

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
09/07/2007 9/22/2007 10/29/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

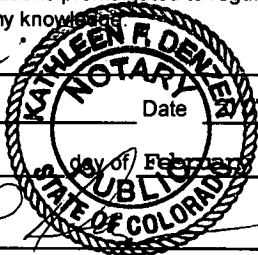
API NO. 15- 129-21820-0000
County Morton
NW - SE - SW - NW Sec. 20 Twp. 31 S. R. 39 E W
2,163 Feet from S(N) (circle one) Line of Section
967 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name Clinesmith Trust Well # 7-E20-31-39
Field Name Wildcat
Producing Formation Morrow/St. Louis
Elevation: Ground 3,211' Kelley Bushing 3,223
Total Depth 6,100' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,689 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,103 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I ncr 1-30-09
(Data must be collected from the Reserve Pit)
Chloride content 4,800 ppm Fluid volume 1,400 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kelli Novak
Title Regulatory Assistant
Date 2/7/2008
Subscribed and sworn to before me this 7th day of February,
2008
Notary Public Kathleen R. Denker
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
RECEIVED
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received FEB 08 2008
Geologist Report Received _____
UIC Distribution _____
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC Lease Name Clinesmith Trust Well # 7-E20-31-39

Sec. 20 Twp. 31 S.R. 39 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Compensated Neutron Log, Borehole Compensated Sonic Log, Dual Induction Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner'</td> <td>3,851'</td> <td>-628'</td> </tr> <tr> <td>Muncie Creek</td> <td>4,284'</td> <td>-1,061'</td> </tr> <tr> <td>Marmaton</td> <td>4,620'</td> <td>-1,397'</td> </tr> <tr> <td>Morrow</td> <td>5,256'</td> <td>-2,033'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner'	3,851'	-628'	Muncie Creek	4,284'	-1,061'	Marmaton	4,620'	-1,397'	Morrow	5,256'	-2,033'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,691'	Lite	575	3%cc/ 1/4 Flo Seal
					Class C	150	3%cc
Production	7 7/8"	5 1/2"	15.5	6,100'	ASC	500	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,914 - 5,922 (St. Louis)	12 bbls acid/ 30 bbls flush	
4	5,942 - 5,946 (St. Louis)	18 bbls acid/ 35 bbls flush	
4	5,968 - 5,976 (St. Louis)	48 bbls acid/ 30 bbls flush	
4	5,732 - 5,741 (Morrow)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>mechanical failure</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE <u>7-27-07</u>	SEC. <u>10</u>	TWP. <u>4N</u>	RANGE <u>3E</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START	JOB FINISH
LEASE <u>1000</u>		WELL# <u>1-E</u>		LOCATION <u>170 1/2 W 33 N 10 E R2</u>		COUNTY <u>Wichita</u>	STATE <u>KS</u>
OLD OR NEW: (Circle one)							

CONTRACTOR Wichita Drilling Co OWNER _____

TYPE OF JOB Production
 HOLE SIZE 17 1/2" T.D. 6000'
 CASING SIZE 5 1/2" DEPTH 6000'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Post collar DEPTH 3103
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.64
 CEMENT LEFT IN CSG. 40.64
 PERFS. _____
 DISPLACEMENT 144 CUB

CEMENT
 AMOUNT ORDERED 500 SKS
100 SKS left in cement

EQUIPMENT
 PUMP TRUCK CEMENTER Gregory
 # 417 HELPER Kelly
 BULK TRUCK _____
 # 313 DRIVER John
 BULK TRUCK _____
 # 371 DRIVER Carlene

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	<u>1 SKS</u>	<u>14.175</u>
CHLORIDE	@	_____	_____
ASC	@	<u>500 SKS</u>	<u>74.000</u>
	@	<u>Citric acid 2500#</u>	<u>17.000</u>
	@	<u>salt 100 SKS</u>	<u>19.20</u>
	@	<u>FL-100 250#</u>	<u>10.65</u>
	@	<u>1100 gal. w/ 1-2</u>	<u>100.00</u>
HANDLING	@	<u>600 SKS</u>	<u>116.00</u>
MILEAGE	@	<u>91 mi</u>	<u>41.70</u>
TOTAL			<u>1777.16</u>

REMARKS:
mix 10 SKS mouse hole
mix 15 SKS Rat hole
mix 475 SKS asc down center
load pump and line down
displace plug down 1600' lift
plug and plug landed flat
hold.
+ thank you

SERVICE
 DEPTH OF JOB 6000'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE 75 mi. @ 5 @ 6.00 450.00
 MANIFOLD load 500 gal @ _____
 _____ @ _____
 _____ @ _____
TOTAL 2750.00

CHARGE TO: Proco
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
5"
 1 Guide shoe @ 170.00
 1 Apr Insult @ 260.00
 1 Basket @ 165.00
 1 Post collar @ 1250.00
 2 Central 201 @ 30.00 350.00
 1 Rubber plug 65.00
TOTAL 2700.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____

SIGNATURE _____

DISCOUNT _____ IF PAID IN 30 DAYS **RECEIVED**
 KANSAS CORPORATION COMMISSION

PRINTED NAME _____ **FEB 08 2008**

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE		WELL#	LOCATION			COUNTY	STATE
OLD OR NEW (Circle one)							

CONTRACTOR Transcontinental OWNER SP-15

TYPE OF JOB Summit

HOLE SIZE _____ T.D. _____ CEMENT AMOUNT ORDERED _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 3 1/2" 2 1/2"

CEMENT LEFT IN CSG. 35 3/4"

PERFS. _____

DISPLACEMENT 125% 300'

EQUIPMENT

PUMP TRUCK CEMENTER 7000

117 HELPER 1000

BULK TRUCK _____

377 DRIVER 2000

BULK TRUCK _____

377 DRIVER 2000

REMARKS:

MAX 575 SF, 110 3/4" ID
SPAL 150 SF, CLASS C 3000
DISPLACE 100% CEMENT, Plus
Grout at 200' depth
100' Total 200' 2000' 2000'
WT
Concrete Job complete

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	@	_____
TOTAL		_____

SERVICE

DEPTH OF JOB	_____	
PUMP TRUCK CHARGE	_____	
EXTRA FOOTAGE	@ _____	
MILEAGE	@ _____	
MANIFOLD	@ _____	
_____	@ _____	
TOTAL		_____

PLUG & FLOAT EQUIPMENT

1-5185001 100' 2000'	@	_____
10-5185001 100'	@	_____
1-5185001 100'	@	_____
1-5185001 100'	@	_____
1-5185001 100'	@	_____
TOTAL		_____

CHARGE TO: _____
STREET _____
CITY _____ STATE _____ ZIP _____

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FEB 08 2008

CONSERVATION DIVISION
WICHITA, KS