

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

*ORIGINAL*

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Keith Reavis

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-20-2006</u>	<u>12-04-2006</u>	<u>12-27-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23084-0000  
County: Barber  
app. SE NW NE Sec. 18 Twp. 31 S. R. 14  East  West  
1255 feet from S (N) (circle one) Line of Section  
1519 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Thunderbird Ranch Well #: 3-18  
Field Name: Skinner

Producing Formation: Mississippian  
Elevation: Ground: 1671 Kelly Bushing: 1680  
Total Depth: 5000 Plug Back Total Depth: 4705  
Amount of Surface Pipe Set and Cemented at 1138 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1138  
feet depth to surface w/ 430 sx cmt.

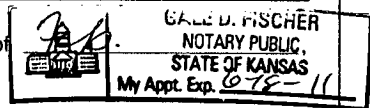
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALSO WITH 3-12-08*  
Chloride content 16000 ppm Fluid volume 875 bbls  
Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers of Kansas  
Lease Name: Leon May #1-13 License No.: 8061  
Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 16  East  West  
County: Comanche Docket No.: D-28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
Title: Operations Manager Date: 2-05-2008  
Subscribed and sworn to before me this 5 day of Feb  
20 08  
Notary Public: Gale D Fischer  
Date Commission Expires: 6-18-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received FEB 13 2008  
 UIC Distribution CONSERVATION DIVISION WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Thunderbird Ranch Well #: 3-18  
 Sec. 18 Twp. 31 S. R. 14  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Dual Compensated Porosity,  
 Borehole Compensated Sonic, & Microresistivity logs**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	3228	-1548
Heebner Shale	3628	-1948
Toronto	3647	-1967
Brown Lime	3810	-2130
Lansing	3826	-2146
Base KC	4245	-2565
Mississippian	4345	-2665
Arbuckle	4652	-2972

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1138'	Class A	430	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	4770	AA-2	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4306-07	250 gal. 15% mud	
4	4306-08		
4	4308-09	250 gal. 15% mud	
4	4308-10	250 gal. 15% mud	

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**FEB 13 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4313'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1-10-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5		125		38	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**TREATMENT REPORT**

Customer <i>Shelby Resources</i>	Lease No.	Date <i>11-21-06</i>
Lease <i>Thunderbird Ranch</i>	Well # <i>3-18</i>	
Field Order # <i>15479</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8" Surface</i>	Formation <i>(NW)</i>	Depth <i>1138.02</i>
		County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>18-315-14W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				<i>215 sk ACon 3% CC, 1/4" Call Check</i>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				<i>1.6 PPG - 2.87 gal</i>	<i>17.8 Gal</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
				<i>215 sk Class A - 3% CC, 2% Gel, 1/4" Call Check</i>			
Max Press	Max Press	From	To	Frac	Avg		15 Min.
				<i>15 PPG - 1.36 ft<sup>3</sup></i>	<i>6.5 Gal</i>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<i>Water</i>			

Customer Representative	Station Manager <i>Serry Bennett</i>	Treater <i>Kidby Harper</i>
Service Units <i>126 227 338 576</i>		
Driver Names <i>H. Moore R. Bondfoot A. Ortiz</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>On Location - Spot &amp; Rig up</i>
<i>1626</i>					<i>Casing on bottom - Break Circ.</i>
<i>1638</i>	<i>200</i>		<i>110</i>	<i>5</i>	<i>Mix 215 sk ACon @ 11 PPG</i>
<i>1701</i>	<i>200</i>		<i>52</i>	<i>5</i>	<i>Mix 215 sk Class A @ 15 PPG</i>
<i>1714</i>					<i>Shut down - drop top plug</i>
<i>1721</i>	<i>200</i>		<i>0</i>		<i>Displace with 70 bbl</i>
<i>1739</i>	<i>500</i>		<i>60</i>	<i>2</i>	<i>Slow Rate</i>
<i>1745</i>	<i>500-1000</i>		<i>70</i>		<i>Bump Plug</i>
<i>1746</i>	<i>1000-0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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Customer Shelby Resources LLC	Lease No.	Date 12-5-06
Lease Thunderbird Ranch	Well # 3-18	
Field Order # 14917	Station Pratt	Casing 5 1/2 14"
		Depth 4770
Type Job 5 1/2 L.S. New Well	Formation	County Barber
		State KS
		Legal Description 18-315-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Concent	Acid		RATE	PRESS	ISIP
5 1/2			200sks	AA2				5 Min.
Depth 4770	Depth	From	To	Pre Pad 60/40 P02	Max			10 Min.
Volume 116.4	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4753	Packer Depth	From	To	Flush 116	Gas Volume			Total Load

Customer Representative Brian Martin	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	309/457	303/571						
Driver Names Steve Keaton	McBraw							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					On location - Safety meeting; Run 113 JTs 5 1/2 csg 14" Centralizers 2-4-8-12-14-16-18 Baskets 6-10 Csg on Bottom Break Circu/Flis
7:50	300		20	5	20 bbl Salt flush
7:54	250		5	5	5 bbl H2O
7:55	200		24	5	24 bbl Super flush II
7:59	250		5	5	5 bbl H2O
8:00	250		5	5	Mix 25sks 60/40 P02
8:01	300		49.5	5	Mix 200sks AA2
8:13					Shut Down - Clear pump + L.S. - release plus
8:27	200		0	6	Start Displacement
8:40	400		85	6	lift pressure
8:43	600		105	6	Slow Rate
8:45	1700		116	6	plug Down Hold
					Mix 25sks 60/40 P02 KH + m.H.
					Job complete Thanks, Steve