

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable

API NO. 15- 187-21106-0000
County Stanton
SE - NW - NW - NE Sec. 19 Twp. 29 S. R. 39 E W
530 Feet from S/N (circle one) Line of Section
2,209 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Farr Trust Well # 6-B19-29-39
Field Name Wildcat
Producing Formation Morrow/St. Louis
Elevation: Ground 3,243' Kelley Bushing 3,255'
Total Depth 5,875' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,717 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan P+A AH I NUR
(Data must be collected from the Reserve Pit) 1-30-09
Chloride content 4,500 ppm Fluid volume 1,700 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
10/07/2007 10/18/2007 10/20/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 2/07/2008
Subscribed and sworn to before me this 7th day of February,
2008
Notary Public [Signature]
My Commission Expires 02/12/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received **FEB 08 2008**
 Geologist Report Received
 UIC Distribution CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Farr Trust

Well # 6-B19-29-39

Sec. 19 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cased Hole Compensated Sonic Log, Dual Induction Log, Compensated Neutron Log.	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3,768'</td> <td>-513'</td> </tr> <tr> <td>Marmaton</td> <td>4,436'</td> <td>-1,181'</td> </tr> <tr> <td>Morrow</td> <td>5,175'</td> <td>-1,920'</td> </tr> <tr> <td>St. Louis</td> <td>5,664'</td> <td>-2,409'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3,768'	-513'	Marmaton	4,436'	-1,181'	Morrow	5,175'	-1,920'	St. Louis	5,664'	-2,409'
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,718'	Lite	575	3%cc/1/4 Flo Seal
					Class C	150	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1,740'	60/40	135	4% gel/ 1/4 FloSeal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Please see plugging form.		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
unsuccessful completion			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 31777

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-14-07</u>	SEC <u>17</u>	TWP <u>29s</u>	RANGE <u>37w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>1:00 PM</u>
FAIR TRUST LEASE	WELL # <u>6-BG-29-39</u>		LOCATION <u>08 1100 45 32w s 110</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Trinidad Drilling OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 5325' CEMENT

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 135 SKS 4" 1/2" 4" 1/2" 4" 1/2"

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1790'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Kelly

BULK TRUCK _____

218 DRIVER Jerry

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

MIX 50 SKS @ 1290'
MIX 40 SKS @ 220'
MIX 20 SKS @ 60'
MIX 10 SKS mouse hole
MIX 15 SKS Rat hole

CHARGE TO: Presco western

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

CEMENT

AMOUNT ORDERED 135 SKS 4" 1/2" 4" 1/2" 4" 1/2"

COMMON 30 SKS @ 12.60 1008.00

POZMIX 55 SKS @ 6.40 352.00

GEL 4 gal SKS @ 16.65 66.60

CHLORIDE @ _____

ASC @ _____

FLO-seal 33* @ 2.00 66.00

HANDLING 140 SKS @ 1.90 266.00

MILEAGE 9* SK/mile 792.50

TOTAL 2741.40

SERVICE

DEPTH OF JOB 1790'

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE @ _____

MILEAGE 78 miles @ 6.00 468.00

MANIFOLD @ _____

TOTAL 1283.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME _____

FEB 08 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL #		LOCATION			COUNTY	STATE
OLD OR NEW (Circle one)							

CONTRACTOR TYPE OF JOB _____ HOLE SIZE _____ T.D. _____ CASING SIZE _____ DEPTH _____ TUBING SIZE _____ DEPTH _____ DRILL PIPE _____ DEPTH _____ TOOL _____ DEPTH _____ PRES. MAX _____ MINIMUM _____ MEAS. LINE _____ SHOE JOINT _____ CEMENT LEFT IN CSG. _____ PERFS. _____ DISPLACEMENT _____	OWNER CEMENT AMOUNT ORDERED _____ COMMON _____ @ _____ POZMIX _____ @ _____ GEL _____ @ _____ CHLORIDE _____ @ _____ ASC _____ @ _____ _____ @ _____ _____ @ _____ _____ @ _____ _____ @ _____ HANDLING _____ @ _____ MILEAGE _____ @ _____
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EQUIPMENT

PUMP TRUCK	CEMENTER
# _____	HELPER _____
BULK TRUCK	
# _____	DRIVER _____
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

CHARGE TO: _____

STREET _____

CITY _____ STATE _____ ZIP _____

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SIGNATURE _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 08 2008
 CONSERVATION DIVISION
 WICHITA, KS