

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7076
 Name: Black Diamond Oil, Inc.
 Address: P.O. Box 641
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Vehige
 Phone: (785) 625-5891
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Tony Richardson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/05/2007</u>	<u>12/14/2007</u>	<u>12/14/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23379-00-00
 County: Graham
C SE SE Sec. 29 Twp. 6 S. R. 22 East West
970 feet from (S) / N (circle one) Line of Section
740 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Surratt Well #: 1
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 2340 Kelly Bushing: _____
 Total Depth: 3890 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Pr A Alt II NCR
 (Data must be collected from the Reserve Pit) 1-30-09
 Chloride content 5000 ppm Fluid volume 500 bbls
 Dewatering method used Air Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: president Date: 2-5-08
 Subscribed and sworn to before me this 5th day of February,
20 08.
 Notary Public: [Signature]
 Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **FEB 08 2008**
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Black Diamond Oil, Inc. Lease Name: Surratt Well #: 1
 Sec. 29 Twp. 6 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1997	+346
Topeka	3353	-1008
Heebner	3550	-1205
Lansing/KC	3592	-1247
Base KC	3784	-1439

Dual Induction, Compensated Density & Micro

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	217	COM	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval **KANSAS CORPORATION COMMISSION**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

FEB 08 2008

ANDERSON DRILLING
PO BOX 100
HILL CITY KS 67642
785-421-6266
FAX 785-421-2483

RIG NUMBER 785-421-8070

BLACK DIAMOND OIL, INC
PO BOX 641
HAYS KS 67642
FAX: 785-621-2090

CONTRACTOR: ANDERSON DRILLING
GEOLOGIST: TONY RICHARDON 785-662-3272
LEASE: SURRATT
WELL: # 1

12-04 7:00 AM Move rig on location;
12-05 7:00 AM Spud well; Drill surface pipe; Set 212' of 8 5/8' surface pipe at
217' with 150 sacks of COM; 3% CC; 2% Gel; Plug down at 4:00 PM
12-06 7:00 AM 625' Drilling ahead
12-07 7:00 AM 2205' Drilling ahead Anhydrite 2002' - 2038'
12-08 7:00 AM 2909' Drilling ahead
12-09 7:00 AM 3367' Drilling ahead
12-10 7:00 AM 3642' Testing
12-11 7:00 AM 3662' Drilling ahead
12-12 7:00 AM 3694' Test #3
12-13 7:00 AM 3784' Test #4
12-14 7:00 AM 3850' Drill ahead after logging. Plugged well.
3890' T.D.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2008
CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1711

Date	12-5-07	Sec.	29	Twp.	6	Range	22	Called Out		On Location		Job Start	3:00	Finish	4:00
Lease	Success	Well No.	1	Location	Hwy 80 & 2nd St			County		State	KS				
Contractor	ATAI Inc							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Phoe Thomas Co, Inc						
Hole Size	13	T.D.													
Csg.	80	Depth													
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	10	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	13.75												
Perf.	CEMENT														
EQUIPMENT								Amount Ordered	160						
Pumptrk	No.	Cementer						Consisting of							
Bulktrk	No.	Helper						Common	160	2	11 ⁰⁵	1,768.00			
Bulktrk	No.	Driver						Poz. Mix							
Ness City								Gel.	3	2	17 ⁰⁰	51.00			
JOB SERVICES & REMARKS								Chloride	5	2	47 ⁰⁰	235.00			
Pumptrk Charge	Surface		800 ⁰⁰					Hulls							
Mileage	75	2	6 ⁰⁰		450.00			Salt							
Footage								Flowseal							
Total								1250.00							
Remarks:	C. hold (in hole)														
								Sales Tax							
								Handling	168	2	19 ⁰⁰	319.20			
								Mileage	8¢ per sk per mile			1008.00			
								Sub Total	1250.00						
								Total							
								Floating Equipment & Plugs	180			69.00			
								Squeeze Manifold							
								Rotating Head							
								Tax	117.83						
								Discount	(490.00)						
								Total Charge	4348.03						
X	Signature														

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2008
CONSERVATION DIVISION
WICHITA KS

Quality Oilwell Cementing

Thank you

ALLIED CEMENTING CO., INC.

29680

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-19-07</u>	SEC. <u>29</u>	TWP. <u>6</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:00 pm</u>
LEASE <u>Surratt</u> WELL# <u>1</u>			LOCATION <u>Hill City 9N 3E</u>		COUNTY <u>Osage</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			Notes				

CONTRACTOR AA Drilling Rental

TYPE OF JOB Rat Hole Plug

HOLE SIZE 2 7/8 T.D. 3890'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2025'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 190 6/4 4 3 6-1

1/4 # Ft. Seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Matt

BULK TRUCK

_____ DRIVER Doug

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

2025' with 25 sks

1150' with 10 sks

275' with 40 sks

40' with 10 sks

Rat Hole 15 sks

CHARGE TO: Black Diamond Oil

STREET _____

CITY _____ STATE _____ ZIP _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Day Hole Plug @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or