

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: H2 Drilling LLC  
License: 33793  
Wellsite Geologist: not applicable

API NO. 15- 175-22117-0000  
County Seward  
NE - NE - SW - SW Sec. 23 Twp. 31 S. R. 33  E  W  
1,044 Feet from SN (circle one) Line of Section  
1,146 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Willhazel Trust Well # 3-M23-31-33  
Field Name Wildcat

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation Morrow  
Elevation: Ground 2,876' Kelley Bushing 2,888'  
Total Depth 5,730' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,752 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

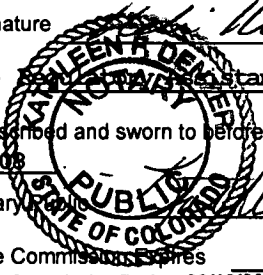
If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
11/05/2007 11/15/2007 11/16/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan D+A AIT I NCR  
(Data must be collected from the Reserve Pit) 1-30-09  
Chloride content 5,000 ppm Fluid volume 2,000 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Assistant Date 2/7/2008  
Subscribed and sworn to before me this 7th day of February,  
20 08  
Notary Public [Signature]  
Date Commission Expires 2-12-2011  
My Commission Expires 02/12/2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 08 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Willhazel Trust

Well # 3-M23-31-33

Sec. 23 Twp. 31 S.R. 33  East  West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log, Array Sonic Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4,175'</td> <td>-1,287'</td> </tr> <tr> <td>Lansing</td> <td>4,249'</td> <td>-1,361'</td> </tr> <tr> <td>Marmaton</td> <td>4,897'</td> <td>-2,009'</td> </tr> <tr> <td>Morrow</td> <td>5,392'</td> <td>-2,504'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4,175'	-1,287'	Lansing	4,249'	-1,361'	Marmaton	4,897'	-2,009'	Morrow	5,392'	-2,504'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample																	
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Morrow	5,392'	-2,504'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	1,752'	65/35	575	6%gel/3%cc/1/4fl
					Class C	150	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1,780'	60/40	145	60/40 4%gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Please see plugging form.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
unsuccessful completion				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28870

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Li Bernal*

DATE <i>1/16/07</i>	SEC. <i>23</i>	TWP. <i>31</i>	RANGE <i>53W</i>	CALLED OUT	ON LOCATION	JOB START <i>3:00 PM</i>	JOB FINISH <i>5:00 PM</i>
LEASE <i>Hazel</i>	WELL # <i>3 M</i>	LOCATION <i>SUBLETTE 105 RW</i>		COUNTY <i>Haskell</i>	STATE <i>KS</i>		
OLD OR (NEW) (Circle one) <i>NEW</i>				<i>1/2 N winter</i>			

CONTRACTOR <i>H2 Daly #1</i>	OWNER <i>SAM K</i>
TYPE OF JOB <i>PTA</i>	
HOLE SIZE <i>7 7/8</i>	T.D.
CASING SIZE <i>8 5/8</i>	DEPTI <i>1756'</i>
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2 x H</i>	DEPTH <i>1780'</i>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>22 BBL</i>	
EQUIPMENT	
PUMP TRUCK CEMENTER <i>BUD</i>	
# <i>388</i> HELPER <i>ABLE/TEARY</i>	
BULK TRUCK	
# <i>158/462</i> DRIVER <i>GABE</i>	
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED	<i>145 SK</i>		
	<i>100/40 1% GEL</i>		
COMMON	<i>87 SK</i>	@ <i>12.60</i>	<i>1096.20</i>
POZMIX	<i>58 SK</i>	@ <i>6.40</i>	<i>371.20</i>
GEL	<i>5 SK</i>	@ <i>16.65</i>	<i>83.25</i>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>150</i>	@ <i>1.90</i>	<i>285.00</i>
MILEAGE	<i>09 sk/mi</i>		<i>377.00</i>
TOTAL			<i>\$2213.65</i>

REMARKS:

*Mix 50 SK Rye @ 1780'*

*Mix 50 SK Plug @ 670'*

*Mix 20 SK Plug @ 60'*

*Mix 15 SK 1st Hole*

*Mix 10 SK 2nd Hole*

CHARGE TO: *PRESCO WESTERN*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE			
DEPTH OF JOB	<i>1780'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>28</i>	@ <i>6.00</i>	<i>168.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL			<i>\$983.00</i>

PLUG & FLOAT EQUIPMENT			
		@	
		@	
		@	
		@	
		@	
TOTAL			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME *MARK KNEELAND*

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 08 2008  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 28870

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Li BEARL KS

DATE <u>1/16/07</u>	SEC. <u>23</u>	TWP. <u>31</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>HAZEL</u>	WELL # <u>3 M</u>	LOCATION <u>SUBLETTE 105 KW</u>		COUNTY <u>HASKELL</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 N Waste</u>			

CONTRACTOR H2 Dally #1 OWNER SAM K

TYPE OF JOB <u>PTA</u>	CEMENT AMOUNT ORDERED <u>145 SK</u>
HOLE SIZE <u>7 7/8"</u>	CEMENT COMMON <u>87 SK @ 12.60 = 1096.20</u>
CASING SIZE <u>8 SK</u>	CEMENT POZMIX <u>50 SK @ 6.40 = 320.00</u>
TUBING SIZE	CEMENT GEL <u>5 SK @ 16.65 = 83.25</u>
DEPTH <u>1756'</u>	CEMENT CHLORIDE
DRILL PIPE <u>4 1/2 x 11</u>	CEMENT ASC
TOOL DEPTH <u>1780'</u>	
PRES. MAX	
MINIMUM	
MEAS. LINE	
SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>22 BBL</u>	

EQUIPMENT

PUMP TRUCK CEMENTER BUD

# 388 HELPER ABE / TERRY

BULK TRUCK

# 158 / 1462 DRIVER GABE

BULK TRUCK

# DRIVER

**REMARKS:**

Mix 50 SK Rye @ 1780'

Mix 50 SK Plug @ 670'

Mix 20 SK Plug @ 60'

Mix 15 SK 1st Hole

Mix 10 SK 2nd Hole

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

HANDLING 150 @ 1.90 = 285.00

MILEAGE 109 SK/mi @ 3.78 = 412.62

TOTAL \$2213.65

**SERVICE**

DEPTH OF JOB 1780'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 28 @ 61.00 = 1688.00

MANIFOLD @ \_\_\_\_\_

TOTAL \$983.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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MARK KNEELAND  
PRINTED NAME

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 08 2008

CONSERVATION DIVISION  
WICHITA, KS