

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: SCHMIDT 'RP' Well #: 5-30
 Sec. 30 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1482	+ 619
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3482	-1381
List All E. Logs Run:		LANSING KC	3520	-1419
		BKC	3778	-1677
		LABETTE SHALE	3928	-1827
		FORT SCOTT	3945	-1844
		CHEROKEE SAND	3974	-1873
		MISSISSIPPI	4040	-1973

DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	218'	COMMON	160SX	2%GEL 3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4069'	SMD	100SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1493	SMD	130SX	EA-2

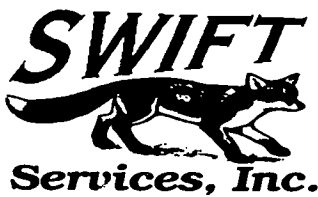
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3956-3959	NATURAL RECEIVED KANSAS CORPORATION COMMISSION FEB 14 2003 CONSERVATION DIVISION WICHITA, KS	3959

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3660			
Date of First, Resumerd Production, SWD or Enhr. 10/25/2007			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
	50	0	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CHARGE TO: **PENTALL PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 12843

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 WELL/PROJECT NO. **5-30** LEASE **SCHMIDT 'RP'** COUNTY/PARISH **TREGO** STATE **Ks** CITY DATE **10-9-07** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **AMERZAN EAGLE #1** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRENG** WELL PERMIT NO. WELL LOCATION **CEDAR BLUFF DAM - N/SIDE, 1 1/2 E**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	KANSAS CORPORATION COMMISSION		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #104			30	ME	4.00	120.00
578		1			PUMP SERVICE			1	JOB	4070.00	1250.00
221		1			LIQUID KCL			2	GAL	26.00	52.00
281		1			MUD FLUSH			500	GAL	.75	375.00
402		1			CENTRALIZERS			12	EA	9.50	114.00
403		1			CEMENT BASKETS			2	EA	290.00	580.00
404		1			PORT COLLAR TOP JT #63			1	EA	2300.00	2300.00
406		1			LATCH DOWN PLUG - BAFFLE			1	EA	235.00	235.00
407		1			INJECT FLOAT SHOE W/AUTO FOL			1	EA	310.00	310.00
419		1			ROTATING HEAD RETAIL			1	JOB	250.00	250.00

RECEIVED
 FEB 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter Guly*
 DATE SIGNED **10-9-07** TIME SIGNED **0730** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6362.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3764.15
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,126.15
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	477.25
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,603.40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-9-07 PAGE NO. 7

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
PENTAC PETROLEUM		5-30		SCHMIDT 'RP'		5 1/2" LOWSTAING		12843	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0730								ON LOCATION
	1115								START 5 1/2" CASING IN WELL
									TD-4070 SET = 4069
									TP-4074 5 1/2" #/FT 15.5
									ST-23'
									CENTRALIZERS - 2,3,4,5,6,13,20,27,62,64,72,80
									CMT BSKTS - 7, 63
									PORT COLLAR = 1498 TOP JT # 63
	1335								DROP BALL - CALCULATE ROTATE
	1400	6	12		✓		450		PUMP 500 GAL MUD FLUSH "
	1402	6	20		✓		450		PUMP 20 BBLs KCL-FLUSH "
	1410		4						PLUG RH
	1412	6	38		✓		400		MAX CMWT UA - 100 SKS SMA = 12.5 PPG
		4 1/2	24		✓		250		TL - 100 SKS EA-2 = 15.5 PPG
	1428								WASH OUT PUMP - LEVES
	1429								RELEASE CATCH DOWN PLUG
	1430	7	0		✓				DISPLACE PLUG "
		7	-86				700		SHOT OFF ROTATING
	1445	6 1/2	96.3				1500		PLUG DOWN - PSE UP CATCH IN PLUG
	1447								OK RELEASE PSE - HELD
									WASH TRUCK
	1515								JOB COMPLETE THANK YOU
									WAYNE, BRETT, RYAN

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 14 2008
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: Pintail Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 12912

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks. WELL/PROJECT NO. #5-30 LEASE Schmidt BP COUNTY/PARISH Trego STATE Ks CITY DATE 10-17-07 OWNER Same
 2. Ness City, Ks. TICKET TYPE SERVICE SALES CONTRACTOR Fritaler Well Service RIG NAME/NO. SHIPPED VIA CT Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	40	mi			4.00	160.00
578		1			Pump Charge (Port Collar)	1	ea	1493		1250.00	1250.00
330		2			SMD Cement	130	skts			14.50	1885.00
276		2			Flocele	50	#			1.25	62.50
581		2			Cement Service Charge	225	skts			1.10	247.50
583		2			Drayage	439.92	TM			1.00	439.92

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 10-17-07 TIME SIGNED 1600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4044.92
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Trego TAX 5.8%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		112.96
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4157.88

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!