

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E 28894.1
06-06-06 6/16/06 1/29/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24504-0000
County: Ness
NE NW SW Sec. 6 Twp. 17 S. R. 26 East West
2310 feet from (S) N (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Johnson "C" Well #: 1-6
Field Name: wildcat

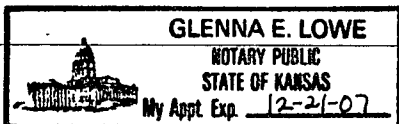
Producing Formation: n/a
Elevation: Ground: 2599' Kelly Bushing: 2590'
Total Depth: 4625' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2035 Feet
If Alternate II completion, cement circulated from 2035
feet depth to surface w/ 210 sx cmt.

Drilling Fluid Management Plan Alt II ncr 1-30-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Vice - President Date: Feb. 8, 2007
Subscribed and sworn to before me this 8th day of February
20 07
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Johnson "C" Well #: 1-6
 Sec. 6 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro Log Compensated Density/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (SEE ATTACHED SHEET)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	305'	Common	185	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10#	4619'	EA-2	225	5% koseal, 10% salt, and 1/2% CFX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3998' - 4001' (70' zone)	500 gal. 15% MCA	
2	4148' - 4154' (180' zone)	500 gal. 15% mud acid, 1000 gal. 15% SGA, 2500 gal. 15% NE	
2	4180' - 4184' (200' zone)	500 gal. 15% MCA	
2	4213' - 4217' (220' zone)	500 gal. 15% MCA	

TUBING RECORD	Size 2-3/8"	Set At 3948'	Packer At 3948'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

JOB LOG

SWIFT Services, Inc.

DATE 1-23-07 PAGE NO. 1

CUSTOMER **TECHS PACIFIC** WELL NO. **1-6** LEASE **JOHNSON "C"** JOB TYPE **TOOLS - CMT PORT COLLAR** TICKET NO. **11739-11740**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 4 1/2 RBP = 3610 (118IN 220M) PORT COLLAR - 2035 FL = 1500'
	1015	3 1/2	60	✓		850	TEST 1000	CIRCULATE OIL OUT WELL - TEST RBP 1000 P.E. HILS
	1030		11	✓				PULL 1 SK SAGS PULL TUBING TO LOCATE PORT COLLAR
	1205						1000	PSE TEST - HILS
	1208	2 1/2	2	✓		500		OPEN PORT COLLAR - 2035 RATE
	1210	3 1/2	116	✓		500		MAX CMWT 210 SKS SMD 1/4" P/SX 12
	1245	3	7	✓		650		DISPLACE CMWT
	1255			✓		1100		CLOSE PORT COLLAR - PSE TEST - HILS CIRCULATE 200 SKS CMWT TO PIT
	1315	3	25		✓		450	RUN 4 SKS - CIRCULATE CLEAN
								WASH TRUCK
								RUN TUBING - WASH SAGS OFF RBP
	1415	2 1/2	35		✓		700	WASH SAGS OFF RBP - CIRCULATE CLEAN WATCH ON/OFF RBP 3X WHILE CIRCULATING
								PULL 1 SK - LOWER RBP SET SWAP DOWN IN AM - PULL RBP
	1500							JOB COMPLETE
								THANK YOU WAYNE DUSTY JEFF ROYER

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 WICHITA, KS

Well Johnson C 1-6

STR 6-17S-26W

Cty Ness

State Kansas

Log Tops

Anhydrite	2010' (+598) +2'
B/Anhydrite	2040' (+568) +1'
Heebner	3872' (-1264) -3'
Lansing	3912' (-1304) -3'
Stark	4166' (-1558) -4'
Marmaton	4266' (-1658) -6'
Labette	4422' (-1814) -5'
Cherokee	4456' (-1848) -4'
Mississippi	4587' (-1979) -41'
RTD	4652'

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