

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 9829  
Name: Hill Oil & Gas Co. Inc.  
Address: 429 Hutton Circle  
City/State/Zip: Lawrence, KS 66049  
Purchaser: Coffeyville Resources  
Operator Contact Person: Breck Hundley  
Phone: (785) 817-7305  
Contractor: Name: L & S Well Service LLC  
License: 33374  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/31/07</u>	<u>11/06/07</u>	<u>11/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27311-00-00  
County: Woodson  
SE - SE - NE -    Sec. 29    Twp. 23    S. R. 17     East  West  
3094 feet from (S) N (circle one) Line of Section  
180 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Gleue    Well #: 5  
Field Name: Neosho Falls-Leroy  
Producing Formation: mississippi  
Elevation: Ground: 960'    Kelly Bushing: none  
Total Depth: 1277'    Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 44.5' Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1277'  
feet depth to surface w/ 144 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content fresh water ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OWNER    Date: 2-2-08  
Subscribed and sworn to before me this 2nd day of February,  
2008.  
Notary Public: Patricia J Schuster  
Date Commission Expires: December 31st, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Hill Oil & Gas Co. Inc. Lease Name: Gleue Well #: 5  
 Sec. 29 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray / Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  mississippi 1184'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	7"	17#	44.5	Portland	15	
production	5 1/2"	2 7/8"	6.7#	1277	OWC	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1189' - 1199' (20 shots)	1000 gal. 15% HCL acid	
2	1205' - 1221' (32 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>12/12/07</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <b>1</b> Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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L.S Well Service, LLC#33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG

HILL OIL GAS CO., INC.

GLEUE #5  
API#207-27311-0000  
S29, T23, R17E  
WOODSON CO, KS

0-12 Dirt  
12-14 River Gravel  
14-65 Lime  
65-160 Shale  
160-185 Lime  
185-222 Shale  
222-245 Lime  
245-270 Sandy Lime  
270-295 Shale  
295-296 Coal  
296-320 Shale  
320-329 Lime  
329-350 Shale  
350-406 Lime  
406-408 Black Shale  
408-410 Shale  
410-432 Lime  
432-435 Black Shale  
435-460 Lime  
460-651 Shale  
651-667 Lime  
667-669 Black Shale  
669-690 Sand  
690-724 Sandy Shale  
724-726 Lime  
726-727 Coal  
727-729 Shale  
729-739 Lime  
739-742 Black Shale  
742-756 Shale  
756-758 Black Shale  
758-771 Shale  
771-786 Lime Oswego  
786-789 Black Shale  
789-803 Lime  
~~803-806 Black Shale~~  
806-807 Coal  
807-812 Shale  
812-822 Sand  
822-846 Sandy Shale  
846-910 Shale  
910-926 Sand  
926-950 Sandy Shale  
950-951 Coal  
951-956 Shale  
956-967 Sandy Shale  
967-1171 Shale  
1171-1173 Coal  
1173-1186 Shale  
1186-1277 Lime Mississippi

T.D. 1277'

10-31-07 Started drilling 11" hole and set  
44.5' of 7" surface casing.  
Surface set by L&S using 15 sacks of cement

11-5-07 Started drilling 5-1/2" hole

11-6-07 Finished drilling to T.D. 1277'

~~Did we dip it? Yes NO DOZER CHARGE~~

Did we kill well? No

Did we load hole with water? No

435 Water

465' Slight Blow

676' Slight Blow

736' Slight Blow

766' Slight Blow

826' 1" on 1/2" Orifice

946' 1" on 1/2" Orifice

1182' 1" on 1/2" Orifice

1191' Break

1218' Break

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# KWS, LLC

19247 Ford Road  
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

L & S Well Service  
543A 22000 Road  
Cherryvale, KS 67335

Date	Invoice
11/12/2007	292

Date: 11-12-07  
Well Name: Gleue #5  
Section: 29  
Township: 23  
Range: 17  
County: Woodson  
API: 207-27311-000  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: ~~Production Casing~~  
HOLE SIZE: 5 1/4  
TOTAL DEPT: 1277  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 800 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 1/2 pipe	1,277	3.00	3,831.00T

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Hooked onto 2 1/2 casing. Established circulation with 7.5 barrels of water, 4 GEL, 1 METSO, 0 COTTON ahead, blended 144 sacks of OWC cement, dropped rubber plug, and pumped 7.5 barrels of water.

<b>Subtotal</b>	\$3,831.00
<b>Sales Tax (0.0%)</b>	\$0.00
<b>Balance Due</b>	\$3,831.00