

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Norman, OK 73116
Purchaser: CMT
Operator Contact Person: Christian Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/3/07</u>	<u>10/4/07</u>	<u>n/a</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24451-0000
County: Anderson
SW NW NE SE Sec. 13 Twp. 20 S. R. 20 East West
2970 3352 feet from (S) (N) (circle one) Line of Section
1155 3983 feet from (E) (W) (circle one) Line of Section
Footages calculated from per GPS KCC NCR Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Morgan Well #: 10-T
Field Name: Garnett Shoestring

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 750' Plug Back Total Depth: 750'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 22' w/ 6 sx cmt.

Drilling Fluid Management Plan P+A Alt II NCR
(Data must be collected from the Reserve Pit) 1-30-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: Agent Date: 2-8-08
Subscribed and sworn to before me this 8th day of February,
20 08.
Notary Public: Emily Maray
Date Commission Expires: 08/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
WIRELINE LOG RECEIVED KANSAS CORPORATION COMMISSION
Geologist Report Received **FEB 11 2008**
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 10-T
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: none	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22'	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD <u>n/a</u>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>n/a</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>none</u> Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Morgan #10-T
API# 15-003-24,451
October 3 - October 4, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
52	shale	63
28	lime	91
18	shale	109
12	lime	121
34	shale	155
10	lime	165
8	shale	173
34	lime	207
7	shale	214
25	lime	239
4	shale	243
20	lime	263 base of the Kansas City
131	shale	394
6	broken sand	400 lite brown to grey oil, odor
30	shale	430
5	lime	435
2	shale	437
2	lime	439
4	shale	443
9	lime	452 slight oil show
55	shale	507
8	lime	515
2	shale	517
6	lime	523
5	shale	528
4	lime	532
21	shale	553
29	lime	582 few thin shale seams
20	shale	602
2	lime	604
4	shale	608
2	lime	610
5	shale	615
3	lime	618

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WICHITA, KS

Morgan #10-T

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27	shale	645
1	lime	646
26	shale	672
5	lime & sand	677 odor
39	shale	716
9	sandy shale	725
6	shale	731
3	broken sand	734 50/50 light bleeding black sand and grey shale
4	black sand	738 no bleeding
1	black shale & coal	739
11	shale	750 TD

Drilled a 9 7/8" hole to 22'
Drilled a 5 5/8" hole to 750'.

Set 22.1' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement.

This well was neither cased or plugged by Evans Energy Development, Inc.

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WICHITA, KS