

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude/BP
Operator Contact Person: Randy M. Verrett
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33645
Wellsite Geologist: Not Applicable

API NO. 15- 055-21943-0000
County Finney
NW - SE - SW - NW Sec. 28 Twp. 23 S. R. 32 E W
2,038' Feet from N (circle one) Line of Section
665' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Ramsey Well # 10-E28-23-32
Field Name Wildcat
Producing Formation Morrow/St. Louis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2,838' Kelley Bushing 2,850
Total Depth 5,000' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,926' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,351' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

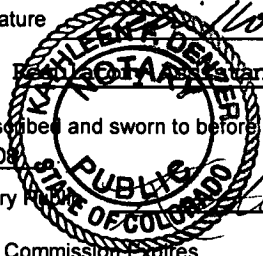
If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/29/2007 12/07/2007 12/07/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Air I NCR 1-30-09
(Data must be collected from the Reserve Pit)
Chloride content 4,300 ppm Fluid volume 2,200 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Notary Assistant Date 2/7/2008
Subscribed and sworn to before me this 7th day of February
20 08
Notary [Signature]
Date Commission Expires 2-12-2011
My Commission Expires 02/12/2011



KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
 If Denied, Yes Date: FEB 08 2008
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Ramsey

Well # 10-E28-23-32

Sec. 28 Twp. 23 S.R. 32 East West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log, Sonic Array Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:25%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3,806'</td> <td>-956</td> </tr> <tr> <td>Lansing</td> <td>3,912'</td> <td>-1,145'</td> </tr> <tr> <td>Muncie Creek</td> <td>4,387'</td> <td>-1,419</td> </tr> <tr> <td>Marmaton</td> <td>4,368'</td> <td>-1,518'</td> </tr> <tr> <td>Morrow</td> <td>4,633'</td> <td>-1,829</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3,806'	-956	Lansing	3,912'	-1,145'	Muncie Creek	4,387'	-1,419	Marmaton	4,368'	-1,518'	Morrow	4,633'	-1,829
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	1,926'	60/40	575	6%Gel/3%OC/1/4 Flo
					Class C	150	Flo
Production	7 7/8	5 1/2	17.0	4,998'	ASC	175	2%Gel/10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
____ Perforate					
____ Protect Casing					
____ Plug Back TD					
____ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Please see TA Form.		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 28848

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>12-6-07</u>	SEC. <u>28</u>	TWP. <u>23S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>6:00 P.M.</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>RAMSEY</u>	WELL # <u>10-E28-23-32</u>	LOCATION <u>GARDEN CITY 2N-2E-35W</u>			COUNTY <u>FEENEY</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>H2 DRILL RIG #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production STRING</u>	CEMENT <u>AMOUNT ORDERED 175 SKS ASC 286 G.C. 1</u>
HOLE SIZE <u>7 7/8" T.D. 5000'</u>	<u>10% SALT 5" GELSPORTE 1/2" FL-160</u>
CASING SIZE <u>5 1/2" DEPTH 4998'</u>	<u>500 GAL WFR-2</u>
TUBING SIZE <u>DEPTH</u>	COMMON _____ @ _____
DRILL PIPE <u>DEPTH</u>	POZMIX _____ @ _____
TOOL <u>PORT COLLAR DEPTH 3351'</u>	GEL <u>3 SKS</u> @ <u>16.65</u> <u>49.95</u>
PRES. MAX _____ MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>40.35'</u>	ASC <u>175 SKS</u> @ <u>14.90</u> <u>2607.50</u>
CEMENT LEFT IN CSG. <u>40.35'</u>	<u>SALT 18 SKS</u> @ <u>19.20</u> <u>345.60</u>
PERFS. _____	<u>Gelsporte 875#</u> @ <u>7.70</u> <u>672.50</u>
DISPLACEMENT <u>118 BBLs</u>	<u>FL-160 83#</u> @ <u>10.65</u> <u>883.95</u>
EQUIPMENT	<u>WFR-2 500 GAL</u> @ <u>1.00</u> <u>500.00</u>
PUMP TRUCK CEMENTER <u>TERRY</u>	HANDLING <u>225 SKS</u> @ <u>1.90</u> <u>427.50</u>
# <u>422</u> HELPER <u>WAYNE</u>	MILEAGE <u>90 PER SK / mcs</u> @ _____ <u>1620.00</u>
BULK TRUCK _____	TOTAL <u>7047.95</u>
# <u>218</u> DRIVER <u>ALVIN</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

REMARKS:
MIX 500 GAL WFR-2, MIX 10 SKS CEMENT Mousse HOLE, MIX 15 SKS CEMENT RAT HOLE, MIX 130 SKS ASC 28 GAL 10% SALT 5" GELSPORTE 1/2 OF 1/2 FL-160, WASH TRUCK & LINES DESPICE 118 BBLs WATER. Plug Landed AT 2000 FT. Float Held

Thank You

CHARGE TO: PRESCO-WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB <u>4998'</u>	
PUMP TRUCK CHARGE _____	<u>1750.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>90 MS</u> @ <u>6.00</u>	<u>540.00</u>
MANIFOLD _____ @ _____	
<u>Head Rental</u> _____ @ _____	<u>100.00</u>
TOTAL	<u>2330.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1- Guide Shoe</u>	@	<u>170.00</u>
<u>1- API INSERT</u>	@	<u>260.00</u>
<u>7- CENTRALIZERS</u>	@ <u>50.00</u>	<u>350.00</u>
<u>1- BASKET</u>	@	<u>165.00</u>
<u>1- PORT COLLAR</u>	@	<u>175.00</u>
<u>1- Rubber Plug</u>	@	<u>65.00</u>
TOTAL		<u>2760.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME MARK KNEELAND

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 28874

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal

DATE <u>12-1-07</u>	SEC <u>28</u>	TWP <u>23S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:45 AM</u>
LEASE <u>Ramsen</u>	WELL # <u>10</u>	LOCATION <u>Garden City 1E, 3W, 16N, 10W</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		Sinto					

CONTRACTOR H2 Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 I.D. 1985

CASING SIZE 8 5/8 DEPTH 1926

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100' MINIMUM 100'

MEAS. LINE _____ SHOE JOINT 40.56

CEMENT LEFT IN CSG. 40.56"

PERFS. _____

DISPLACEMENT 120 bbls.

OWNER SAME

CEMENT

AMOUNT ORDERED 575 10/40 1.0% Gel

3% CL 1/2" #10

COMMON 150 sk class @ 15.40 231.0'

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE 24 SK @ 46.60 1118.40'

ASC _____ @ _____

575 Lightweight @ 11.85 6713.75'

Flocell 144# @ 2.00 lb. 288.00'

HANDLING 75 SK @ 1.90/mi. \$142.50

MILEAGE 92/SK/mi. @ \$5.298.75

TOTAL 17320.4

EQUIPMENT

PUMP TRUCK CEMENTER Bob / Abel

417 HELPER Don WAST

BULK TRUCK

399 DRIVER Lonnie

BULK TRUCK

374 DRIVER Allen

REMARKS:

Break circulation

Mix 575 light

Mix 150 C tail

Drop plug displace casing

and plug float held

Cement pipe to surface 30

bbls.

SERVICE

DEPTH OF JOB 1925'

PUMP TRUCK CHARGE _____ \$ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 75 mi. @ \$600/mi. \$45000

MANIFOLD Head Rental @ \$100.00 \$100.00

TOTAL \$2160.00

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Rubber Plug _____ 100.00

1-Guide Shoe @ _____ 250.00

1-Sureseal Float Collar @ _____ 580.00

1-Basket @ _____ 220.00

10-Centrifizers @ 55.00 550.00

Thread lock @ _____ 30.00

TOTAL \$1730.00

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] Walter S. Prather

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2008
CONSERVATION DIVISION
WICHITA, KS