KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_32710	API No. 15 - 207-27313 -00-00
Name: Laymon Oil II, LLC	County: Woodson
Address: 1998 Squirrel Road	ne_ne_ne_sec. 02 Twp. 24 S. R. 16 7 East West
City/State/Zip: Neosho Falls, KS 66758	4785 feet from (S) / N (circle one) Line of Section
Purchaser: Coffeyville Resources	495 feet from © / W (circle one) Line of Section
Operator Contact Person: Kenneth Laymon	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _963-2495	(circle one) NE (SE) NW SW
Contractor: Name: Company tools	Lease Name: Alexander Well #: 95-07
License: 32710	Field Name: Vernon
Wellsite Geologist: none	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1080 Plug Back Total Depth: 1072
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40'
Operator:	feet depth to Surface w/ 10 sy cmt
Well Name:	Al+2-Dig-2/16/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/02/07 11/06/07 11/15/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
The state of the s	
	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature Land Dayson	KCC Office Use ONLY
Title: Owxer Date: 11/26/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 26 day of Dovember	If Denied, Yes Date:
#9 <i>2007</i>	Wireline Log Received
C PROGRAMMENT CONTROL OF THE PROGRAMMENT P	Geologist Report Received SAS CORPORATION COMMISSION
	UIC Distribution
O Kara Marana	prices <u>07-21-09</u> DEC 9 3 2007

Side Two

Operator Name: Lay	mon Oil II, LLC		Lease Nam	_{ne:} Alexander		Well #: 95-	07
Sec. 02 Twp. 2	24 s. R. 16	✓ East ☐ West	County: _W				
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shut-in along with final o	pressure reached	static level, hydro	static pressure	es, bottom hole
Drill Stem Tests Take		☐ Yes 🗸 No	[✓ Log Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No	N	lame		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No					
List All E. Logs Run:							
			RECORD Conductor, surface	New Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	17#	40'	common	10	
Production	6 1/8"	2 7/8"	6.7#	1072'	portland	160	
Tubing		1"	1.8#	1012'			
	- 	ADDITIONAL	L CEMENTING /	SQUEEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Plug Off Zone							
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			cture, Shot, Cement		rd Depth
3	1009.5 - 1024.5			200 gal 30% HCL acid;frac w/85 sks sand 1009			sand 1009-1028
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		<u> </u>
Date of First, Resumed 11/15/07	Production, SWD or E	nhr. Producing Met		owing 🗸 Pumpi	ng 🔲 Gas Liff	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil .5	Bbls. Gas	Mcf	Water B	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETION		Production Inter	val	KANSAS COR	ECEIVED PORATION COMMISSION
Vented Sold	Used on Lease umit ACO-18.)	Open Hole	Perf. [Dually Comp.	Commingled		C 0 3 2007
							ERVATION DIVISION WICHITA, KS

Since 1903

"Courtesy" - "Quality" - "Service"

P.O. No.

THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

-l	IOLA, KANSAS,				, 20	
SOLD TO	MM Billing Address					
Delivered To	Loaded By	H	lauled By			
QUANTITY	DESCRIPTION		FEET	PRICE	TOTAL	
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200	SUCKED P COPPER		tox	0	13	54
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	Constitution and Same		wastrictli	Militaria.		
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					to	
ACCOUNTS	COUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.					
XRECEIVED ABOVE IN GOOD (No. 1	1502	22	***************************************	

RECEIVED KANSAS CORPORATION CONTROL

DEC 0 3 2007

CONSERVATION DIVIDICE. WICHITA, KS

802 N. Industrial Rd. P.O. Box 664 Igla, Kansas 66749 Phone: (620) 365-5588	Payless Conc	rête Produc	LS, Inc. Single Property of the Control of	IONS: A property of the prope	point over besselve road or continerned any editection or mermed any editection or mermed any editection or mermed to be a facustomer's 1860 imputes per verd A concrete contains correct in assumer esponsibility for the continerned and the property of the control of the property
LAGNS PLAYNON DAL, LLS 1998 SOUTREL RD	CONTRACTOR OF THE PARTY OF THE	HAS CREEFFE 25 TANKS	ed a me to cont	CATTULE GARD & SD. B. 66758	LINE ELECTION #
		YARDSDELM SALAY B BY DO W C A-QUASAY C SELEC	CAL BITTON A 34 FOR A 3 S WATERING A 344	0.00 c	e Performance 🕮 🕬
CAUSE BURNS 'AVOId Contact With Leves land?' Contact With Salin's Event Information, With West Information (KEEP Chill Oright / WWY.) Administration (KEEP Chill Oright / WWY.) CONCRETE is PERIFFABLE COMICODY, and BECOMES in ELEANNICH IN PLANTY WY. CHANGES OR CANNEL LYTION OF TEEP PROVIDED IN THE CEPTOR ENGAGES OR CANNEL LYTION OF THE PROVIDED IN THE CEPTOR ENGAGES OR CANNEL LYTION OF THE CHANGES OR CANNEL LYT	S. PADONGED DONTACTIMAYS II Contact Winty Shirt in Cases of significant of the Contact with the Contact wit	Assaries settleticiti / UMMAE HELEAS AND CO BEIGNED DELIVERY / O BE MARK HIS DESCRIPTION OF SETTLETIC SE	TO THE TOTAL CONTROL OF THE TO		D THE HEALTH WARNING ANY DAMAGE CAUSED
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RETURNED TO PLANT: UEET JUDE 1 1 /21 // 1 LEFT PLANT: 1 APRIVED JUDE 1	1/4/67	EAY EXPLANATION CYUNDERS BENDRIED STATES ENDING OF DURS RICK AREA ON 108 ACTUAL TORRORS BOTH ACTUAL TORRORS	CK BROKE DOWN TO THE TOWN TO T	# 1 4 2 6 300	61E 90 58, 93 556, 93
M./4 (/.C/.5) STOTAL ROUND (TRIP): STOTAL AT YOUR	TA SONIGADING TIME ART S		OELAY TIL	ADDITIONAL CHARGE 1	6.562.93 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, K.S.

802 N. Industrial Rd Payless Concrete Products, Inc. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588 LAS/ LA205 LAYMON DIL. L.L.C 1998 GOUIRREL RD. LAYMON OIL 549W TO WILLIAM NETO (2001H) (RD) W 4 MI TO SOUTPREL ROUSE MONTH * * ENECSHO! FAILLS K TO SERVICE TO TEATRICE (CARD) BASE NEOSHO EALLS KEKEKTS LAND ALL TIME TIME TO THE TOTAL AND THE TRANSPORT OF THE TRANSPORT 10152:324 WELL 4 8.00 vd 16:00 vd 20:00 27:34 70:00 DATE AND WATER/ITEM SCUMPY TICKET/NUMBERS 11-07-07 Today 1 2 18.00 vd WARNING

IRRITATING TO THE SKIN AND EVES 1. MAC.
Contains Portland, Dement: Wear Publisher Boots and Gloves, PROLONGED CONTENT AND CONTROL TO THE SKIN AND EVES 1. MAC.
Contains Portland, Dement: Wear Publisher Boots and Gloves, PROLONGED CONTAC MAY.
CONSE BURNS, Abold Contact With Eyes and Prolonged Contact. With Skin in Cases of the Opinion that the size and weight of this
Contact With Skin it eyes; Fluid: Thoroughty With Weter? If Irritation Portsets. Get Medical
Aftertion: KEEP CHILDREN (AWAY

CONCRETE a PERIPHABLE COMMODITY and BECOMES the RROPERTY of the PURCHASER UPON)

EVANUEL TO BE STORE CONTROL WITH EVEN AND CONTROL WITH A CONTROL WIT Excessive Water is Detrimental to Concrete Performance H;0 Added By Request/Authorized By GAL X WEIGHMASTER ALL TO THE REPORT OF THE PROPERTY 66:00 **528.00** 8.00 LEFE JOBER MOLESFINISH UNICADING HELDELAY EXPLANATION CYLINDER TEST TAKEN A TIME ALLOWED He THUCK BROKE DOWN

FOR THUCK BROKE DOWN

F 528.00

ARRIVED JOB START UNICOADING

RECEIVED KANSAS CORPORATION COMMISSION

FIME DUE * Totals

C) der Addition

ADDITIONAL CHARGE

ADDITIONAL CHARGE

GRAND TOTAL

33.26 561:26

1218/19

DEC 0 3 2007

CONSERVATION DIVISION WICHITA. KS

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS 66758

> Alexander # 95-07 API: 15-207-27313 Spud Date11/02/07 Comp Date: 11/06/07 02/24/16 WO CO

Formation	From	То
Soil & Clay	0	17
Shale	17	150
Lime	150	155
Lime & Shale	155	957
Black Shale	957	959
Lime 5'	959	963
Mucky Shale	963	969
Shale	969	1004
Cap Rock 1 st	1004	1005
Shale	1005	1007
Cap Rock 2 nd	1007	1008
Sand Lower	1008	1020
Shale	1020	1080
Total Depth		1080

Set 40'of 8 5/8" surface, cemented w/10 sks. Ran 1072' of 2 7/8" pipe. Seating nipple @ 1007'.

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