

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076  
Name: Black Diamond Oil, Inc.  
Address: P.O. Box 641  
City/State/Zip: Hays, KS 67601  
Purchaser: Coffeyfile Resources  
Operator Contact Person: Kenneth Vehige  
Phone: (785) 625-5891  
Contractor: Name: WW Drilling  
License: 33575  
Wellsite Geologist: Tony Richardson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/30/2007</u>	<u>11/06/2007</u>	<u>11/28/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>1123</sup>~~16~~-23646-0000  
County: Rooks  
S/2 - SW - NW - Sec. 7 Twp. 6 S. R. 19  East  West  
2310 feet from S  (circle one) Line of Section  
750 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: Brobst Well #: 1  
Field Name: Wildcat

Producing Formation: Lansing/KC  
Elevation: Ground: 2092 Kelly Bushing: 2097  
Total Depth: 3572 Plug Back Total Depth: 3565  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3568  
feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan A1+ II NCR 1-30-09  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 450 bbls  
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: president Date: 2-6-08  
Subscribed and sworn to before me this 6<sup>th</sup> day of February,  
2008.  
Notary Public: [Signature]  
Date Commission Expires: 5/21/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received (KANSAS CORPORATION COMMISSION)  
 Geologist Report Received **FEB 07 2008**  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Black Diamond Oil, Inc. Lease Name: Brobst Well #: 1  
 Sec. 7 Twp. 6 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Sonic, Micro, Compensated Density**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1675	+422
Topeka	3079	-982
Heebner	3278	-1181
Lansing/KC	3316	-1219
Base KC	3526	-1429
Reagan Sand	3570	-1473

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4	8 5/8	20	213	Common	150	3%cc 2%gel
Production	7 7/8	5 1/2	14	3568	SMD	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3562-64,3556-58	Treated each with 250 gals 15% MCA retreat each	
	3502-04, 3463-66, 3355-58 & 3302-05	with 750 gals 20% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3550		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/28/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	25		30

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION  
WICHITA, KS

FEB 07 2008

KANSAS CORPORATION COMMISSION  
DAILY DRILLING REPORT

CONTRACTOR: **W/W Drilling LLC** DATE: **10-30-07**

COMPANY: **Black Diamond** LEASE: **Brobst** WELL NO.: **1** RIG NO.: **8**

DISTRICT: COUNTY: **Rooks** STATE: **Ks.** D. P. STRING NO.: **1** SIZE: **4 1/2 XH**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Dustin Korbe	8
						EM John Mayers	8
						H Josh Mayers	8
SLOPE TEST		ACCIDENT:- (GIVE NAME)					
@	FT.	<b>6el - 70</b>					
DEG. OFF				DRLR <b>Adam Thompson</b>			8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.			WEIGHT			DRILLING			SIZE D. P.	<b>6el 70</b>	
SIZE			VISC.			CORING			SIZE COLL.	<b>X</b>	
MAKE			WTR. LOSS-C.C.			OTHER			JTS. D. P.	<b>X</b>	FT.
SERIAL NO.			FILTER CAKE			REPAIRS			KELLY DOWN	<b>X</b>	FT.
DEPTH IN			PH.			TRIP			COLLARS	<b>X</b>	FT.
HOURS RUN			MTL. ADDED (REMARKS)						TOTAL	<b>X</b>	FT.

REMARKS: **Move & Rig-up on Brobst #1**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
0						DM Joe Valley	8
						EM Kevin Gosum	8
						H <b>Alvin Dinkal</b>	8
SLOPE TEST		ACCIDENT:- (GIVE NAME)					
@	FT.						
DEG. OFF				DRLR <b>Chris E...</b>			8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.			WEIGHT			DRILLING			SIZE D. P.		
SIZE			VISC.			CORING			SIZE COLL.		
MAKE			WTR. LOSS-C.C.			OTHER			JTS. D. P.		FT.
SERIAL NO.			FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN			PH.			TRIP			COLLARS		FT.
HOURS RUN			MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: **Rig down @ Lindsecheret - Rig up @ Brobst**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
0	221	<b>Smelt Stale</b>	90	All	450	DM Jeremy Cause	8
						EM Robert Dickinson	8
						H <b>Wellton K...</b>	8
SLOPE TEST		ACCIDENT:- (GIVE NAME)					
1° @ 221	FT.						
DEG. OFF				DRLR <b>Max Balthazar</b>			8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	1		WEIGHT			DRILLING			SIZE D. P.		
SIZE	12 1/4		VISC.			CORING			SIZE COLL.		
MAKE	<b>Smith</b>		WTR. LOSS-C.C.			OTHER			JTS. D. P.		FT.
SERIAL NO.	<b>PC4124</b>		FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN	0		PH.			TRIP			COLLARS		FT.
HOURS RUN	4 3/4		MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: **3:00 to 4:15 Drill Rot Hole 4:15 to 7:45 Dels 12 1/4 hole 7:45-8:00 Set collar & Case 8:00 to 8:30 out w Bit 8:30 to 9:15 Run Surface 9:15 to 9:30 Cement Plug Down 9:30 to 11:00 WOC**

FEB 07 2008

KANSAS CONSERVATION COMMISSION  
DAILY DRILLING REPORT

43

CONTRACTOR: **W W Drilling** DATE: **10/31/07**

COMPANY: **Black Diamond** LEASE: **Brobst** WELL NO.: **1** RIG NO.: **8**

DISTRICT: COUNTY: **Procks** STATE: **Ks** D. P. STRING NO.: SIZE:

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
221	377					Dustin Korbe	8
						John Mayers	8
						John Mayers	8
SLOPE TEST		ACCIDENT:— (GIVE NAME)					
@	FT.						
DEG. OFF						Adlam Thompson	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	1 1/2	SIZE D. P. GEL	X
SIZE	7 7/8	VISC.		CORING		SIZE COLL. SODA	X
MAKE	Smith	WTR. LOSS-C.C.		OTHER		CAVING JTS. D. P.	FT.
SERIAL NO.	PS0804	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		HULLS COLLARS	FT.
HOURS RUN	1 1/2	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11-530 WOC 5:30 to 7:00 Drilling

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
377	1460	sand / shale	95	1000	600	Joe Valley	8
			95	3500	650	Kevin Gosan	8
						Matt Pintel	8
SLOPE TEST		ACCIDENT:— (GIVE NAME)					
@	FT.					Robert Dickerson	8
DEG. OFF						Gees Euser	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 1/4	SIZE D. P. GEL	32
SIZE	7 7/8	VISC.		CORING	DT 1/2 Tubing	SIZE COLL. SODA	2
MAKE	Smith	WTR. LOSS-C.C.		OTHER	Rise 1/4	CAVING JTS. D. P.	1 FT.
SERIAL NO.	PS0804	FILTER CAKE		REPAIRS	SET 1/4	KELLY DOWN	1 FT.
DEPTH IN	221	PH.		TRIP		HULLS COLLARS	4 FT.
HOURS RUN	8 3/4	MTL. ADDED (REMARKS)				TOTAL	PAC 14 FT.

REMARKS: 7:00 to 3:00 Drilling / Rise @ 408', Jet #1 1/4" @ 564', 72' Fixator Lock back @ side (weld pan)

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1460	1677	Sand + Shale	95	3000	700	Jeremy Cause	8
1677	1705	ANHYDRITE	75	3000	700	Art Normandin	8
						Waldo Kocher	8
SLOPE TEST		ACCIDENT:— (GIVE NAME)					
@	FT.						
DEG. OFF						Max Bellman	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 1/2 Drly	SIZE D. P. Gel	38
SIZE	7 7/8	VISC.		CORING		SIZE COLL SA	4
MAKE	Smith	WTR. LOSS-C.C.		OTHER		CAVING JTS. D. P.	2 FT.
SERIAL NO.	PS0804	FILTER CAKE		REPAIRS		KELLY DOWN	2 FT.
DEPTH IN		PH.		TRIP		HULLS COLLARS	4 FT.
HOURS RUN	16 1/4	MTL. ADDED (REMARKS)				TOTAL	PAC 1/2 FT.

REMARKS: 3:00 to 3:15 Drly 3:15 to 3:30 Rise @ 1470 Jet #1 5:30 to 7:45 Drly 7:45 to 8:00 Jet #1 @ 1722 8:00 to 11:00 Drly

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KANSAS OILWELL DRILLING CONTRACTORS ASSOCIATION

CONTRACTOR WW Drilling				DATE 11-1-07	
LEASE Black Diamond / Brobst				WELL NO. 1	RIG NO. 8
DISTRICT		COUNTY Rooks	STATE KS		D. P. STRING NO. 1

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
1927	2255		90	3000	700	DM	Dustin Korbe	8
			100	35	700	EM	John Mayers	8
						H	Josh Mayers	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.							
DEG. OFF						DRLR	Adam Thompson	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING		SIZE D. P. Gcl	42
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	Sada 6
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	3 FT.
SERIAL NO.	PJ0804	FILTER CAKE		REPAIRS		KELLY DOWN	Lia 3 FT.
DEPTH IN	221	PH.		TRIP		COLLARS	Pac 341 FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	Hulls 41 FT.

REMARKS: 11-3 Drlg 3-315 Jet #1 at 2091/Rig 315- Drlg

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2255	2475	sand/shale	85	3000	750	DM	Joe Valley	8
						EM	Kevin Gidman	8
						H	Robert Dickerson	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.							
DEG. OFF						DRLR	Gres Faust	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	7 1/4	SIZE D. P. Gcl	10
SIZE	7 7/8	VISC.		CORING	Jct 42	SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	Ris 44	JTS. D. P.	FT.
SERIAL NO.	PJ0804	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		COLLARS	FT.
HOURS RUN	3 1/4	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00 to 3:00 Drlg / Rig @ 2274' 4 1/2, Jct # @ 2305' 4 1/2, R430' Lay dlt Rat 5.1. (washed), 2521 Jct #1 4 1/2.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2475	2928	Shale	85	3800	700	DM	Jeremy Cause	8
						EM	Art Normandin	6
						H	Walden Koehn	2
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.							
DEG. OFF						DRLR	Max B. H...er	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	6 3/4	SIZE D. P. Gcl	27
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	SH 4
MAKE	Smith	WTR. LOSS-C.C.		OTHER	Jct Dcp 1 1/4	JTS. D. P.	2 FT.
SERIAL NO.	PJ0804	FILTER CAKE		REPAIRS		KELLY DOWN	Constr 1 FT.
DEPTH IN	221	PH.		TRIP		COLLARS	1/4 FT.
HOURS RUN	38	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 5:00 to 3:45 Drlg 3:45 to 4:00 Rig Jet #1 at 2700 4:00 to 5:45 Drlg 5:45 to 6:00 Jet #2 @ 2797 6:00 to 8:00 Drlg 8:00 to 8:30 D. replace Mud @ 2836 8:30 to 8:45 Drlg 8:45 to 9:00 Jet #1 @ 2850 9:00 to Drlg

CONSERVATION DIVISION  
FEB 07 2008

KANSAS CORPORATION COMMISSION

RECEIVED  
DAILY DRILLING REPORT  
43

CONTRACTOR: **W W Drilling**  
 LEASE: **Brobst**  
 DATE: **11/2/07**  
 COMPANY: \_\_\_\_\_  
 WELL NO.: **1** RIG NO.: **8**  
 DISTRICT: \_\_\_\_\_ COUNTY: **Rooks** STATE: **KS**  
 D. P. STRING NO.: \_\_\_\_\_ SIZE: \_\_\_\_\_

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRB.
2928	3165					DM Dustin Korba	7
						EM John Mayes	8
						H Josh Mayes	9
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@	FT.						
DEG. OFF				DRLR <b>Adam Thompson</b>			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING		SIZE D. P.	
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	P50804	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		COLLARS	FT.
HOURS RUN	45 3/4	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11-245 Only 245-300 Rig a 304 1/2" Vads Brakes 300-700 D. 1y

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRB.
3165	3246	shale/Lime	85	38000	800	DM Joe Valley	8
						EM Kevin Cozart	8
						H Matt Dinkel	8
SLOPE TEST		ACCIDENT: - (GIVE NAME) Dst #1 - 3123 to 3246				H	Robert Dickerson
@	3246' ft.	23' Accidents					
1° DEG. OFF		(5 Hrs - 10 TIME)		DRLR <b>Greg Eust</b>			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	3	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	5	JTS. D. P.	FT.
SERIAL NO.	P50824	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		COLLARS	FT.
HOURS RUN	48 3/4	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00 to 7:15 P. @ 3170' 7:15 to 1000 P.S. 1000 to 1100 C.F.S @ 3246' 1100 to 1215  
 Short trip 20 STDs. 115 to 115 c/w 115 to 3:00 Deep survey, start pipe out

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRB.
3246						DM Jeremy Cassa	8
						EM Art Normandou	8
						H Weldon Cohen	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@	FT.						
DEG. OFF		(8 HRS - 10 TIME)		DRLR <b>Max Balthasar</b>			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING		SIZE D. P.	
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	P50804	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		COLLARS	FT.
HOURS RUN	48 3/4	MTL. ADDED (REMARKS)		DST# 8		TOTAL	FT.

REMARKS: 3:00 - 3:30 Make up test tool 3:30 - 4:30 in @ DST#1  
 4:30 - 7:30 Testing - 3223-46 7 3/8

RECEIVED  
KANSAS OILFIELD CONTRACTORS ASSOCIATION  
DAILY REPORT

CONTRACTOR <b>WW DRILLING</b>	DATE <b>11/3/07</b>
COMPANY <b>Black Diamond</b>	LEASE <b>BR0BST</b>
DISTRICT	COUNTY <b>ROOKS</b>
	STATE <b>KS</b>
	D. P. STRING NO.
	SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3250	3368	shale / lime	85	38 <sup>000</sup>	8 <sup>00</sup>	DM	DUSTIN KORBE	8
						EM	JOHN MAYERS	8
						H	JOSH MAYERS	8
SLOPE TEST		ACCIDENT:- DST #2				H		
@	FT.	3340-3368 28' ANCHOR						
DEG. OFF		(3 Hrs - 10 TIME)				DRLR	ROBERT DICKERSON	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	2		WEIGHT			DRILLING	5		SIZE D. P. GEL	10	
SIZE	7 7/8		VISC.			CORING			SIZE COLL. SODA	2	
MAKE	SMITH		WTR. LOSS-C.C.			OTHER CT	3		CAUSTIC JTS. D. P.	1	FT.
SERIAL NO.	PJ50804		FILTER CAKE			REPAIRS			KELLY DOWNLIG	1	FT.
DEPTH IN	221		PH.			TRIP			COLLARS		FT.
HOURS RUN	53 1/4		MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: 1100 to 130 DRUG / 130 to 230 CFS @ 3314 / 230 to 500 DRUG / 500 to 615 CFS @ 3368 / 615 to 700 TOWB

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3368	3374					DM	Joe Vallery	8
						EM	Kevin Grams	8
						H	Matt Dunkel	8
SLOPE TEST		ACCIDENT:- DST #2 3340-3368'				H		
@	FT.	28' ANCHOR						
DEG. OFF		(7 3/4 Hrs - 10. TIME)				DRLR	Greg Forest	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	2		WEIGHT			DRILLING	44		SIZE D. P.		
SIZE	7 7/8		VISC.			CORING			SIZE COLL.		
MAKE	Smith		WTR. LOSS-C.C.			OTHER CT	7 3/4		JTS. D. P.		FT.
SERIAL NO.	PJ50804		FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN	221		PH.			TRIP			COLLARS		FT.
HOURS RUN	54		MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: 7:00 to 8:45 Pull Bit, 7:45 to 8:00 make up tool 8:00 to 9:15 Run tool 9:15 to 12:15 Testing 12:15 to 10:5 TOWT 100 to 175 Break tool Clean Floor 130 to 245 TOWB 245-300 Drlg

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3374	3404	Shale	80	30 <sup>000</sup>	800	DM	Jeremy Cause	8
						EM	Art Normandin	8
						H	Weldon Koehn	8
SLOPE TEST		ACCIDENT:- DST #3				H		
@	FT.	3340-3404 64' ANCHOR						
DEG. OFF		(6 3/4 Hrs - 10. TIME)				DRLR	Max Baltazor	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	2		WEIGHT			DRILLING	14		SIZE D. P.		
SIZE	7 7/8		VISC.			CORING			SIZE COLL.		
MAKE	Smith		WTR. LOSS-C.C.			OTHER CT	6 3/4		JTS. D. P.		FT.
SERIAL NO.	PJ50804		FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN	221		PH.			TRIP			COLLARS		FT.
HOURS RUN	55 1/4		MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: 3:00 to 4:15 Drlg 4:15 to 5:30 CFS @ 3404 5:30 to 7:30 Trip out w Bit 7:30 to 7:45 Make up tool / 7:45 to 8:45 IN with DST #3 3340 to 3404 64' Anchor 8:45 to 11:00 Testing

FEB 07 2008

KANSAS CORPORATION COMMISSION

**DAILY DRILLING REPORT**  
43

CONTRACTOR <b>WW DRILLING</b>	DATE <b>11-4-07</b>
COMPANY <b>Black Diamond</b>	LEASE <b>BROBST</b>
DISTRICT	WELL NO. <b>1</b>
COUNTY <b>Rooks</b>	RIG NO. <b>8</b>
STATE <b>Ks</b>	D. P. STRING NO.
	SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3404	3510	lime/shale	85	38000	800	DM	Dustin Korbe	8
						EM	John Mayers	8
						H	Josh Mayers	9
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.							
DEG. OFF						DRLR	Robert Dickerson	9

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	2		WEIGHT			DRILLING	5		SIZE D. P.		
SIZE	7 7/8		VISC.			CORING			SIZE COLL.		
MAKE	SMITH		WTR. LOSS-C.C.			OTHER CT	3 1/4		JTS. D. P.		FT.
SERIAL NO.	PS 0804		FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN	221		PH.			TRIP			COLLARS		FT.
HOURS RUN	59 1/4		MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: 1100 to 1145 TESTING / 1145 to 100 TOWTT / 100 to 130 BREAK TOOL / CLEAN FLOOR / 130 to 300 TIWB / 300 to 700 DRLG / (1 HF time change)

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3510	3530	shale/lime	85	38000	800	DM	Joe Valley	8
						EM	Kevin Grosam	8
						H	Matt Dunkel	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.	DST #4 - 3452 - 3530 (Base)						
DEG. OFF		78' Accloc				DRLR	Gies Ernst	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	2		WEIGHT			DRILLING	1 1/2		SIZE D. P.		
SIZE	7 7/8		VISC.			CORING			SIZE COLL.		
MAKE	SMITH		WTR. LOSS-C.C.			OTHER CT	6 1/2		JTS. D. P.		FT.
SERIAL NO.	PS 0804		FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN	221		PH.			TRIP			COLLARS		FT.
HOURS RUN	60 3/4		MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: 7:40 to 7:45 DRLG 7:45 to 8:00 DRLG / e 3515' 8:00 to 8:30 DRLG 8:30 to 9:30 P.F.S @ 3530' 9:30 to 10:45 TOWB. 10:45 to 11:15 make up tool 11:15 to 12:15 TOWTT 12:15 to 3:00 TESTING

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3530	3558	Shale - Sand	75	38000	800	DM	Jeremy Couser	8
						EM	ART Normandin	8
						H	Weldon Korke	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.							
DEG. OFF						DRLR	Max Balthazar	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	2		WEIGHT			DRILLING	1 1/4		SIZE D. P.		
SIZE	7 7/8		VISC.			CORING			SIZE COLL.		
MAKE	SMITH		WTR. LOSS-C.C.			OTHER			JTS. D. P.		FT.
SERIAL NO.	PS 0804		FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN	221		PH.			TRIP			COLLARS		FT.
HOURS RUN			MTL. ADDED (REMARKS)			CT	6 3/4		TOTAL		FT.

REMARKS: 3:00 to 4:45 TOWTT 4:45 to 5:15 Break down test tool 5:15 to 7:00 IN with B.T 7:00 to 8:00 DRLG 8:00 to 9:30 C.F.S @ 3555 9:30 to 9:45 DRLG 9:45 to 11:00 C.F.S @ 3558



RECEIVED  
DAILY DRILLING REPORT  
KANSAS COMMISSION ON OIL AND GAS

CONTRACTOR: *W W Drilling* DATE: *11-5-07*  
 COMPANY: *Black Diamond* LEASE: *Brobst* WELL NO.: *1* RIG NO.: *8*  
 DISTRICT: COUNTY: *ooks* STATE: *K.S.* D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
<i>3558</i>						<i>Dustin Korbe</i>	<i>8</i>
						<i>John Mayes</i>	<i>8</i>
						<i>Josh Mayes</i>	<i>8</i>
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	<i>Dst #5 Graham Sand</i>					
DEG. OFF		<i>4641 anchor 3512-3558</i>		DRLR		<i>Adam Thompson</i>	<i>8</i>

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER CT	<i>8</i>	JTB. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN	<i>62</i>	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: *11-12 TOH w bit @ Pst #5 12-1230 Clean floor / Mutt 1230-130*  
*TIH w 11 130-445 testing 4 1/2" 600. TOH w TI 600-630 Breakdown*  
*hard down bit (Clean floor) 6:30-7:00 TIH w BST*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
<i>3560</i>	<i>3561</i>	<i>search 3563</i>	<i>85</i>	<i>38000</i>	<i>850</i>	<i>Joe Valley</i>	<i>8</i>
						<i>Kevin Gosain</i>	<i>8</i>
						<i>Watt Dunkel</i>	<i>8</i>
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	<i>1/2 @ 3561 ft.</i>					
DEG. OFF		<i>(73)4 Hrs - Co TIME</i>		DRLR		<i>Brian Faust</i>	<i>8</i>

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	<i>2</i>	WEIGHT		DRILLING	<i>1/4</i>	SIZE D. P.	
SIZE	<i>7 7/8</i>	VISC.		CORING		SIZE COLL.	
MAKE	<i>Smith</i>	WTR. LOSS-C.C.		OTHER		JTB. D. P.	FT.
SERIAL NO.	<i>PS0804</i>	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	<i>221</i>	PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)		<i>CT</i>	<i>73/4</i>	TOTAL	FT.

REMARKS: *7:00 to 8:15 TIWB. 8:15 to 8:30 Duly 8:30 to 9:30 CFS @ 3561' 4" tall w Tower*  
*For Log, 11:00 - 2:45 1066 w/b, 2:45 - 3:00 WAIT ON TESTER*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
<i>3561</i>						<i>Jeremy Cause</i>	<i>8</i>
						<i>ART Normandin</i>	<i>8</i>
						<i>Weldon Kuehn</i>	<i>8</i>
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	<i>DST #6 3512 to 3561 49' Anchor</i>					
DEG. OFF		<i>(73)4 Hrs - Co TIME</i>		DRLR		<i>Mark Balthazar</i>	<i>8</i>

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	<i>2</i>	WEIGHT		DRILLING	<i>1/4</i>	SIZE D. P.	
SIZE	<i>7 7/8</i>	VISC.		CORING		SIZE COLL.	
MAKE	<i>Smith</i>	WTR. LOSS-C.C.		OTHER		JTB. D. P.	FT.
SERIAL NO.	<i>PS0804</i>	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	<i>221</i>	PH.		TRIP		COLLARS	FT.
HOURS RUN	<i>2</i>	MTL. ADDED (REMARKS)		<i>CT</i>	<i>73/4</i>	TOTAL	FT.

REMARKS: *3:00 to 4:00 Wait on tester 4:00 to 4:15 Make up tool 4:15 to 5:30 Trip in with Test tool*  
*5:30 to 6:30 testing Trip out with tool 6:30 to 8:00 8:00 to 8:45 Breakdown test tool 8:45 to*  
*9:45 In with Bit 9:45 to 10:00 Break in - Duly, 10:00 - 11:00 CFS @ 3564'*

FEB 07 2008

RECEIVED  
KANSAS OILFIELD CONTRACTORS ASSOCIATION

CONTRACTOR <b>WW Drilling</b>		DATE <b>11-6-07</b>
COMPANY <b>Black Diamond</b>	LEASE <b>Brobst</b>	WELL NO. <b>1</b>
DISTRICT	COUNTY <b>Proctor</b>	RIG NO. <b>8</b>
	STATE <b>KS</b>	D. P. STRING NO.
		SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3861	3571	Sand shale	85	38 <sup>000</sup>	800	DM	Dustin Korbe	8
						EM	John Mayers	8
						H	Josh Mayers	8
SLOPE TEST		ACCIDENT:- (GIVE NAME)		3512-3571 mardon 546/anchor of mardon Frozen Sand		H		
@	FT.	DEG. OFF (1) Hrs - 10 TIME		DRLR Adam Thompson				8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	1/2	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	1/2	JTS. D. P.	FT.
SERIAL NO.	P35092A	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		COLLARS	FT.
HOURS RUN	62	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11-1130 CFS 3564 1130-1145 D. lg 1145-1245 CES 1245-100 D. lg  
100-200 CES 3571 200-315 TOH w bit 4 B.H. 7 315 546 w/out tester  
500-530 MUTT 530-615 T.H. wtt, 6:15-7:00 TESTING

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3571						DM	Joe Valley	8
						EM	Kevin Gosman	8
						H	Matt Dinkel	8
SLOPE TEST		ACCIDENT:- (GIVE NAME)				H	Robert Dickerson	8
@	FT.	DEG. OFF (8 Hrs - 10 TIME)		DRLR Greg Fenster				8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING		SIZE D. P.	
SIZE	7 7/8	VISC.		CORING	4 8ks.	SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	PT 50104	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	21	PH.		TRIP		COLLARS	FT.
HOURS RUN	62	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00 to 9:00 testing 9:00 to 10:00 f.o.w. Rec 160 mco. 10:00 to 10:30 Present test  
Clean Floor 10:30-11:00 W.O.O 11:00-12:15 New BIT 12:15-115 CIRC. 115 to 300  
Lay down Pipe

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
						DM	Jeremy Cause	80
						EM	Art Normandale	80
						H	Welder Nathan	80
SLOPE TEST		ACCIDENT:- (GIVE NAME)		PLUG DOWN 9:30 PM		H		
@	FT.	DEG. OFF (8 1/2 Hrs - 10 TIME)		R36 RELEASES @ 11:30 PM				
		DRLR Max Balthazar						80

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00 - 3:45 unhook + strap 5/8 casing 3:45 - 4:45 lay down Pipe  
4:45 - 5:30 Change out in hole Braden Head 5:30 - 7:30 in 10 5/8 11" casing  
7:30 - 9:30 Rig up cement + circ + cement Rat hole + casing 9:30 - 11:30 set sl. ps jet P. 11  
11:30 - 1:00 Rig down



CHARGE TO: BLACK DIAMOND OIL  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 07 2008  
 TICKET No 12560  
 PAGE 1 OF 2

CONSERVATION DIVISION

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	WICHITA, KS	DATE	OWNER
1. <u>HAYS</u>	<u>#1</u>	<u>BROBST</u>	<u>ROCKS</u>	<u>KS</u>			<u>11-06-07</u>	
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO		ORDER NO.	
3.			<u>WWD LLC RIG 8</u>	<u>ET</u>	<u>6211 W. 3RD EIGHT STREET</u>			
4.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTEP</u>	WELL PERMIT NO. <u>15-163-23646</u>	WELL LOCATION <u>S7, T6, R19</u>			
REFERRAL LOCATION	INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		<u>1</u>			<u>MILEAGE #105</u>	<u>75</u>	<u>MI</u>			<u>4.00</u>	<u>300.00</u>
<u>578</u>		<u>1</u>			<u>PUMP SERVICE</u>	<u>1</u>	<u>EA</u>			<u>1250.00</u>	<u>1250.00</u>
<u>281</u>		<u>1</u>			<u>MUD FLUSH</u>	<u>500</u>	<u>GA</u>			<u>.75</u>	<u>375.00</u>
<u>290</u>		<u>1</u>			<u>DAIR</u>	<u>2</u>	<u>GA</u>			<u>32.00</u>	<u>64.00</u>
<u>402</u>		<u>1</u>			<u>CENTRALIZERS</u>	<u>7</u>	<u>EA</u>	<u>5 1/2</u>	<u>IN</u>	<u>95.00</u>	<u>665.00</u>
<u>403</u>		<u>1</u>			<u>CMT BASKETS</u>	<u>3</u>	<u>EA</u>	<u>5 1/2</u>	<u>IN</u>	<u>290.00</u>	<u>870.00</u>
<u>406</u>		<u>1</u>			<u>LAY DOWN PLUG &amp; BAFFLE</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>IN</u>	<u>235.00</u>	<u>235.00</u>
<u>407</u>		<u>1</u>			<u>INSERT FOOT SHOE / AUTO FILL</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>IN</u>	<u>310.00</u>	<u>310.00</u>
<u>419</u>		<u>1</u>			<u>ROTATING HEAD RENTAL</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>IN</u>	<u>250.00</u>	<u>250.00</u>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 11.06.07 TIME SIGNED 1630  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg. 1 PAGE TOTAL	<u>4,319.00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg. 2	<u>8,846.24</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	<u>13,165.24</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 5.3%	<u>500.07</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>13,665.31</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-06-07 PAGE NO. 1

CUSTOMER BLACK DIAMOND WELL NO. 1 LEASE BROBST JOB TYPE LONG STRING TICKET NO. 12560

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ORIENTATION, STASCUSI JOB, LAYING DOWN CMT: 450 SMD 340 SWS @ 11.2 <sup>#</sup> /SAL 100 SWS @ 13.5 <sup>#</sup> /SAL
								RTD 3570, SET PIPE <sup>3569</sup> <del>3570</del> , SJ 1.68, JMS 07 <del>3570</del> <sup>3547</sup> CENT 1, 3, 5, 7, 9, 11, 45 BASKETS 2, 10, 46
	1800							START CS 6 FEET EQ
	1940							TAG BOTTOM
								DROP BALL - HOOD UP
	1955							BREAK CIRC - ROTATE PIPE
	2015							PLUG RH
	2020		0		✓			START MUD FLUSH
			12		-			END
			0		✓			START SMD CMT 340 SWS @ 11.2 <sup>#</sup>
			87.0					CMT ON BOTTOM
			188.0		✓			START MIXING 100 SWS @ 13.5 <sup>#</sup>
			226.0		✓			END CMT, STOP ROTATING PIPE
								DROP PLUG, WASHOUT PL,
	2125	5.0	0		✓		200	START DISP.
		}	20		-		400	CIRC CMT TO PIT <u>108 SWS</u>
			40		-		400	
			60		-		600	
			80		-		800	
	2130	4.0	86.5		✓		1500	LAND PLUG
								RELEASE
								WASHUP
								PACKUP
								TICKETS
	2215							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH & JEFF

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION  
WICHITA, KS

