

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5039
Name: AGV Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: West Wichita Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-21-2007</u>	<u>8-30-2007</u>	<u>9-26-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21585-0000
County: Harper
 NW NW NE Sec. 6 Twp. 33 S. R. 8 East West
430 feet from S / (N) (circle one) Line of Section
2230 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thomas Well #: A1
Field Name: Sullivan South
Producing Formation: Mississippi
Elevation: Ground: 1385 Kelly Bushing: 1395
Total Depth: 4600 Plug Back Total Depth: 4556
Amount of Surface Pipe Set and Cemented at 282' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

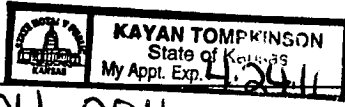
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dig - 2/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 12/3/07
Subscribed and sworn to before me this 3 day of December
2007
Notary Public: Kayan Tompkinson
Date Commission Expires: April 24, 2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **DEC 04 2007**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: AGV Corp. Lease Name: Thomas Well #: A1
 Sec. 6 Twp. 33 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Microresistivity
 Sector Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3346	-1951
Iatan	3603	-2208
Stalnaker Sand	3670	-2275
Kansas City	3921	-2626
Cherokee Shale	4298	-2903
Mississippi Chert	4393	-2998

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	282	60/40Poz	175	1% Gal 2% CC ¹
Production		5 1/2	14	4596	AA2	225	1% Gal 1% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4394-4400	1000G 15% MCA	4394 4400
4	4400-4404	Frac 69,700#sand4,000 Bbl W	4394 4404

TUBING RECORD Size 2 3/8 Set At 4468 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/26/2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. 0 Gas Mcf 60 Water Bbls. 80 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



Pratt

PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 08/30/2007
INVOICE NUMBER 1970000784		

B ATTICA GAS VENTURES
I 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Thomas
O WELL NO. A-1
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

11362

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00788	301		Net 30 DAYS	09/29/2007
For Service Dates: 08/30/2007 to 08/30/2007				
1970-00788				
1970-16571 Cement-New Well Casing 8/30/07				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			3.00 EA	268.500 805.50
Cement Float Equipment			1.00 EA	250.000 250.00
Auto Fill Float Shoe			12.00 EA	74.200 890.40
Cement Float Equipment			1.00 EA	150.000 150.00
Basket			225.00 DH	1.500 337.50
Cement Float Equipment			100.00 DH	5.000 500.00
I.R. Latch Down Plug & Baffle			525.00 DH	1.600 840.00
Cement Float Equipment			50.00 Hour	3.000 150.00
Turbolizer			57.00 EA	6.000 342.00 T
Extra Equipment			47.00 EA	3.450 162.15 T
Casing Swivel Rental			151.00 EA	8.250 1,245.75 T
Mileage			188.00 EA	5.150 968.20 T
Cement Service Charge			1,000.00 EA	0.670 670.00 T
Mileage			939.00 EA	0.250 234.75 T
Heavy Vehicle Mileage			1,000.00 EA	1.530 1,530.00 T
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2007
CONSERVATION DIVISION
WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 08/30/2007
INVOICE NUMBER 1970000784		

BILL TO
 ATTICA GAS VENTURES
 123 N. MAIN
 ATTICA KS 67009
 ATTN:

JOB SITE
 LEASE NAME Thomas
 WELL NO. A-1
 COUNTY Harper
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00788	301			Net 30 DAYS	09/29/2007
Cement 60/40 POZ		QTY 25.00	U of M EA	UNIT PRICE 10.710	INVOICE AMOUNT 267.75 T
Cement AA2		200.00	EA	16.530	3,306.00 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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 CONSERVATION DIVISION
 WICHITA, KS

PAID SEP 25 2007

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP BOX 841903 LAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,431.52 12,765.48 388.51 13,153.99
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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109825

Invoice Date: Aug 27, 2007

Page: 1

Bill To:
AGV Corporation 123 N. Main Attica, KS 67009



Customer ID	Well Name# or Customer P.O.	Payment Terms	
AGV	Thomas #A-1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Aug 27, 2007	9/26/07

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Common Class A	11.10	1,165.50
70.00	MAT	Pozmix	6.20	434.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
24.00	SER	Mileage 184 sx @ .09 per sk per mi	16.56	397.44
1.00	SER	Surface	815.00	815.00
24.00	SER	Mileage Pump Truck	6.00	144.00
1.00	SER	Head Rent	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 379.51

ONLY IF PAID ON OR BEFORE

Sep 26, 2007

Subtotal	3,795.09
Sales Tax	105.42
Total Invoice Amount	3,900.51
Payment/Credit Applied	
TOTAL	3,900.51

379.51
3521.00

9/19/07

ALLIED CEMENTING CO., INC.

24054

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>8-22-07</u>	SEC. <u>6</u>	TWP. <u>33s</u>	RANGE <u>8W</u>	CALLED OUT <u>3:00 am</u>	ON LOCATION <u>5:00 am</u>	JOB START <u>6:30 am</u>	JOB FINISH <u>7:00 am</u>
LEASE <u>THOMAS</u>	WELL # <u>A-1</u>	LOCATION <u>ATTICA, KS, 1602 MAIN ST.,</u>				COUNTY <u>HALPEX</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		<u>2 SOUTH, 1/4 EAST, SOUTH INTO</u>					

CONTRACTOR VAL #3

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 288'

CASING SIZE 8 5/8" DEPTH 282'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 350 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17 66l. FRESH WATER

OWNER AGU CORP.

CEMENT

AMOUNT ORDERED 175 SX 60:46:2+38 cc

COMMON	<u>105 A</u>	@	<u>11.10</u>	<u>1165.50</u>
POZMIX	<u>20</u>	@	<u>6.20</u>	<u>434.00</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>24 X 184 X .09</u>			<u>397.44</u>
TOTAL				<u>2676.09</u>

EQUIPMENT

PUMP TRUCK CEMENTER DILL M.

360 HELPER ROBERT H.

BULK TRUCK

363 DRIVER LARRY F.

BULK TRUCK

_____ DRIVER _____

REMARKS:

ARE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 175 SX
60:46:2+38cc, STOP PUMPS,
RELEASE PLUG, START DISPLACEMENT,
SEE LIFT, DISPLACE WITH 17 66l. FRESH
WATER, STOP PUMPS, SHUT-IN,
CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>282'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>24</u>	@	<u>6.00</u>	<u>144.00</u>
MANIFOLD <u>HEAD RENT</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

TOTAL 1059.00

CHARGE TO: AGU CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING TOTAL 60.00

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE GREG DAVIDSON

GREG DAVIDSON
PRINTED NAME