

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: ANDERSON DRILLING  
License: 33237

Wellsite Geologist: RON NELSON  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>11/15/07</u>                   | <u>11/26/07</u> | <u>11/26/07</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 05-25701-0000  
County: Ellis  
N/2 NW SW SW Sec. 7 Twp. 13 S. R. 18  East  West  
1010 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rosie Well #: 1-87  
Field Name: WILDCAT  
Producing Formation: LKC  
Elevation: Ground: 2142' Kelly Bushing: 2147'  
Total Depth: 3800 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1446 Feet  
If Alternate II completion, cement circulated from 1446  
feet depth to SURFACE w/ 175 API 2-Dlg-2/17/09 <sup>5X CM</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 02/07/08  
Subscribed and sworn to before me this 7 day of February  
20 08.  
Notary Public: Michele L Meier  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MICHELE L. MEIER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/28/09

**FEB 11 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Rosie Well #: 1-5  
 Sec. 7 Twp. 13 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |       |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |
|---|---|-------|-----|-------|---------------|-------|------|----------------|-------|------|--------|-------|-------|---------|-------|-------|---------|-------|-------|-----|-------|-------|-----|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Micro, Sonic, Compensated Density Neutron and Dual Induction</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1475'</td> <td>+672</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1515'</td> <td>+632</td> </tr> <tr> <td>TOPEKA</td> <td>3190'</td> <td>-1043</td> </tr> <tr> <td>HEEBNER</td> <td>3428'</td> <td>-1281</td> </tr> <tr> <td>TORONTO</td> <td>3446'</td> <td>-1299</td> </tr> <tr> <td>LKC</td> <td>3472'</td> <td>-1325</td> </tr> <tr> <td>BKC</td> <td>3718'</td> <td>-1571</td> </tr> </table> | Name  | Top | Datum | TOP ANHYDRITE | 1475' | +672 | BASE ANHYDRITE | 1515' | +632 | TOPEKA | 3190' | -1043 | HEEBNER | 3428' | -1281 | TORONTO | 3446' | -1299 | LKC | 3472' | -1325 | BKC | 3718' | -1571 |
| Name  | Top   | Datum |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |
| TOP ANHYDRITE   | 1475'   | +672  |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |
| BASE ANHYDRITE  | 1515'   | +632  |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |
| TOPEKA  | 3190'   | -1043 |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |
| HEEBNER   | 3428'   | -1281 |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |
| TORONTO   | 3446'   | -1299 |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |
| LKC   | 3472'   | -1325 |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |
| BKC   | 3718'   | -1571 |     |       |               |       |      |                |       |      |        |       |       |         |       |       |         |       |       |     |       |       |     |       |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12 1/4"           | 8 5/8"                    | 20#               | 224           | COMMON         | 160          | 2% Gel, 3% CC              |
| Production St.  | 7 7/8"            | 5 1/2"                    | 14#               | 3793.59       | EA/2           | 150          |                            |
|   |                   |                           | Port Collar       | 1446'         | SMDC           | 175          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth                             |
|----------------|---|--|-----------------------------------|
| 4              | 3499' to 3502' and 3504' to 3507'   | 250 GAL. OF 15% MUD ACID   | 3499' to 3502' and 3504' to 3507' |
|                |   | 1000 GALLONS 15% NE ACID   | 3499' to 3502' and 3504' to 3507' |
| 4              | 3516' to 3521'  | 250 GAL. OF 15% MUD ACID   | 3516' to 3521'                    |
|                |   | 750 GAL. OF 15% NE ACID  | 3516' to 3521'                    |

|               |       |         |           |   |
|---------------|-------|---------|-----------|---|
| TUBING RECORD | Size  | Set At  | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|               | 2 3/8 | 3721.63 |           |   |

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr.<br>01/12/08 | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | 65        | 0       | 0           |               |         |

|  |  |                     |
|--|--|---------------------|
| Disposition of Gas   | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

|            |           |
|------------|-----------|
| DATE       | INVOICE # |
| 11/26/2007 | 12571     |

|   |
|---|
| BILL TO   |
| Downing Nelson Oil Co. Inc.<br>PO Box 372<br>Hays, KS 67601 |

- Acidizing
- Cement
- Tool Rental

| TERMS  | Well No. | Lease | County | Contractor           | Well Type | Well Category | Job Purpose       | Operator |
|--------|----------|-------|--------|----------------------|-----------|---------------|-------------------|----------|
| Net 30 | #1-7     | Rosie | Ellis  | A & A Drilling Ri... | Oil       | Development   | Two Stage Long... | Dave     |

| PRICE REF. | DESCRIPTION                              | QTY    | UM        | UNIT PRICE | AMOUNT    |
|------------|--|--------|-----------|------------|-----------|
| 575D       | Mileage - 1 Way                          | 20     | Miles     | 4.00       | 80.00     |
| 579D       | Pump Charge - Two-Stage                  | 1      | Job       | 1,750.00   | 1,750.00  |
| 221        | Liquid KCL (Clayfix)                     | 4      | Gallon(s) | 26.00      | 104.00T   |
| 281        | Mud Flush                                | 500    | Gallon(s) | 0.75       | 375.00T   |
| 290        | D-Air                                    | 2      | Gallon(s) | 32.00      | 64.00T    |
| 402-5      | 5 1/2" Centralizer                       | 5      | Each      | 95.00      | 475.00T   |
| 403-5      | 5 1/2" Cement Basket                     | 1      | Each      | 290.00     | 290.00T   |
| 407-5      | 5 1/2" Insert Float Shoe With Auto Fill  | 1      | Each      | 310.00     | 310.00T   |
| 408-5      | 5 1/2" D.V. Tool & Plug Set              | 1      | Each      | 3,200.00   | 3,200.00T |
| 417-5      | 5 1/2" D.V. Latch Down Plug & Baffle     | 1      | Each      | 200.00     | 200.00T   |
| 419-5      | 5 1/2" Rotating Head Rental              | 1      | Each      | 250.00     | 250.00T   |
| 325        | Standard Cement                          | 150    | Sacks     | 12.00      | 1,800.00T |
| 330        | Swift Multi-Density Standard (MIDCON II) | 175    | Sacks     | 14.50      | 2,537.50T |
| 276        | Flocele                                  | 81     | Lb(s)     | 1.25       | 101.25T   |
| 283        | Salt                                     | 750    | Lb(s)     | 0.20       | 150.00T   |
| 284        | Calseal                                  | 7      | Sack(s)   | 30.00      | 210.00T   |
| 285        | CFR-1                                    | 70     | Lb(s)     | 4.00       | 280.00T   |
| 581D       | Service Charge Cement                    | 325    | Sacks     | 1.10       | 357.50    |
| 583D       | Drayage                                  | 828.28 | Ton Miles | 1.00       | 828.28    |
|            | Subtotal                                 |        |           |            | 13,362.53 |
|            | Sales Tax Ellis County                   |        |           | 5.30%      | 548.38    |

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KANSAS CORPORATION COMMISSION  
FEB 11 2008  
CONSERVATION DIVISION  
WICHITA, KS

|   |       |             |
|---|-------|-------------|
| Thank You For Your Business &<br>Best Wishes For A Wonderful Holiday Season!! | Total | \$13,910.91 |
|---|-------|-------------|



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 111303

Invoice Date: Nov 20, 2007

Page: 1

**Bill To:**

Downing -Nelson  
Oil Co., Inc.,  
P. O. Box 372  
Hays, KS 67601



| Customer ID  | Well Name/# or Customer P.O. | Payment Terms |          |
|--------------|------------------------------|---------------|----------|
| Down         | Rosie #1-7                   | Net 30 Days   |          |
| Sales Rep ID | Camp Location                | Service Date  | Due Date |
|              | Russell                      | Nov 20, 2007  | 12/20/07 |

| Quantity | Item | Description                       | Unit Price | Amount   |
|----------|------|-----------------------------------|------------|----------|
| 160.00   | MAT  | Common Class A                    | 11.10      | 1,776.00 |
| 3.00     | MAT  | Gel                               | 16.65      | 49.95    |
| 5.00     | MAT  | Chloride                          | 46.60      | 233.00   |
| 168.00   | SER  | Handling                          | 1.90       | 319.20   |
| 33.00    | SER  | Mileage 168 sx @.09 per sk per mi | 15.12      | 498.96   |
| 1.00     | SER  | Surface                           | 815.00     | 815.00   |
| 33.00    | SER  | Mileage Pump Truck                | 6.00       | 198.00   |
| 1.00     | EQP  | Plug                              | 60.00      | 60.00    |

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 395.01

ONLY IF PAID ON OR BEFORE

Dec 20, 2007

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 3,950.11        |
| Sales Tax              | 112.30          |
| Total Invoice Amount   | 4,062.41        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>4,062.41</b> |

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FEB 11 2008

CONSERVATION DIVISION  
WICHITA, KS