

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address 1201 Lake Robbins Drive  
City/State/Zip The Woodlands, TX 77380  
Purchaser: Anadarko Energy Services Company  
Operator Contact Person: Diana Smart  
Phone ( 832 ) 636-8380  
Contractor: Name: Midwestern Well Service, Inc  
License: 5112  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

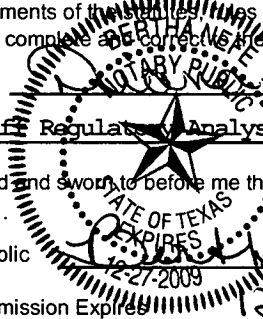
If Workover/Reentry: Old Well Info as follows:  
Operator: Anadarko Petroleum Corporation  
Well Name: Stainbrook A-1  
Original Comp. Date 01/11/1972 Original Total Depth 2800  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. C-164  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
10/08/2007 10 29 07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date 12/14/2007

API NO. 15- 067-20109-00-0  
County Grant  
\_\_\_\_ - \_\_\_\_ - C - SW Sec. 12 Twp. 28 S. R. 37  E  W  
1320 N Feet from S/N (circle one) Line of Section  
3960 W Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name Stainbrook Well # A-1  
Field Name Hugoton/Panama  
Producing Formation Chase/Council Grove  
Elevation: Ground 3013' Kelley Bushing \_\_\_\_\_  
Total Depth 2800' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 609 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan wo-dlg-2/17/09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the rules, orders and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart  
Title Staff Regulatory Analyst Date 01/22/2008  
Subscribed and sworn to before me this 22nd day of January,  
20 08  
Notary Public Diane Neff  
Date Commission Expires 12-27-09



**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 25 2008

Wireline Log Received  
Geologist Report Received  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Copy to STM

ew

Operator Name Anadarko Petroleum Corporation

Lease Name Stainbrook

Well # A-1

Sec. 12 Twp. 28 S.R. 37  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		609'			
Production		5-1/2"	15.5	2799'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2649'-2787' (existing perfs)	Acidize w/18 bbl 15% FE acid	2536-2572
3	2536'-2572' (new perfs)	Frac w/297,000# 12/20 brown sand	2536-2572
	Set CIBP @ 2797' while working.	Knocked out CIBP 12/14/2007.	

TUBING RECORD	Size 2-3/8"	Set At 2759'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/29/2007</u> <u>12/14/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 00	Gas Mcf 347	Water Bbls. 11	Gas-Oil Ratio N/A	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2536'-2787'  
 (If vented, submit ACO-18.)  Other (Specify)

Grant County, Panama Council Grove Field 11-15-71

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%:  
(ETD 2785' - Council Grove) . . . New location staked 11/11/71. Drlg Contractor - Earl F. Wakefield, Inc. 11/14/71: Spudded 12-1/4" hole @ 10:00 a.m. on 11/13/71. Drld to 610'. Dev: 3/4° @ 610'. Ran 19 jts 8-5/8" 24# K-55 smls csg set @ 609'. Cmt'd w/200 sxs Pozmix 2% CC + 200 sxs Common 2% CC. PD @ 8:15 p.m on 11/13/71. Cmt circ. 11/15/71: 1925' - trip for bit. Lev: 3/4° @ 1026', 3/4° @ 1925'. Mud: W 9.4, V 33, LCM 6#.

Grant County, Panama Council Grove Field

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%: 11-16-71  
(ETD 2785' - Council Grove) . . . 2426' - drlg. Dev: 3/4° @ 2230'. Mud: W 9.5, V 31, LCM 7#.

Grant County, Panama Council Grove Field 11-17-71

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%:  
(ETD 2785' - Council Grove) . . . 2733' - drlg. Mud: W 9.5, V 38, LCM 8#.

Grant County, Panama Council Grove Field 11-18-71

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%:  
(ETD 2785' - Council Grove) . . . 2898' - running 5-1/2" csg after running OH logs. Mud: W 9.7, V 48, WL 8.8, Cl 32,000.

Grant County, Panama Council Grove Field 11-19-71

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%:  
2800' - RTD . . . 2800' ran 88 jts 5-1/2", 15.5#, K-55 smls csg set @ 2799'. Cmt w/400 sxs Trinity Lite Wate 4% gel, 12-1/2# Gilsonite & 150 sxs salt sat pozmix (BJ Diamix) w/0.5% D-19. Baffle @ 2794.5'. Used 7 cent & 2 cmt baskets. PD @ 11:15 a.m. on 11/18/71, cmt circ. Correction on 11/18/71 report - RTD is 2800' instead of 2898'.

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%: 11-22-71  
2800' - RTD . . . WOC.

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%: 11-23-71  
2800' - RTD . . . WOC.

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%: 11-24-71  
2800' - RTD . . . WOC.

STAINBROOK "A" #1, C SW Section 12-28S-37W, APC - 100%: 11-29-71  
2800' - RTD . . . MI completion unit.

15-067-20109-0001