KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGIALAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419	API No. 15 - 015-19750-00-01
Name: Bear Petroleum Inc.	County: Butter
Address: Box 438	swnwseSec28Twp29SR5
City/State/Zip: Haysville Ks. 67060	1740 feet from S / N (circle one) Line of Section
Purchaser: Coffeyville Resources	2160 feet from(E) / W (circle one) Line of Section
Operator Contact Person: Dick Schremmer	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) _524-1225	(circle one) NE (SE) NW SW
Contractor: Name: Plains ,LLC	Lease Name: Ferguson Well #: 1
License: 33465	Field Name: Combs NE
Wellsite Geologist: The Dickster	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1309 Kelly Bushing: 1327
New Well Re-Entry Workover	Total Depth: 2866 Plug Back Total Depth: 2860
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 160 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 250
Operator: James W Hershberger	feet depth to
Well Name: Ferguson # 1	Alt2-Dlg-2/16/09
Original Comp. Date: 3-12-64 Original Total Depth: 2866	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 20,00 ppm Fluid volume 120 bbls
Plug Back Plug Back Total Depth	Dewatering method used Trucked
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bear Petroleum
	Lease Name: Holt License No.: 4419
10-9-07 10-19-07 10-26-07 Spud Date or Date Reached TD Completion Date or	Quarter_SE Sec. 4 Twp. 30 S. R. 5 ▼ East West
Recompletion Date Recompletion Date	County: Cowley Docket No.: D-25,470
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of ray knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President Date: 10-30-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 30m day of November	/ If Denied, Yes Date: RECEIVED
	Wireline Log Received KANSAS CORPORATION COMMISSION
2001	One level of Deposit Deposit and
Notary Public: Sharran Coulard	UIC Distribution DEC 0 3 2007
Date Commission Expires: 31 10 108 A. SHANNON	HOWLAND CONSERVATION DIVISION State of Kappage
Notary Public - My Appt. Expires 3	State of Ransas

perator Name: Bea	ar Petroleum Inc.		Lease	Name: F	erguson		_ Well #:			
	9 S. R. 5			Butler						
sted, time tool oper mperature, fluid red	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressure es if gas to surface test final geological well sit	s, whether sh t, along with fi	ut-in pres	sure reached	static level, hydro	static pressui	res, botto	m hole	
rill Stem Tests Take (Attach Additional		☐ Yes 📝 No		□Lo	g Formati	on (Top), Depth a	and Datum	▼ :	Sample	
amples Sent to Geo	ological Survey	☐ Yes 🗸 No		Name KC			Top 2188		Datum 861	
		☐ Yes ☑ No ☑ Yes ☐ No		MISS			2842	-	1525	
ist All E. Logs Run:										
Radiation Gua	ard Log Sonic	Bond L:og								
		CASIN Report all strings se	NG RECORD	☐ Nev		tion etc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
		85/8	24		160	common	125	none	none	
		41/2	10.5		2865	common	325	150 cd	ommon	
								175 60	0/40 2% gel	
		ADDITION	IAL CEMENTIN	NG / SQUI	EEZE RECORI)				
Purpose: Perforate	Depth Top Bottom	Type of Cement	Cement #Sacks Used			Type and Percent Additives				
(5) (6)		60/40 4% gel	pel 70		1" from 250' to surface					
Shots Per Foot		TION RECORD - Bridge Footage of Each Interval				acture, Shot, Cemen		ord	Depth	
1	2833-2838	Poolage of Each filterval	renorated					2838		
<u>. </u>	2000 2000				0.1091.10701				2000	
							KANS		CEIVED	
TUBING RECORD	Size	Set At	Packer A	At .	Liner Run	Yes ✓ No		DEC	0 3 2007	
	7 / 8 rd Production, SWD or	2840 Enhr. Producing N		Flowing	√ Pump			CONSER\ Will ner (Explain	VATION DIVISION CHITA, KS	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water		3bls. (Gas-Oil Ratio		Gravity	
Disposition of Gas	7 METHOD OF	COMPLETION		38	Production Inte	rval			40	
Vented Sold	✓ Used on Lease	Open Ho	45-44	. 🗀 Do	ually Comp.	Commingled _				
(If vented, St	ubmit ACO-18.)	Other (S	pecify)				2833-38			



FIELD ORDER Nº C 32440

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-1225	DATE Dow 3	.5	20 <u></u>
AUTHORIZED BY:	Beer for	(NAME OF CUSTOMER)			
				_ State	
dress Treat Well Follows: Lease					
c. Twp.	redusen	County <u>Cawina</u>		State	L
NDITIONS: As a part of the to be held liable for any of the did liable for any of the did liable for any of the did liable. There at the did liable is payable. There is payable.	ne consideration hereof it is agreed to damage that may accrue in connections have been relied on, as to what re will be no discount allowed subsequence accordance with latest published pricents himself to be duly authorized to	on with sale solutions of the sent to such date. 6% interest will be schedules.	servicing or treating said we e charged after 60 days. To	II The consider	ation of said service
S ORDER MUST BE SIGNE FORE WORK IS COMMENC	en en		Ву	Agent	
	Well	Owner or Operator		UNIT	
CODE QUANTIT		DESCRIPTION		COST	AMOUNT
2100	Pamp Charge role 60-40-476 A	To Creenlyn Cer	vory to surface		<u>500 -</u>
1000 700	ace (0)-40-470 A	12 @ gar sick.			577 5
100	Poly trailer of the livery Parp to	20.10-ta)			1)0.110
1111 800	Lines Binot	each mileger 3"	/ mile		240 9
	Dillera mile	120/M/C	,		160~
				RECI	TION COMMISSION
				DEC '	? 2007
				COMPERA	HITA, KE
		C)			150°
700 70%		3 horye			3713
A) 240			Gallons		<u> </u>
	Process License	9 F86 OII	TOTAL BILLING		
manner under the	bove material has been acce direction, supervision and co ntative	pted and used; that the abountrol of the owner, operator	ve service was perform	ned in a good ignature app	d and workmanli ears below.
Station	RRTON.		Well Owner, Oper	ator or Agent	
Remarks		NET 20 DAVS			



TREATMENT REPORT

Aciu &	Ceme	111 🕰					Acid Stage	No
•					Type Treatment: Amt.			
Date 1012	ه رواحد	District B-	BATEN F.). No.	BkdownBbl./Gal.	Type Fluid		Pounds of Saud
Company	Bec	e bar		D. No	Bbl. /Gal.			
Location		7	Fleid		1			
County C	یوند، اسیم	***************************************	State L	•	FlushBbl./Gal.			
			-		Treated from			
Casing: Size	42	Type & Wt		Set at	from			
Formation:			Perf	to				
Formation: Perf. to					Actual Volume of Oil/Water to Lo			
				to	l .			
				. Bottom atft.	Pump Trucks. No. Used: Std	33 sp.	Twi	п
	•			ft. toft.	Auxiliary Equipment Bulk			
			_	tt.	Packer:	1/2-	Set at	ft.
17071	torated from		11. to	tt.	Auxiliary Tools	The colo	1.0.1	ת עים ב
thun Hole Sive		T 1)	4. 10.1	3. toft.	i lingging or Sealing Materials: Ty	e10.33500		10-7-62
then Hole size	· · · · · · · · · · · · · · · · · · ·	1.17		3. 10		0 4	Gale.	b.
Company B	Representativ	ve.			Treater June	A = I		
TIME		SURES	Total Fluid		7			
a.m /p.m.	Tubing	Casing	Pumped		R E'M A R	K S /		
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FIELD ORDER Nº C 32438

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		DATE) = 19	20 <u></u>
S AUTHORIZ	ZED BY:	(NAME OF CUSTOMER)		
Address		City	State	
Fo Troot Moll				
As Follows: I	Lease	Well No. 1 Vo.D Cust		
Sec. Twp. Range		County Bentler	State 🐇	<u> </u>
ot to be held li mplied, and no reatment is pay our invoicing de	able for any dar representations able. There will partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owner mage that may accrue in connection with said service or treatment. Copeland Acid Service have been relied on, as to what may be the results or effect of the servicing or treating it be no discount allowed subsequent to such date. 6% interest will be charged after 60 disordance with latest published price schedules.	ice has made no repre said well. The conside	sentation, expressed o ration of said service o
	IST BE SIGNED) Ву		
	T	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4/00_	``	Person Change fee Long string		1300 00
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			KANSAS CO	PORATION
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				EEDVATION DIVISION
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4,200	307.	Bulk Charge		400 25
HO1	inc.	Bulk Truck Miles		1276
·		Process License Fee onGallons		
		TOTAL BILLII	NG	
manner (hat the abovunder the dire	e material has been accepted and used; that the above service was peection, supervision and control of the owner, operator or his agent, who	orformed in a good ose signature appe	and workmanlike ears below.
Station	Brie	Well Owner.	, Operator or Agent	
Remarks_	······································			
		NET 30 DAYS		



TREATMENT REPORT

Acid Stage No.

			ga no ur r). No	Type Treatment: Amt. BkdownBbl. /6	Type Fluid		Pounds of Sand
Well Name & No. FERGUSSO F1 WID					Bbl. /0	Gal		•••••
Well Name &	No France	1 4 GSEN	WD		Вы. /С	3al		
Location		7	Fleid		Вы. /с	Dal		•••••
County	>m+her		State KS		FlushBbl. /(Jal		
	u±.				Treated from			
Casing: Size.	•13	Туре & Wt		Set atft.		ft. to		
Formation:		••••••	Perf	to		ft. to	ft. No. f	t
			•	to	Actual Volume of Oll/Water t	o Load Hole:	312	7 (86)
				to				
				. Bottom atft.	Pump Trucks. No. Used: Std	.3.13sp	Tw	n
	•			ft. toft.	Auxiliary Equipment			
				ft.	Packer:			ft.
Pe	riorated from		ft. to	tt.	Auxiliary Tools			Seldie ~ Noo
			4				•	
Open Hole St	ze	. т.р	ft. P.1	3. toft.			Gala.	Ib.
C	D.m.man.m.tatim				Treater Lun	D 1	•	
	Representativ	e SURES			1 reater /x. v.	<u>~</u>		
TIME a.m (p.m).	Tubing	Casing	Total Fluid Pumped		REM	ARKS		
4:32				· ·	A ()	20 0.3		
<u> 7.9८</u>	 	 			sould herve	Buller		
	 	 	1112 000	Cha locas	No Kre inp	Be eliwu. 7		
9 35	 		IHO SON	11-2 0 - 17	TRU TO OKCLE			
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