

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/07/07</u>	<u>11/09/07</u>	<u>11/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27314-60-00
County: Woodson
se ne ne ne Sec. 02 Twp. 24 S. R. 16 East West
4455 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Alexander Well #: 96-07
Field Name: Vernon

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: _____

Total Depth: 1063 Plug Back Total Depth: 1060

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 40'

feet depth to surface w/ 10 ^{sx cmt.}

AKZ-Dlg - 2/16/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

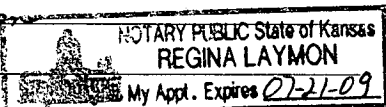
Title: Owner Date: 11/26/07

Subscribed and sworn to before me this 26 day of November

2007

Notary Public: Regina Laymon

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION
DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Laymon Oil II, LLC Lease Name: Alexander Well #: 96-07
 Sec. 02 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	17#	40'	common	10	
Production	6 1/8"	2 7/8"	6.7#	1060'	portland	160	
Tubing		1"	1.8#	1005'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
3	1011 - 1021	200 gal 30% HCL acid; frac w/85 sks sand	11021-102
3	1023 - 1026		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/15/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. .5	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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DEC 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

Phone 365-2201

Locally Owned and Operated

Since 1903

"Courtesy" - "Quality" - "Service"

THE NEW KLEIN LUMBER CO., INC.

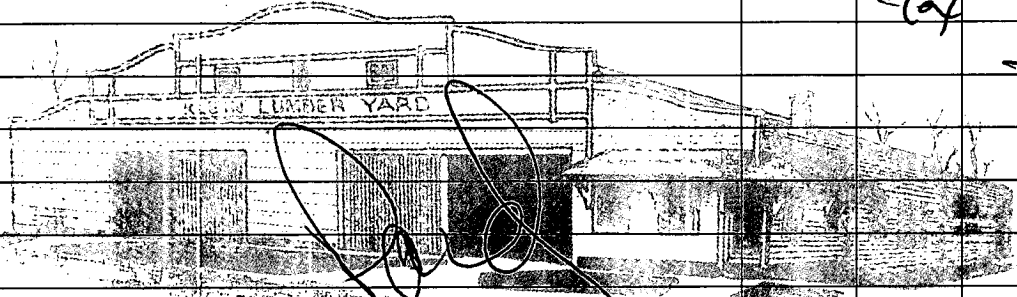
MADISON & WALNUT

IOLA, KANSAS, _____, 20____

P.O. No. _____

SOLD TO Raymon Old Billing Address _____

Delivered To _____ Loaded By _____ Hauled By _____

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
200	Sacks P Cement	200	8.99 tax	1798.00 181.54 <hr/> 1920.54
				

NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.

No. 115022

X _____
RECEIVED ABOVE IN GOOD ORDER

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 03 2007

CONSERVATION DIVISION
WICHITA, KS

802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediate's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO

LA005
 LAYMON OIL, L.L.C.
 1998 SQUIRREL RD.

NEOSHO FALLS KS
 66758

SHIP TO

LA2/
 LAYMON OIL
 54 W TO WILLOW N TO 200TH RD
 W 4 MI TO SQUIRREL RD S 1 MI
 TO 190TH E TO CATTLE GARD S 50
 NEOSHO FALLS, KS 66758

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	PLANT/TRANSACTION #
11:32-33a	WELL	8.00 yd	16.00 yd	0.00	BT 34	X-AIR 0.00
DATE	LOAD #	YARDS DEL	BATCH #	WATER-TRIM	SLUMP	TICKET NUMBER
11-09-07	3	24.00 yd	3830		4.00 in	19763
	To Date Today	1	8.00 yd			

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin of Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs including reasonable attorney's fees incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer: The driver of the truck in presenting this RELEASE to you for your signature(s) of the person that the size and weight of this truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can. In order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, driveways, sidewalks, roadways, curbs, etc., by the delivery of this material and that you also agree to help him remove mud from the wheel of his vehicle so that he will not litter the public street. (Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.)
 SIGNED _____

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X

WEIGHMASTER

Sec 2 # 96-01

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED

X [Signature]

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.00	WELL	WELL (10 SACKS PER UNIT)	66.00	528.00
2.00	TRUCKING	TRUCKING CHARGE	45.00	90.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. RAIN 2. JOB NOT READY 3. SLOW FOUR OR FIVE 4. TRUCK AHEAD ON JOB 5. CONTRACTOR BROKE DOWN 6. ADDED WATER	
			1. TRUCK BROKE DOWN 2. ACCIDENT 3. CITATION 4. OTHER	
				SubTotal \$ 618.00
				Tax % 6.300 38.93
				Total \$ 656.93
				Order \$ 656.93
				ADDITIONAL CHARGE 1
				ADDITIONAL CHARGE 2
				GRAND TOTAL

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802 N Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

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SOLD TO:

SHIP TO:

LA005
 LAYMON OIL, L.L.C.
 1996 SQUIRREL RD.

LA27
 LAYMON OIL
 54 W TO WILLOW N TO 200TH RD
 W 4 MI TO SQUIRREL RD'S 1 MI
 TO 190TH E TO CATTLE GARD S-SD
 NE05H0 FALLS, KS 66758

NE05H0 FALLS, KS
 66758

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #
11:41:49a	WELL	8.00 yd	16.00 yd	BT 34	
DATE	LOAD #	YARDS DEL.	BATCH #	WATER TRIM	TICKET NUMBER
11-09-07	4	16.00 yd	3831	4.00 in	19764

WARNING
IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
 CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
 All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
 No Responsibility for Resective Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
 A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Delay Time Charged @ \$50/HR.

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 (TO BE SIGNED IN DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer, The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of this truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way that we can but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. In the additional consideration the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
 X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X
 WEIGHMASTER
 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
 X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.00	WELL	WELL (10 SACKS PER UNIT)	16.00	528.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION	CYLINDER TEST TAKEN	TIME ALLOWED	Sub Total
			JOB NOT READY	TRUCK BROKE DOWN		528.00
			SLOW POUR OR PUMP	ACCIDENT		33.26
			TRUCK AHEAD ON JOB	CITATION		561.26
			CONTRACTOR BROKE DOWN	OTHER		1218.19
			ADDED WATER			
11:59						
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	DELAY TIME	ADDITIONAL CHARGE 1	ADDITIONAL CHARGE 2	GRAND TOTAL

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CONSERVATION DIVISION
 WICHITA, KS

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Alexander # 96-07
API: 15-207-27314
Spud Date 11/07/07
Comp Date: 11/09/07
02/24/16 WO CO

Formation	From	To
Soil & Clay	0	19
Shale	19	105
Lime	105	200
Lime & Shale	200	956
Black Shale	956	958
Lime 5'	958	964
Black Shale	964	967
Mucky Shale	967	1004
Cap Rock 1 st	1004	1005
Shale	1005	1007
Cap Rock 2 nd	1007	1008
Sand Lower	1008	1018
Shale	1018	1063
Total Depth		1063

Set 40' of 8 5/8" surface, cemented w/10 sks.
Ran 1060' of 2 7/8" pipe.
Seating nipple @ 1000'

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