

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9829
 Name: Hill Oil & Gas Co. Inc.
 Address: 429 Hutton Circle
 City/State/Zip: Lawrence, KS 66049
 Purchaser: Coffeyville Resources
 Operator Contact Person: Breck Hundley
 Phone: (785) 817-7305
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11-07-07 11/09/07 11/11/08
 Spud Date or Date Reached TD Completion Date of
 Recompletion Date Recompletion Date

API No. 15 - 207-27312-00-00
 County: Woodson
NE SE NE Sec. 29 Twp. 23 S. R. 17 East West
3856 feet from (S) N (circle one) Line of Section
567 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Gleue Well #: 6
 Field Name: Neosho Falls-Leroy
 Producing Formation: mississippi
 Elevation: Ground: 960' Kelly Bushing: none
 Total Depth: 1247' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 44.5' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1247'
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Air II ncr 1-30-09
 (Data must be collected from the Reserve Pit)
 Chloride content fresh water ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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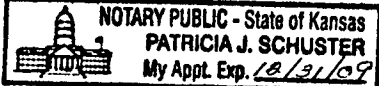
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: OWNER Date: 2-2-08
 Subscribed and sworn to before me this 2nd day of February,
 2008.
 Notary Public: Patricia J Schuster
 Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Hill Oil & Gas Co. Inc. Lease Name: Gleue Well #: 6
 Sec. 29 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum mississippi 1184'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	7"	17#	44.5	Portland	15	
production	5 1/2"	2 7/8"	6.7#	1247'	OWC	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1200' -1216' (32 shots)	1000 gal. 15% HCL acid	
2	1220' -1230' (20 shots)		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/12/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	.50					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KWS, LLC

19247 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

L & S Well Service
 543A 22000 Road
 Cherryvale, KS 67335

Date	Invoice
11/12/2007	293

Date: 11-12-07
 Well Name: Gleue #6
 Section: 29
 Township: 23
 Range: 17
 County: Woodson
 API: 207-27312-000
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 1/4
 TOTAL DEPT: 1247
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8 pipe	1,247	3.00	3,741.00T

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Hooked onto 2 7/8 casing. Established circulation with 7.5 barrels of water, 4 GEL, 1 METSO, 0 COTTON ahead, blended 140 sacks of OWC cement, dropped rubber plug, and pumped 7.5 barrels of water.

Subtotal	\$3,741.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$3,741.00

L S Well Service, LLC#33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

GLEUE #6
API#207-27312-0000
S29, T23, R17E
WOODSON CO, KS

HILL OIL GAS CO., INC.

0-12	Dirt
12-17	River Gravel
17-64	Lime
64-160	Shale
160-184	Lime
184-230	Shale
230-275	Lime
275-330	Shale
330-365	Lime
365-385	Shale
385-401	Lime
401-415	Shale
415-425	Lime
425-432	Black Shale
432-455	Lime
455-462	Black Shale
462-652	Shale
652-668	Lime
668-670	Black Shale
670-726	Sandy Shale
726-728	Lime
728-729	Black Shale
729-740	Lime
740-743	Black Shale
743-772	Shale
772-786	Lime
786-789	Black Shale
789-802	Lime
802-805	Black Shale
805-806	Coal
806-1147	Shale
1147-1148	Coal
1148-1187	Shale
1187-1247	Lime Mississippi T.D. 1247'

11-07-07 Started drilling 11" hole and set
44.5' of 7" surface casing.
Surface set by L&S using 15 sacks of cement

11-8-07 Started drilling 5-1/2" hole

11-9-07 Finished drilling to T.D. 1247'

510' Water

1195' Odor

1204' Odor

435' 0

465' Slight Blow

676' Slight Blow

736' Slight Blow

766' Slight Blow

826' 1" on 1/2" Orifice

987' 1" on 1/2" Orifice

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