

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Xtreme Coil Drilling  
License: 33976  
Wellsite Geologist: Not Applicable

API NO. 15- 081-21771-0000  
County Haskell

SE - SE - NW - NE Sec. 17 Twp. 30 S. R. 32  E  W  
1,310 Feet from S/N (circle one) Line of Section  
1,334 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Eilerts Well # 4-B17-30-32  
Field Name Wildcat

Producing Formation Morrow/St. Louis

Elevation: Ground 2,902' Kelley Bushing 2,914'

Total Depth 5,800' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,801 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AH I NCR  
(Data must be collected from the Reserve Pit) 1-30-09

Chloride content 5,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

11/17/2007 11/27/2007 11/30/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

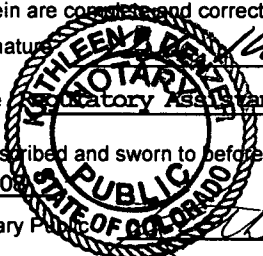
Title: Regulatory Assistant Date: 2/7/2008

Subscribed and sworn to before me this 7th day of February

20 08

Notary Public: [Signature]

Daily Commission Expires 02/12/2011



KCC Office Use ONLY  
N Letter of Confidentiality Received  
V If Denied, Yes  Date: FEB 08 2008  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Eilerts

Well # 4-B17-30-32

Sec. 17 Twp. 30 S.R. 32  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Dual Induction Log, Compensated Density/Neutron PE Log	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4,150'</td> <td>-1,236'</td> </tr> <tr> <td>Lansing</td> <td>4,210'</td> <td>-1,296'</td> </tr> <tr> <td>Swope</td> <td>4,700'</td> <td>-1,786'</td> </tr> <tr> <td>Marmaton</td> <td>4,838'</td> <td>-1,924'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4,150'	-1,236'	Lansing	4,210'	-1,296'	Swope	4,700'	-1,786'	Marmaton	4,838'	-1,924'
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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,778'	65/35	575	3%OC/1/4 Flo Seal
					Class C	150	3%OC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1,808'	60/40	120	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Please see plugging record.		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Mechanical failure.			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28872

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: L. Bena Ks

DATE <u>11-20-07</u>	SEC. <u>17</u>	TWP. <u>30</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:37</u>	JOB FINISH <u>12:00</u>
LEASE <u>F. Bena</u>	WELL# <u>4-B</u>	LOCATION <u>Subjette 35 2E</u>				COUNTY <u>Haskell</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)			<u>1/2" White</u>				

CONTRACTOR Y. TAEMR #1 OWNER SAME

TYPE OF JOB CSY SURFACE

HOLE SIZE 1 7/8" TD 1778'

CASING SIZE 8 5/8" 23# DEPTH 1778.41'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 900 PSI MINIMUM 100 PSI

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.69'

CEMENT LEFT IN CSG. 42.69'

PERFS. \_\_\_\_\_

DISPLACEMENT 111.2 BBL

CEMENT

AMOUNT ORDERED 575 65/35/16

39% OK 1/4 Flasegl

150 "C" 39% OK

COMMON 150 "C" @ 15.40 2310<sup>00</sup>

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE 24 @ 46.00 1118<sup>40</sup>

ASC \_\_\_\_\_ @ \_\_\_\_\_

LITE 575 SK @ 11.85 6813<sup>75</sup>

Flasegl 144 LB @ 2.00 288<sup>00</sup>

HANDLING 785 @ 1.90 1491<sup>50</sup>

MILEAGE 0.95 km @ 2260<sup>80</sup>

TOTAL 14282<sup>45</sup>

EQUIPMENT

PUMP TRUCK CEMENTER Bob / Max

# 417 HELPER TERRY

BULK TRUCK

# 458/239 DRIVER DON

BULK TRUCK

# 457/462 DRIVER DON

REMARKS:

Mix 575 LITE

Mix 150 "C"

Drop Plug + Disp. Casing

Land Plug + Float Holding

Circ. Int. To Surface

30 BBL

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1778.41

PUMP TRUCK CHARGE \_\_\_\_\_ 1610<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 32 @ 6<sup>00</sup> 192<sup>00</sup>

MANIFOLD + HEAD \_\_\_\_\_ @ 10<sup>00</sup> 160<sup>00</sup>

TOTAL \$1902<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1 - Rubber Plug 100<sup>00</sup> 100<sup>00</sup>

1 - Guide Shoe @ 250<sup>00</sup> 250<sup>00</sup>

1 - SS Float Collar @ 550<sup>00</sup> 550<sup>00</sup>

10 - Centralizers @ 55<sup>00</sup> 550<sup>00</sup>

1 - Cont. Basket @ 220<sup>00</sup> 220<sup>00</sup>

1 - Thread Lock @ 30<sup>00</sup> 30<sup>00</sup>

TOTAL 1730<sup>00</sup>

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE [Crossed out]

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME MARK KNEELAND

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 08 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

28873

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
LIBERAL KS

DATE <u>1-29-07</u>	SEC. <u>17</u>	TWP. <u>30</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>ELFA</u>	WELL # <u>4-B</u>	LOCATION <u>SUBJECT 352E Winto</u>	COUNTY <u>HASKELL</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR XTREME H 1

TYPE OF JOB Plug To Abandon

HOLE SIZE 7 7/8 T.D.

CASING SIZE 9 5/8 DEPTH 1750'

TUBING SIZE DEPTH

DRILL PIPE 4" DEPTH 1808'

TOOL DEPTH

PRES. MAX 100 PSI MINIMUM Ø

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. Ø

PERFS.

DISPLACEMENT

OWNER SANB

CEMENT AMOUNT ORDERED 120 60/40 4% GEL

EQUIPMENT

PUMP TRUCK CEMENTER Bubs

# 417 HELPER TERRY

BULK TRUCK

# 456/239 DRIVER MANNY

BULK TRUCK

# DRIVER

COMMON 72 @ 12.60 \$ 907.20

POZMIX 48 @ 6.40 \$ 307.20

GEL 4SK @ 16.65 \$ 66.60

CHLORIDE @

ASC @

HANDLING 124 @ 1.90 235.60

MILEAGE 209.56 mi 379.49

TOTAL 1896.09

REMARKS:

Mix 50 sk Plug @ 1785'

Mix 50 sk Plug @ 172'

Mix 20 sk Plug @ 60'

Wash up

SERVICE

DEPTH OF JOB 1808'

PUMP TRUCK CHARGE \$85.00

EXTRA FOOTAGE @

MILEAGE 34 @ 6.00 204

MANIFOLD @

TOTAL \$1019

CHARGE TO: PRESCO WESTERN

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

N/A @

TOTAL

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Walter S Prather

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Walter S Prather

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 08 2008  
CONSERVATION DIVISION  
MOUNTAIN VIEW