Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINFORM Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33811	API No. 15 - 063-21672 - 00 - 00
Name: Cordillera Energy Partners II, LLC	County: Gove
Address: 8450 E. Crescent Pkwy Suite 400	NESE_NW Sec. 22 Twp. 14 S. R. 28 East V West
City/State/Zip: Greenwood Village, CO 80111	1780 feet from S / (N) (circle one) Line of Section
Purchaser: Plains Marketing	2310 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Dave Gibbons	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _290-0990	(circle one) NE SE (NW) SW
Contractor: Name: Murfin Drilling Company	Lease Name: Missouri Flats, NE Unit Well #: 13
License: _30606	Field Name: Missouri Flats NE
Wellsite Geologist:	Producing Formation: Lansing - Kansas City
Designate Type of Completion:	Elevation: Ground: 2590' Kelly Bushing: 2595'
New Well Re-Entry Workover	Total Depth: 4130 Plug Back Total Depth: 4148'
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2201' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	714 T (2 1 20 A)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NCR 1-30-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of huld disposal if natiled diffile.
Other (SWD or Enhr.?) Docket No	Operator Name:
8/4/2007 8/9/2007 8/27/2007	Lease Name: License No.:
Spud Date or Spud Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. RBeast West County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and obrrect to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
spose tiped and sugrifice before me this 7-2 day of	If Denied, Yes Date: RECEIVED
ON TARILLY	Wireline Log Received KANSAS CORPORATION COMMISSION
Notary Public: Daly	Geologist Report Received UIC Distribution FEB 1 1 2008
Oete Commission Expires 04/02/2009	CONSERVATION DIVISION

Sec. 22 Twp, 14 S. R. 28	Operator Name: Cor	dillera Energy Partn	ers II, LLC	<u> </u>	Leas	se Name:	Missouri Flats, N	IE Unit	Well #: 13		
tested, firms fool open and closed, flowing and ahu-in pressures, whether shu-in pressure reached state lovel, hydrostatic pressures, bottom hole temperature, fluid recovery, and frow rates if gas to surface lot, at long that the firm of space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken	Sec Twp	S. R. 28	. 🗌 Eas	t 🗹 West	Cour	nty: Gove					•
Name	tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether long with	shut-in pre	essure reached s	static level, hydros	static pressure	es, botto	m hole
Samples Sent to Geological Survey			□Y	es 🗸 No		∑ L	og Formatic	on (Top), Depth ar	nd Datum		Sample
Cores Taken	Samples Sent to Ge	ological Survey	□ Y	es 🗸 No	1 2						
GR/DIL/FDC-CNL/ML CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Cament Used Additives Surface 12 1/4" 8 5/8" 24 216" COM 170 3% CC, 2% Gel Production 7 7/8" 4 1/2" 10.5 4198' sout set 170 500 170 170 3% CC, 2% Gel Production 7 7/8" 4 1/2" 10.5 4198' sout 170 170 170 170 170 170 170 17	Cores Taken		Lansing			3758'					
CASING RECORD	List All E. Logs Run:										
Report all strings set-conductor, surface, intermediate, production, etc.	GR/DIL/FDC-	CNL/ML									
Purpose of String			Reno			_		ion etc			
Surface	Purpose of String		Siz	e Casing	w	eight	Setting	Type of			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	-			t (In O.D.)		s. / Ft.				-	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 020' - 4024' 4 12 Bbl 15% MCA 4020' - 4024' 4 3988' - 3994' 5 Bbl 15% MCA 5	Production	7 7/8"	4 1/2"		10.5 4198'		4198'			450 / 180 8% Get, 1/4 FloSeed / 2% Get, 10% TOP BETTER TOP BETTER	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 020' - 4024' 4 12 Bbl 15% MCA 4020' - 4024' 4 3988' - 3994' 5 Bbl 15% MCA 5											
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cerment Squeeze Record (Amount and Kind of Material Used) Depth 4 4020' - 4024' 12 Bbl 15% MCA 4020' - 4024' 4 3988' - 3994' 18 Bbl 15% MCA 3988' - 3994' 4 3962' - 3966' 8.5 Bbl 15% MCA 3962' - 3966' TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method 8/20/2007 Production Per 24 Hours 1 Display	Γ_		1	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	Perforate Protect Casing		Туре	of Cement	#Saci	#Sacks Used Type and		Type and Pe	d Percent Additives		
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth											
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth	Chata Bay Foot	PERFORATI	ON RECOF	RD - Bridge Plug	s Set/Typ	De	Acid, Frac	ture, Shot, Cement	Squeeze Recor	d	
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TUBING RECORD Size Set At Packer At Liner Run 2 3/8" 3980'	4	4 3988' - 3994'									3988' - 3994'
2 3/8" 3980' Date of First, Resumerd Production, SWD or Enhr. 8/20/2007 Estimated Production Per 24 Hours Oli Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity NA 39.5 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	4	3962' - 3966'					8.5 Bbl 15% M	ICA			3962' - 3966'
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Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			Bbls.		Mcf		er Bt				•
(16 vented Submit ACO 19)	Disposition of Gas		COMPLETIC	L		20	Production Interv		`		19.0
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ALLIEF CEMENTING (O., INC.

28912

XÉMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

OAK/EY

9-4-07 DATE	SEC.	TWP. 145	RANGE 28 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
MISSOURI FIA		12				COUNTY	STATE
LEASE NE UNI		<u> </u>	LOCATION GOVE	105-2E-15-	2E-120-642	6002	15
OLD OR NEW C	Circle one)		IN				
CONTRACTOR	MUDE	1 2011	. RIC# 14	OWNED	es n. mar		
TYPE OF JOB	SURFE		· KLC 17	OWNER	SAME		
HOLE SIZE	34KFF		211	– CEMENT			
CASING SIZE	874	,	40 1 1	_	DDEDED		
TUBING SIZE	0./\$	DEF		_ AMOUNT OI	COM 3% CC	28 Est	
DRILL PIPE		DEF			com spec	2000	
TOOL	· · · · · · · · · · · · · · · · · · ·	DEF					
PRES. MAX			IIMUM	COMMON	170 SKS	0 00	2142 4
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CEMENT LEFT I	N CSG	/	5	GEL	3 5K5	-@- //65	49 95
PERFS.	1, 000.			_ GEL CHLORIDE		@ 46 60	27960
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		_	2 / 1 200			_ @	
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# 422	HELPER		PAYNE	_			
BULK TRUCK		-				- [@]	
# 357	DRIVER		IM			- [@]	
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CEMENT	OHA	Col	XC,		SERVIO	CE	
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STREET X 750) F. (resce	nt torkway	e Suite 400)	TOTAL	1185 %
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				<u>078 34.</u>	KIALL FING		60 ₹
T					RECEIVED		
To Allied Cemen	_				DRPORATION COMMISSION	<u> </u>	
			enting equipment				
and furnish ceme				FF	P 1 1 2008 	_ @	
contractor to do	work as is l	listed. Th	e above work was	CONIC	PERMATION BUILDING		1 000
done to satisfacti	on and sup	ervision o	of owner agent or	CONS	SERVATION DIVISION WICHITA, KS	TOTAL	60 %
contractor. I hav	e read & u	nderstand	the "TERMS AND		,		
CONDITIONS"	listed on th	ne reverse	side.	TAX		(100)	
				TOTAL CHAP	CGE CGE		
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SIGNATURE X	g Km -	Khan	11			The state of the s	
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(/	1		•		PRINTE	D NAME	

ALLIE® CEMENTING ©

RANGE

DEPTH

MINIMUM

SHOE JOINT

LOCATION MOVE

REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665**

Took

200

HELPER

DRIVER

DRIVER

ament Down Th

Floor Held

CHARGE TO: Cordilles

EQUIPMENT

REMARKS: ele with

CEMENTER M, K.

Rondy

DATES -10-07

CONTRACTOR

TYPE OF JOB

TUBING SIZE DRILL PIPE

PRES. MAX

MEAS. LINE

DISPLACEMENT

PUMP TRUCK

BULK TRUCK # 357

BULK TRUCK

STREET __

CITY_

181

PERFS.

CEMENT LEFT IN CSG

HOLE SIZE CASING SIZE

OLD OR (Circle one)

EMEN	ITING	(O., I	NC.	30257
		SER	VICE POINT:	!]
			_4.00	<u> </u>
28 w	CALLED OUT	ONLOCATION	JOB STARFA	JOB FINISMS
ON MOVE	10528	152FIN	COUNTY	STATE 5
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	GEL _	4 sel	_@_ <i>16.6</i> S	<i>b6.6</i> 0
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	ASC	180AU	_@ /4,90	2682,00
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ug Vow			@	270.00
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	MANIFOLD	ENTAL	_ @	100000
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			TOTAL	2045 a
- 7/8,5			TOTAL	
ZIP		DI IIG A DI A		·
	,	PLUG & FLOA		
K	1-43 M	wide show	15000	150.00
U	1-43 7	15-1	_@ ZŽS @_	<u>225.00</u>
_	1045 6	ask aT	_@ <i>_!S0.@</i>	500.00
17	1-43 7	enter V. Yook		3750
equipment			_@ <i></i>	<u> </u>
ner or work was		RECEIVED RECEATION COMMISSION	-	
r agent or				492500

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

STATE_

1-49 Muida show	150.00	150,00
1-43 INSAIT	@ 225 @	
2 Hz BesHaT	@ 150.00	300.00
1042 Center	@ 50,00	50000
1-43 D.V. Took	@3750.00	
RECEIVED KANSAS CORPORATION COMMISSION	@	
FEB 1 1 2008	TOTAL	492500
TAX — CONSERVATION DIVISION		
TOTAL CHARGE		
DISCOUNT	IF PAID	IN 30 DAYS
Johans S	They of	•

PRINTED NAME

ALLIE CEMENTING O., INC.

30258

REMIT TO P.O. I	BOX 31 SELL, KAN	SAS 6760	55		SERV	ICE POINT:	
	, ·		TANISH	08-11-07		M.03	
DATE 8 - 10 - 07	SEC.	TWP.	RANGE 28 w	CALLED OUT	ON LOCATION	JOB STOOT	JOBS WESH
MEASEWFP		13	LOCATION MOV	12 105 2E 15 2E	IN LE NIS	COUNTY	STATE K5,
OLD OR KEY (C	ircle one)						
CONTRACTOR	murs	in G	Rug 14	OWNER			
TYPE OF JOB	& Pion go	9	STage for				
HOLE SIZE	11 :	ソ多 T.D		CEMENT	DEDED 4150	60 0700	0
CASING SIZE TUBING SIZE	45		<u>PTH <i>2201</i></u> PTH	AMOUNT OR	DERED <u>4503</u>	40 8 6 90	0-1-1-
DRILL PIPE			TH		THE THE	Flo Seat	rijsk
TOOL	DV.		тн 2201				
PRES. MAX	1200#	,	NIMUM 700	COMMON	77/101	@ <i>12.60</i>	34220
MEAS. LINE	7,0,0		DE JOINT	POZMIX	1000	@ 640	1152.00
CEMENT LEFT IN	N CSG.	511	22,001111	GEL	23 41	@ 16.65	3000
PERFS.	•			CHLORIDE		@ 10.03	
DISPLACEMENT		34,9	666	ASC		@	
	FOLI	PMENT	- V. V	FOSEW	112,#		2240
	EQUI	II IVIEIN I		-140-11-11-11-11-11-11-11-11-11-11-11-11-11		@ 	COTIC
DIA (D. CD. LICH	OE) (E) (E)	100	ika mi			@	-
	CEMENTE					@	
	HELPER	/9 0	endy P.			@	
BULK TRUCK # 357	DRIVER	~~				@	
BULK TRUCK	DRIVER		sva T			@	
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<u>"</u>	DRIVER			— HANDLING_	47B Del	@_ <i>1.9D</i> _	908.20
				MILEAGE	····a.···		1935.90
		IARKS:		•		TOTAL	8005.0
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eircula	to For		A.	- <u></u> -	SERVIO	TE.	
Mry Cul	ment	Phus	Rat + MOU				
Hole Pur	no Ruky	Lot Po	ment Doc		B_2201		
The Pipe	Rel		Lug Displa	-	CHARGE		9886
Phug Do	wn w	14	water	EXTRA FOOT		@	
Floor	Held	at	1200#	MILEAGE	NS	@ /- ~	NC
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CHARGE TO:	ord	11100	α				
		• -				TOTAL	955 m
STREET			· · · · · · · · · · · · · · · · · · ·			TOTAL	7002
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		,	hank	, ,,,,,	CEIVED DRATION COMMISSION	. @ . @	
To Allied Cemen	ting Co. Ir	nc 4	#/		219 THON COMMISSION	@	
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and furnish ceme		_			VATION DIVISION		
contractor to do v						тоты	
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contractor. I have							
CONDITIONS"	usted on th	e reverse	side.				
				TOTAL CHAR	GE		
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\mathcal{C}	\bigcap	$\setminus \cap$		DISCOUNT	70-70-2	—— IF PAIL	IN 30 DAYS
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SIGNATURE	em) 2	1 hour			Johnay Sha	w	
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