

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Xtreme Coil Drilling
License: 33976
Wellsite Geologist: not applicable

API NO. 15- 187-21110-0000
County Stanton
SW - SW - NE - SE Sec. 15 Twp. 30 S. R. 39 E W
1,514 Feet from (S)N (circle one) Line of Section
1,261 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name Nicholas Farms Well # 6-I15-30-39
Field Name Wildcat
Producing Formation Morrow

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3,183' Kelley Bushing 3,195'
Total Depth 5,845' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,725 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

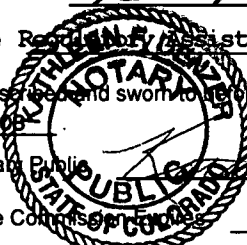
If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
11/15/2007 11/25/2007 11/26/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan P+A Alt I ncr
(Data must be collected from the Reserve Pit) 1-30-09
Chloride content 5,000 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Keli Kovacs
Title Assistant Date 2/07/2008
Subscribed and sworn to before me this 7th day of February
20 08
Notary Public [Signature]
Date Commission Expires 2-12-2011



KCC Office Use ONLY RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
 If Denied, Yes No Date: FEB 08 2008
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Nicholas Farms

Well # 6-I15-30-39

Sec. 15 Twp. 30 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Microlog.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td colspan="2">Formation (Top), Depth and Datums</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3,830'</td> <td>-635</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3,929'</td> <td>-734</td> <td></td> </tr> <tr> <td>Swope</td> <td>4,367'</td> <td>-1,172'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4,537'</td> <td>-1,342'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5,235'</td> <td>-2,040'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample	Name	Top	Datum		Heebner	3,830'	-635		Lansing	3,929'	-734		Swope	4,367'	-1,172'		Marmaton	4,537'	-1,342'		Morrow	5,235'	-2,040'	
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,725'	60/40	575	6%gel/3%cc/1/4Fl
					Class C	150	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1,750'	60/40	135	4%gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Please see plugging form.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
Unsuccessful completion			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC. 28871

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal

DATE <u>11-17-07</u>	SEC. <u>15</u>	TWP. <u>30S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE # <u>144</u>	WELL # <u>6</u>	LOCATION <u>Big Bow 9 1/2 S West</u>			COUNTRY <u>Kansas</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Trinidad #201 OWNER Sand
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1725'
 CASING SIZE 8 7/8 DEPTH 1725.39'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 PSI MINIMUM 110 PSI
 MEAS. LINE _____ SHOE JOINT 1725
 CEMENT LEFT IN CSG. 1725
 PERFS. _____
 DISPLACEMENT 109.25 bbls.

CEMENT AMOUNT ORDERED 575 60/40 166cc
3% cc 1/4 Flo
150 1" c 3% cc
 COMMON 150 class @ 145.40 \$ 2310.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 24 sk @ 46.60 118.40
 ASC @ _____
575 Lightweight @ 11.85 685.25
Flocell 144 # @ 2.00/b 288.00
 HANDLING 785 sk @ 1.90/mi 1491.80
 MILEAGE 90/sk/mi 4592.25
 TOTAL \$16613.90

EQUIPMENT
 PUMP TRUCK CEMENTER Bob / Abel / Max
 # 388 HELPER Terry
 BULK TRUCK
 # 458/462 DRIVER Don
 BULK TRUCK
 # 457/463 DRIVER Erabe

REMARKS:
Mix 575 1.7% 3% cc 1/4 flo
Mix 150 1" c 3% cc
Drop Plug + Drop Pipe
Land Plug + Float Head
C.M. Cure To Surface
30 BB. GWT

SERVICE
 DEPTH OF JOB 1725'
 PUMP TRUCK CHARGE \$ 1600.00
 EXTRA FOOTAGE @ _____
 MILEAGE 65 mi @ 6.00/mi 390.00
 MANIFOLD Head Rental @ 100 100.00
 TOTAL \$ 2100

CHARGE TO: PESCO WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
1- 8 7/8 Plug-ripper \$ 100.00
1- Guide Shoe @ _____ 250.00
1- Sure seal Float Collar @ _____ 580.00
10- Centralizers @ 55.00 550.00
1- Basket @ _____ 220.00
1- Thread lock @ _____ 30.00
 TOTAL \$ 1730.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark Kventland
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED

CO., INC. 25410

REMIT TO P.O. BOX 31
RUSSELL, KANS.

SERVICE POINT:
Liberal

DATE 11/25/07	SEC. 15	TWP. 30S	RANGE 39W	CALLED OUT	ON LOCATION 12:00 PM	JOB START 2:00 PM	JOB FINISH 6:15 AM
Nichols Farms LEASE	WELL # 6-I	LOCATION Big Bow 9 3/4 S W 15		COUNTY Stanton	STATE KS		

CONTRACTOR Trinidad #201
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/4 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Sam C
 CEMENT AMOUNT ORDERED
135 sks 60/40 + 99.9-1

EQUIPMENT
 PUMP TRUCK CEMENTER Max Apel
 # 417 HELPER Cabe
 BULK TRUCK
 # 457-239 DRIVER Mansfield
 BULK TRUCK
 # _____ DRIVER _____

COMMON 81 sks @ 12.60 1020.60
 POZMIX 54 sks @ 6.40 345.60
 GEL 5 sks @ 16.65 83.25
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING 140 sks @ 1.90 266.00
 MILEAGE 98/58/MI 819.00
 TOTAL 2534.45

REMARKS:
Ready to start at 10:00 AM shear bolts on
to have to get another bulk truck
bulk on loc. start plugging @ 2:00 AM
spot plug 50 sks @ 17.50 875.00
20 sks @ 60 10 sk Mouse Hole 19 sks
Rot Hole

SERVICE
 DEPTH OF JOB 1750
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 MI @ 6.00 390.00
 MANIFOLD _____ @ _____
 TOTAL 1205.00

CHARGE TO: Presco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Walter S. Weather

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 08 2008
 OIL SEPARATION DIVISION