

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958

Wellsite Geologist: FLIP PHILLIPS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/19/2007</u>	<u>9/26/2007</u>	_____
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,704 - 00-00
County: NESS
APX NE NW Sec. 3 Twp. 16 S. R. 21 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ELMORE 'JR' Well #: 1-3
Field Name: WILDCAT

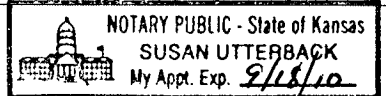
Producing Formation: NONE
Elevation: Ground: 2364 Kelly Bushing: 2369
Total Depth: 4230 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II W/HM 3-12-08*
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATION AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brett A. Iserr
Title: GEOLOGIST Date: 2/13/2008
Subscribed and sworn to before me this 13th day of Feb,
20 08.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: ELMORE 'JR' Well #: 1-3
 Sec. 3 Twp. 16 S. R. 21 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1679</td> <td>+ 690</td> </tr> <tr> <td>HEEBNER</td> <td>3755</td> <td>-1386</td> </tr> <tr> <td>LANSING KC</td> <td>3796</td> <td>-1427</td> </tr> <tr> <td>BKC</td> <td>4057</td> <td>-1688</td> </tr> <tr> <td>LABETTE SHALE</td> <td>4198</td> <td>-1829</td> </tr> <tr> <td>FORT SCOTT SAND</td> <td>4219</td> <td>-1850</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1679	+ 690	HEEBNER	3755	-1386	LANSING KC	3796	-1427	BKC	4057	-1688	LABETTE SHALE	4198	-1829	FORT SCOTT SAND	4219	-1850
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	227'	COMMON	160SX	2%GEL 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION FEB 14 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

30886

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ERB

DATE <u>9-19-07</u>	SEC <u>3</u>	TWP <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>4:00pm</u>	JOB START <u>6:00am</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Edmore</u>	WELL # <u>1-3</u>	LOCATION <u>McCracken N To Curve 90</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Mallard Rig</u>	OWNER <u>4N on Ellis Black Top 3 1/2 w 515</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/2</u>	T.D. <u>227 ft</u>
CASING SIZE <u>8 3/4</u>	DEPTH <u>227 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 ft</u>	
PERFS.	
DISPLACEMENT <u>13.5 bbl</u>	

CEMENT			
AMOUNT ORDERED	<u>160 sk Common</u>		
	<u>30cc 22 gal</u>		
COMMON	<u>160</u>	@ <u>11.10</u>	<u>1776.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Mike</u>
	HELPER <u>Randy</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Tyler</u>
BULK TRUCK #	DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2008
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>168</u>	@ <u>1.90</u>	<u>319.20</u>
MILEAGE	<u>35.9.168</u>		<u>529.20</u>
TOTAL			<u>2907.35</u>

REMARKS:

Circulate the Hole with
Rig mud Pump
Mix Cement + release the
Plug Displace the Plug
Down with water

Cement did circulate
to surface

SERVICE

DEPTH OF JOB	<u>227 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD		@	
	<u>Head rent</u>	@	<u>100.00</u>
TOTAL			<u>1125.00</u>

CHARGE TO: Pintail Petr

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>1-8 3/4 wooden Plug</u>		<u>60.00</u>
		@	
		@	
		@	

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment