

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9688  
Name: ROCK OIL COMPANY  
Address: 2920 KENSINGTON ROAD  
City/State/Zip: LAWRENCE, KS 66046  
Purchaser: CMT TRANSPORTATION, INC  
Operator Contact Person: RANDY NUCKOLLS  
Phone: (785) 865-4086  
Contractor: Name: L & M OIL CO Rock Oil  
License: 6220 9688  
Wellsite Geologist: Mily McClay/John Herrick

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/28/83</u>	<u>12/30/83</u>	<u>8/2/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-22766-00-00  
County: FRANKLIN  
SE    SE    SE    SE    Sec. 34 Twp. 15 S. R. 21  East  West  
65 feet from (S) N (circle one) Line of Section  
220 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FOLKS Well #: 11  
Field Name: PAOLA RANTOUL  
Producing Formation: SQUIRREL

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 736 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20.20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 730  
feet depth to 0 w/ 97 sx cmt.  
Alt 2-Dig - 2/17/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: GENERAL MGR Date: 8/12/07  
Subscribed and sworn to before me this 17 day of August,  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: 06-13-10

NOTARY PUBLIC - State of Kansas  
VALERIE BURRELL-FRICKEY  
My Appt. Expires 06-13-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received **AUG 23 2007**  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: ROCK OIL COMPANY Lease Name: FOLKS Well #: 11  
 Sec. 34 Twp. 15 S. R. 21  East  West County: FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY/NEUTRON/CCL 20.0, 705.4</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  HERTHA 380 385  SQUIRREL 676.0 686.0
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8"	7.0"	13	20.20	PORTLAND	2	
CASING	5 3/8"	2 3/8"	10.50	730	PORTLAND	97	PREMIUM GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	676.0 - 686.0 2" RUBBER PLUG		

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 23 2007**  
 CONSERVATION DIVISION  
 WASHINGTON, MO

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	730		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/2/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2		8		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

August 18, 2007

Kansas Corporation Commission  
130 S. Market  
Wichita, Ks. 67202-3802

Please see the attached Well Completion report on Well #11 on the Folks Lease. The intent to drill on this well was originally filed 7/16/82 as Well #4 but was changed to Well #11 as we recently drilled Well # 8, 9, & 10 on this lease. According to the land owner, we believe that this well (Well #11) was drilled and the casing was cemented in late 1983 by my Dad's ex-partner, Milt McClay of L&M Oil Co. L&M was later changed to Rock Oil Company with my Parents, Lloyd & Aleen Nuckolls, as sole owners. My Mom took over the company after my Dad passed away in 1987 and I became active in the company in recent years. When we recently located this well in late December 2006, I called Barry Metz with the KCC and received approval to complete this well as it had casing which was cemented. The drilling pit for this well was apparently closed in late 1983. Please call me if you have any questions or need any additional information.

Randy Nuckolls  
Rock Oil Company  
General Manager

MELVIN FOLKS # 4

L & M OIL CO

C-1 7-16-82

SESWSW 165 FSC, 900 FWL

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KANSAS CORPORATION COMMISSION

AUG 23 2007

CONSERVATION DIVISION  
WICHITA, KS