMISSION FEB 1 2 2008 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Plowing Pumping Gas Litt Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Substit CO 18 as Open Hole Perf. Dually Comp. Commingled | Plug Back TD | | 60/40 Poz | 200 | | 4% gel, 1/4# Flo-seal | | | | | |
| RECEIVED KANSAS CORPORATION COMMISSION FEB 1 2 2008 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled | Shots Per Foot | | | | | | ord | Donth | | | |
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| CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled | | | KAN | | | | | | | | |
| CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled | I SAN TAN SAN SAN SAN SAN SAN SAN SAN SAN SAN S | | | FEB | 1 2 200 | 18 | | | | | |
| TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled | | | | CONSERVA | ATION DIV | SION | | | | | |
| Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled | | *************************************** | | WICI | HITA, KS | | | | | | |
| Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled | TUBING RECORD | Size | Set At | Packer / | At | Liner Run | Yes N | lo | | | |
| Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled | Date of First, Resumerd | Production, SWD or | Enhr. Producing f | Method | Flowin | g Puma | ning Gas L | ift | ner (Explain) | | |
| Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled | Estimated Production Per 24 Hours | Oil | Bbls. Gas | Mcf | | | | | (| Gravity | |
| //f yeated Submit ACO 18 \ | Disposition of Gas | METHOD OF | COMPLETION | | | Production Inte | erval | | | | |
| | | | | | f. 🔲 I | Dually Comp. | Commingled | | | | |

ALLIED CEMENTING CO., INC. 31870

| REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 | SERVICE POINT: | | | | | |
|---|---|---|--------------------------------|-----------------------------------|--|--|
| | 12. | | | · · | | |
| DATE 1-12-08 1 3 c 3 24 1 1 1 1 1 1 1 1 1 | | ON LOCATION | JOB START | JOB FINISH 12'100 P.I | | |
| LEASE SCHULZE WELL# 1-1 LOCATION 383 4- | 343cT | 10,000 | COUNTY | STATE | | |
| OLD OR NEW (Circle one) | My sinto | | Norton | <u> </u> | | |
| CONTRACTOR MUSTER Orilling Rig 16 | OWNER 54 | in 0. | | | | |
| TYPE OF JOB PTA | OWNER 54 | <i>M</i> C | | | | |
| HOLE SIZE 778 T.D. 3643 | CEMENT | _ | 1 - 101 | a . , | | |
| CASING SIZE DEPTH | AMOUNT ORDE | ERED 280 | St.5 6/42 | 1% Gel | | |
| TUBING SIZE DEPTH DRILL PIPE 4/2 DEPTH 1950 | 14" FLO ES | 86 <u>7</u> | | | | |
| DRILL PIPE 4/2 DEPTH 1930' TOOL DEPTH | | | -7-1 | | | |
| PRES. MAX MINIMUM | COMMON_120 | Sto | @ 14.20 | 1704,00 | | |
| MEAS. LINE SHOE JOINT | POZMIX 80 | | | 576.00 | | |
| CEMENT LEFT IN CSG. | GEL 7 | | @ 18.25 | 131,25 | | |
| PERFS. | CHLORIDE | | @ | | | |
| DISPLACEMENT | ASC | | @ | | | |
| EQUIPMENT | | | @ | | | |
| | FLO-SegL | -24 | @ | 110 (1) | | |
| PUMPTRUCK, CEMENTER Andrew | PLO-3840 | 50* | | 112,50 | | |
| # 423-28/ HELPER ALAN | | | @ <i></i> | | | |
| BULK TRUCK | | | | | | |
| # 2/8 DRIVER Lonhie | | 14-,4- | | | | |
| BULK TRUCK # DRIVER | | | | | | |
| # DRIVER REMARKS: KANSAS COPPORATION CO | HANDLING 20 | 9 SKS | @ 2.15 | 449,35 | | |
| RECEION CO | MMILEAGE _9F | sk/m/le | | 1410.75 | | |
| | | | | | | |
| REMARKS: KANSAS COPTI | 18 | | TOTA | L <i>4383,85</i> | | |
| 255ts 60 1950' -CB 1600 | 00 | | TOTA | L 4383,85 | | |
| 255ts 60 1955' -ca 160 | 00 | SERV | | L 4383,85 | | |
| 25 Sts 6) 1950', FEB 1220 100 Sts 6) 1225' 40 Sts 6) 300', CONSERVATION D. CON | 00 | SERV | ICE | L 4383,85 | | |
| 25 Sts 6) 1950', FEB 12 20 100 Sts 6) 1225 40 Sts 6) 300', CONSERVATION D 10 Sts 6 40 | NISION S DEPTH OF JOB | SERVI | ICE で′ | | | |
| 25 Sks 6) 1950, FEB 1220 100 Sks 6) 1225 40 Sks 6) 300' CONSERVATION D 10 Sks 6) 40 10 Sks Mouse Loce | NISION S DEPTH OF JOB PUMP TRUCK C | SERVI 195 HARGE | ice | 917,00 | | |
| 25 Sks 6) 1950, FEB 1220 100 Sks 6) 1225 40 Sks 6) 300' CONSERVATION D 10 Sks 6 40 10 Sks Mouse Loce | DEPTH OF JOB PUMP TRUCK C | SERVI 195 HARGE GE | ICE で′ @ | 917,00 | | |
| 25 Sk5 @ 1950, FEB 12 20 100 Sk5 @ 1225 40 Sk5 @ 300' CONSERVATION D 10 Sk5 @ 40 10 Sk5 Mouse hole 15 Sk5 Rat hole | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 | SERVI 195 HARGE GE_ m/L=3 | CE O' @ @ | | | |
| 25 Sk5 6) 1950', FEB 1220' 100 Sk5 60 1225' 40 Sk5 60 300' CONSERVATION D 10 Sk5 60 40' 10 Sk5 Mouse hole | DEPTH OF JOB PUMP TRUCK C | SERVI 195 HARGE GE_ m/L=3 | ICE で ' _ @ _ @ ファでご | 917,00 | | |
| 25 Sk5 @ 1950, FEB 12 20 100 Sk5 @ 1225 40 Sk5 @ 300' CONSERVATION D 10 Sk5 @ 40 10 Sk5 Mouse hole 15 Sk5 Rat hole | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 | SERVI 195 HARGE GE_ m/L=3 | ICE で ' _ @ ファで _ @ _ | 917,00 | | |
| 25 Sts 6) 1950, FEB 1200 100 Sts 60 1205 40 Sts 60 300' CONSERVATION D 10 Sts 6 40 10 Sts Mouse hole 15 Sts Rat hole " Thank you | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 | SERVI 195 CHARGE GE M/LES | ICE で ' _ @ _ @ ファでご | 917,00 | | |
| 25 Sts 6) 1950, FEB 1200 100 Sts 60 1225 10 Sts 60 300, CONSERVATION D 10 Sts Mouse hole 15 Sts Rat hole Thank you CHARGE TO: I. A. Offerating INC. | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 | SERVI 195 CHARGE GE M/LES | CE 0 0 0 0 0 0 0 0 0 | 917,00 | | |
| 25 Sts 6) 1950, FEB 1200 100 Sts 60 1205 40 Sts 60 300' CONSERVATION D 10 Sts 6 40 10 Sts Mouse hole 15 Sts Rat hole " Thank you | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 | SERVI 195 CHARGE GE M/LES | CE 0 0 0 0 0 0 0 0 0 | 917,00 | | |
| 25 St 6) 1950, FEB 1200 100 St 60 1225 10 St 60 300, CONSERVATION OF CONSERVAT | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 | SERVI 195 CHARGE GE M/LES | CE 0 0 0 0 0 0 0 0 0 | 917,00 | | |
| 25 Sts 6) 1950, FEB 1200 100 Sts 60 1225 10 Sts 60 300, CONSERVATION D 10 Sts 60 40 15 Sts Mouse hole 15 Sts Rat hole Thank you CHARGE TO: I. A. Offerating INC. | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | CE 0 0 0 0 0 0 0 0 0 | 917,00 | | |
| 25 St 6) 1950, FEB 1200 100 St 60 1225 10 St 60 300, CONSERVATION OF CONSERVAT | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | TOTAL | 917,00 | | |
| 25 St 6) 1950, FEB 1200 100 St 60 1225 10 St 60 300, CONSERVATION OF CONSERVAT | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | TEQUIPME | 917,00 525,00 1442.00 | | |
| 25 St 6) 1950, FEB 1200 100 St 60 1225 10 St 60 300, CONSERVATION OF CONSERVAT | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | TOTAL | 917,00 525,00 1442.00 NT | | |
| 25 St 6) 1950, FEB 1200 100 St 60 1225 10 St 60 300, CONSERVATION OF CONSERVAT | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | TOTAL | 917,00 525,00 1442.00 | | |
| To Allied Cementing Co., Inc. FEB 1200 FEB 1200 FEB 1200 FEB 1200 FEB 1200 CONSERVATION OF CONSERVATION | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | TOTAL | 917,00 525,00 1442.00 NT | | |
| CHARGE TO: LA OPERATING INC. STREET CITY STATE TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | TOTAL | 917,00 525,00 1442.00 NT | | |
| To Allied Cementing Co., Inc. FEB 1200 FEB 1200 FEB 1200 FEB 1200 FEB 1200 CONSERVATION OF CONSERVATION | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | TOTAL | 917,00 525,00 1442,00 | | |
| CHARGE TO: L. A. OPErating INC. STREET CITY STATE TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE m/L=5 | TOTAL | 917,00 525,00 1442.00 NT | | |
| CHARGE TO: I. A. OPErating INC. STREET CITY STATE TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD PL | SERVI 195 HARGE BE M/LES UG & FLOA | TOTAL | 917,00 525,00 1442,00 | | |
| CHARGE TO: L. A. Derating INC. STREET CITY STATE TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD | SERVI 195 HARGE BE M/LES UG & FLOA | TOTAL | 917,00 525,00 1442,00 | | |
| CHARGE TO: L. A. DPerating INC. STREET CITY STATE TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD PL | SERVI 195 HARGE BE m/L=S UG & FLOA | TOTAL | 917,00 525,00 1442,00 | | |
| CHARGE TO: L. A. DPerating INC. STREET CITY STATE TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD TAX TOTAL CHARGE | SERVI 195 HARGE GE m/Les UG & FLOA | TOTAL | 917,00 525,00 1442.00 NT | | |
| CHARGE TO: L. A. DPerating INC. STREET CITY STATE TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD PL DY HOLE | SERVI 195 HARGE GE m/Les UG & FLOA | TOTAL | 917,00 525,00 1442.00 NT | | |
| CHARGE TO: L. A. OPErating INC. STREET CITY STATE To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD TAX TOTAL CHARGE | SERVI 195 HARGE GE m/Les UG & FLOA | TOTAL | 917,00 525,00 1442.00 NT | | |
| CHARGE TO: L. A. DPerating INC. STREET CITY STATE TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND | DEPTH OF JOB PUMP TRUCK C EXTRA FOOTAC MILEAGE 25 MANIFOLD TAX TOTAL CHARGE | SERVI 195 HARGE GE m/Les UG & FLOA | TOTAL | 917,00 525,00 1442.00 NT | | |

ALLIED CEMENTING CO., INC. 32002

| REMIT TO P.O. BOX 31 RUSSELL, KANSAS 676 | | | SE | RVICE PO | _ 1 | Ley 10 |
|--|--|---------------------|--------------------------|---|---------------|--------------|
| DATE 1-7-08 SEC. TWP. 35 | RANGE 4W | CALLED OUT | ON LOCATION | JOB ST | OOPM | JOB FINISH P |
| LEASE Schulze WELL# 1-1 OLD OR NEW (Circle one) | | 3+36 Jc+ | 165-145 | COUNT | TY. | STATE Kan |
| CONTRACTOR MURFM | Dels Co#16 | OWNER | Same | | | |
| TYPE OF JOB Surface | | _ | | | | |
| HOLE SIZE 12/4 T.I | | CEMENT | | 40. | | |
| | PTH 241 | _ AMOUNT OR | DERED | 110- | SKs Co | 220 |
| | PTH | 3 | % cc-2% | be! | | |
| | PTH PTH | | | | | |
| | NIMUM | COMMON | 170-1 | <i>V</i> @ | 1420 | 2,41400 |
| | OE JOINT | POZMIX | 120-31 | | . | 2,414= |
| CEMENT LEFT IN CSG. | 15/ | GEL | 73 51 | | 1875 | 56 25 |
| PERFS. | | CHLORIDE | B 58 | · | 5745 | 314,70 |
| DISPLACEMENT 14/4 | BBC | _ ASC | | | <u>_</u> | _314 |
| EQUIPMENT | | | | | | |
| | | | | | | |
| PUMP TRUCK CEMENTER | 101+ | | | | | |
| # 431 HELPER | Vall. | | | @ | | |
| BULK TRUCK | Kelly | | TE 1. | @ | | |
| | Jerry | | | @ | | |
| BULK TRUCK | 90.7 y | | 10 | @ | | |
| # DRIVER | | HANDI DIG | 100 = | <u>~</u> @ - | 1 00 | Allo in |
| | RECE | EVEDHANDLING_ | 179 5 | <u> </u> | 70 | 340, 10 |
| REMARKS: | - AS CORPOR | ATION COMMISSION GE | 74/25 | DE/MI | <u> </u> | 1,208== |
| KEMAKKS. | 1 | 2 2008 | | T | OTAL | 4333.30 |
| | | | | | | |
| | 0 0 | TION DIVISION | SERV | ICE | | |
| Cement Vick | CITC | | | | | |
| | *** *** *** *** *** *** *** *** *** ** | DEPTH OF JO | | | | 010700 |
| yt. | 3-11-01 | EXTRA FOOT | CHARGE | | | 717 |
| | | MILEAGE | 75-miles | @ <i></i> _ | 00 | 52500 |
| | Thank You | MANIFOLD | • • • • • • | @ Z | | 323 - |
| | | - MANIFOLD | | _ @ | | |
| | _ | | | | | |
| CHARGE TO: I, A, Opera | | | | | | |
| | T114 - 1 is | | | | | |
| STREET | | - | | Т | OTAL . | 144200 |
| STREET | | - | | Т | 'OTAL | 1442°° |
| | | _ _ _ | PLUG & FLOA | | | |
| STREET | |] | S | T EQUII | PMENT | |
| STREET | |] | S | T EQUII | PMENT | |
| STREET | |] | PLUG & FLOA Sace Plug | T EQUII | PMENT | |
| STREET | |] | S | T EQUII | PMENT | |
| STREET STATE CITY STATE To Allied Cementing Co., Inc. | ZIP |] | S | T EQUII 2 | PMENT | |
| To Allied Cementing Co., Inc. You are hereby requested to rent cen and furnish cementer and helper to a | ZIP |] | S | T EQUII | PMENT | |
| To Allied Cementing Co., Inc. You are hereby requested to rent cen and furnish cementer and helper to a contractor to do work as is listed. The | zIP nenting equipment ssist owner or ne above work was |] | S | T EQUII 2 | PMENT | 6800 |
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