

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191  
Name: R&B Oil & Gas, Inc.  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195

Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10-26-07</u>	<u>11-06-07</u>	<u>12-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23186-0000  
County: Barber County, Kansas

NW SE \_\_\_\_\_ Sec. 31 Twp. 32 S. R. 10  East  West  
1650 feet from (S) N (circle one) Line of Section  
1700 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)

Lease Name: Vickery "B" Well #: 2

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1523' Kelly Bushing: 1531'

Total Depth: 4898' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 266' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT I WITH  
(Data must be collected from the Reserve Pit) 3-12-08

Chloride content \_\_\_\_\_ ppm Fluid volume 480 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Jody Oil & Gas Corp

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West

County: Harper Docket No.: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 2-11-08

Subscribed and sworn to before me this 11<sup>th</sup> day of February,  
2008.

Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2011

 **JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: R&B Oil & Gas, Inc. Lease Name: Vickery "B" Well #: 2  
 Sec. 31 Twp. 32 S. R. 10  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Dual Compensated Porosity  
 Sector Bond/Gamma Ray

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Miss 4504 (-2967)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4893'	60/40 Poz & Class H	25 & 175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Perfs 4510 - 4554	Acid 2200 gal, 15% NE-FE	
		Frac 148,000# 20/40 Sand	
		7000# CRC 20/40 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4585		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-3-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	10	250	2.5 - 1	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 16622

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>10-26-07</u>	SEC <u>31</u>	TWP <u>32s</u>	RANGE <u>10W</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>9:30pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Vickery</u>	WELL # <u>B-2</u>	LOCATION <u>Sharon Ks 3s</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1w Ninto</u>					

CONTRACTOR <u>Duke #2</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>266</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>266</u>	AMOUNT ORDERED <u>190x 60/40</u>
TUBING SIZE _____ DEPTH _____	<u>2+3</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>114 A</u> @ <u>11.10</u> <u>1265.40</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>76</u> @ <u>6.20</u> <u>471.20</u>
CEMENT LEFT IN CSG. <u>15 1/4</u>	GEL <u>3</u> @ <u>16.65</u> <u>49.95</u>
PERFS. _____	CHLORIDE <u>6</u> @ <u>46.60</u> <u>279.60</u>
DISPLACEMENT <u>15 3/4 bbls water</u>	ASC _____ @ _____
EQUIPMENT _____	_____ @ _____

PUMP TRUCK CEMENTER <u>Mark S</u>	KANSAS CORPORATION COMMISSION
# <u>372</u> HELPER <u>Shig K</u>	
BULK TRUCK # <u>364</u> DRIVER <u>JR</u>	
BULK TRUCK # _____ DRIVER _____	

RECEIVED  
FEB 12 2008  
CONSERVATION DIVISION  
WICHITA KS  
HANDLING 199 @ 1.90 378.10  
MILEAGE 14 x 199 x .09 250.74  
TOTAL 2694.99

REMARKS:  
Pipe on bottom + circulate  
Pump 2 bbls fresh mix 190x  
cement shut down pump  
release plug + start displacement  
Pump 15 3/4 bbls + shut in  
Cement did circulate +

CHARGE TO: R+B  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John J. Armbruster  
I love you

SERVICE  
DEPTH OF JOB 266'  
PUMP TRUCK CHARGE 815.00  
EXTRA FOOTAGE @ \_\_\_\_\_  
MILEAGE 14 @ 6.00 84.00  
Head rental @ 100.00 100.00  
TOTAL 999.00

PLUG & FLOAT EQUIPMENT  
8 5/8  
~~MATERIAL~~ @ 60.00 60.00  
1-wooden plug @ \_\_\_\_\_  
ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING TOTAL 60.00

TAX \_\_\_\_\_  
TOTAL CHARGE [scribble]  
DISCOUNT [scribble] IF PAID IN 30 DAYS  
PRINTED NAME John J. Armbruster

# ALLIED CEMENTING CO., INC. 16536

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge KS.

DATE <u>11-6-07</u>	SEC. <u>31</u>	TWP. <u>32s</u>	RANGE <u>10w</u>	CALLED OUT <u>7:30 Pm</u>	ON LOCATION <u>8:06 pm</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>3:00 Am</u>
LEASE <u>Vikery</u>		WELL # <u>B-2</u>		LOCATION <u>Sharon, KS. 3 south</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)				<u>West North into</u>			

CONTRACTOR <u>Duke Rig #2</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>17 7/8</u>	T.D. <u>4898'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4896'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>28.36</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>119 Bbls 2% KCL water</u>	

CEMENT	AMOUNT ORDERED <u>14 Bbls Clappr, 800 Gal mudclean</u>
	<u>50 5x 60:40:6 + .4% sms</u>
	<u>175 5x Class H + 10% salt + 3% Kalseal</u>
COMMON <u>A</u>	<u>30 5x @ 11.10 333.00</u>
POZMIX	<u>20 5x @ 6.20 124.00</u>
GEL	<u>3 5x @ 16.65 49.95</u>
CHLORIDE	@
ASC	@
<u>Class H</u>	<u>175 5x @ 13.40 2345.00</u>
<u>salt</u>	<u>18 5x @ 9.60 172.80</u>
<u>Kalseal</u>	<u>875 # @ .70 612.50</u>
<u>SMS</u>	<u>17 # @ 1.95 33.15</u>
<u>Mudclean</u>	<u>500 gals @ 1.00 500.00</u>
<u>Clappr</u>	<u>14 gals @ 25.00 350.00</u>
	@
	@
HANDLING <u>264</u>	@ <u>1.90 501.60</u>
MILEAGE <u>264/14/.09</u>	<u>332.64</u>
	TOTAL <u>5354.64</u>

**REMARKS:**

Run 4896' 5 1/2" casing. Drop ball + Break circulation. Circulate for 1 hour.  
Star + 20 Bbls 2% KCL water + 3 Bbls water.  
500 Gals mud-clean + 3 Bbls freshwater.  
Plug Rat + mouse with 25 5x 60:40:6 + .4% sms  
Mix + pump 25 5x 60:40:6 + .4% sms scavenger + 175 5x  
Class H + 10% salt + 5% Kalseal, wash pump + lines +  
Release plug. Displace w/ 119 Bbls 2% KCL water. Pump plug + float + held.

**SERVICE**

DEPTH OF JOB <u>4896'</u>	
PUMP TRUCK CHARGE	<u>1750.00</u>
EXTRA FOOTAGE <u>X</u>	@
MILEAGE <u>14</u>	@ <u>6.00 84.00</u>
<u>Head Rental</u>	@ <u>100.00 100.00</u>
	@
	@
	TOTAL <u>1934.00</u>

CHARGE TO: R+B Oil + Gas, Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**5 1/2" PLUG & FLOAT EQUIPMENT**

MANIFOLD	@
<u>1- Guide shoe</u>	@ <u>170.00 170.00</u>
<u>1- AFU insert</u>	@ <u>260.00 260.00</u>
<u>8- Centralizers (Turbo)</u>	@ <u>70.00 560.00</u>
<u>10- Rec scratcher</u>	@ <u>65.00 650.00</u>
<u>1- Top Rubber plug</u>	@ <u>65.00 65.00</u>
	TOTAL <u>1705.00</u>

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TAX \_\_\_\_\_  
 TOTAL CHARGE ~~1934.00~~  
 10% DISCOUNT ~~193.40~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE  
 PRINTED NAME

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**FEB 12 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS