

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6170  
Name: Globe Operating, Inc.  
Address: P.O. Box 12  
City/State/Zip: Great Bend, KS 67530  
Purchaser: NCRA  
Operator Contact Person: Richard Stalcup  
Phone: (620) 792-7607  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: Eldon J. Schierling  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-09-07 11-15-07 11-23-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23,485-00-00  
County: Stafford  
NE SE NW/4 Sec. 28 Twp. 21 S. R. 13  East  West  
1694 feet from S  (circle one) Line of Section  
2187 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Hufford Well #: 1  
Field Name: Hazel  
Producing Formation: Arbuckle  
Elevation: Ground: 1895 Kelly Bushing: 1900  
Total Depth: 3780 Plug Back Total Depth: 3750  
Amount of Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
AKI-Dlg-2/16/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls  
Dewatering method used Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Globe Operating, Inc.  
Lease Name: Hoffman License No.: 6170  
Quarter NW Sec. 22 Twp. 21 S. R. 13  East  West  
County: Stafford Docket No.: D-17,388

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Title: Prod Super. Date: 11-30-07  
Subscribed and sworn to before me this 30 day of November,  
20-07  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-2-11

NOTARY PUBLIC - State of Kansas  
M. LYNNE WOOSTER  
My Appt. Exp. \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 04 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Globe Operating, Inc. Lease Name: Hufford Well #: 1  
 Sec. 28 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests-Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 See Attached

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25#	311	Common	300	Common 3%CC 2%Gel
Production	7 7/8	5 1/2	14#	3785	ASC	140	5# Kol seal per sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

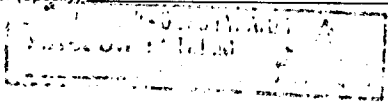
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3714-18		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3745		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-27-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		10		35

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

25487

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>11-15-07</u>	SEC. <u>28</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Hufford</u>		WELL # <u>1</u>	LOCATION <u>Barton &amp; Stafford co line</u>		COUNTY <u>Stafford</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>4 south, 3/4 west</u>					

CONTRACTOR Petromark  
 TYPE OF JOB Longstring  
 HOLE SIZE 7 7/8 I.D. 3780'  
 CASING SIZE 5 1/2 DEPTH 3785'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1300\* MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 17'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT ✓ 91.9 BBLs H<sub>2</sub>O

OWNER Globe Operating Inc.  
 CEMENT  
 AMOUNT ORDERED 1400x ASC 5# Kol seal  
per ex. 500 Gallon WERT II

EQUIPMENT  
UB  
 PUMP TRUCK CEMENTER DR Drilling  
 #181 HELPER Randy Pray  
 BULK TRUCK  
 #341 DRIVER Steve Turley  
 BULK TRUCK  
 # DRIVER \_\_\_\_\_

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	<u>344</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	@	_____	_____
ASC	<u>1400</u>	@ <u>13.75</u>	<u>1925.00</u>
KOL-SEAL	<u>700</u>	@ <u>20</u>	<u>490.00</u>
WERT-II	<u>500 GAL</u>	@ <u>1.00</u>	<u>500.00</u>
SALT	<u>9.24</u>	@ <u>19.20</u>	<u>172.80</u>
HANDLING	<u>175.44</u>	@ <u>1.90</u>	<u>332.50</u>
MILEAGE	<u>175.04</u>	@ <u>09 12 1/2</u>	<u>250.00</u>
TOTAL			<u>3720.25</u>

REMARKS:  
Ran 5 1/2 casing to bottom, pump ball with rig mud, circulate hole.  
Hook to pump truck & pumped 500 gallons WERT II down 5 1/2 casing. Shut down & plug.  
Rethrow with 15 ex. Hook to casing & mixed 125 ex ASC 5# Kol seal per ex. Shut down wash lines out. Change valves over & release 5 1/2 rubber plug. Displace with 91.9 BBLs H<sub>2</sub>O.  
Float did hold. 1300\*

SERVICE  
 DEPTH OF JOB 3785'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1600.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 12 @ 6.00 72.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
HEAD BELT @ 100.00 100.00

CHARGE TO Globe Operating Inc.  
 STREET P.O. BOX 12  
 CITY Great Bend STATE Kansas ZIP 67530

TOTAL 1982.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT  
5 1/2"  
 1. Insert @ 260.00 260.00  
Guide shoe @ 170.00 170.00  
 6. Centralizers @ 50.00 300.00  
 1. Rubber plug @ 65.00 65.00  
 TOTAL 795.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Scott P. Adams

X  
 PRINTED NAME  
Thank you!



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 111270  
Invoice Date: Nov 20, 2007  
Page: 1

**Bill To:**

Globe Operating, Inc.  
P. O. Box 12  
Great Bend, KS 67530

Customer ID	Well Name/# or Customer P/O	Payment Terms	
Globe	Hufford #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 20, 2007	12/20/07

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	16.65	49.95
140.00	MAT	ASC Class A	13.75	1,925.00
700.00	MAT	Kol Seal	0.70	490.00
500.00	MAT	WFR-2	1.00	500.00
9.00	MAT	Salt	19.20	172.80
175.00	SER	Handling	1.90	332.50
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Longstring	1,610.00	1,610.00
12.00	SER	Mileage Pump Truck	6.00	72.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Insert	260.00	260.00
1.00	EQP	Guide Shoe	170.00	170.00
6.00	EQP	Centralizers	50.00	300.00
1.00	EQP	Rubber Plug	65.00	65.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 04 2007  
CONSERVATION DIVISION  
WICHITA, KS

RA  
RA  
comp  
ALCEM  
1544  
3004

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 629.72

ONLY IF PAID ON OR BEFORE

Dec 20, 2007

Subtotal	6,297.25
Sales Tax	247.76
Total Invoice Amount	6,545.01
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,545.01</b>

- 629.72  
5,915.3

# ALLIED CEMENTING CO., INC.

25485

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend  
11-10-07

DATE <u>11-9-07</u>	SEC. <u>28</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>6:30AM</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>12:00AM</u>	JOB FINISH <u>1:00AM</u>
LEASE <u>Hufford</u>	WELL # <u>1</u>	LOCATION <u>Barton / Stafford</u>			COUNTY <u>Stafford</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)		<u>CO line, 4 south 00 1/2 west</u>					

CONTRACTOR Petromark # 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 311'

CASING SIZE 8 5/8 DEPTH 311'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT  18.8 BBLs H<sub>2</sub>O

OWNER Globe

CEMENT

AMOUNT ORDERED 300px Common

3% CC 2% GEL

COMMON	<u>300px</u>	@	<u>11.10</u>	<u>3330.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315.00</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>35.00</u>	@	<u>12</u>	<u>342.20</u>
TOTAL				<u>4788.00</u>

**EQUIPMENT**

UB

PUMP TRUCK CEMENTER J.P.

# 120 HELPER Tyler

BULK TRUCK

# 344 DRIVER Kevin

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ran 8 5/8 casing to Bottom  
Circulate hole w/ pig mud.  
Hook up to pump truck & mixed  
300px common 3% CC 2% Gel.  
Shut down change valves over &  
release 8 5/8 plug. Displace with  
18.8 BBLs H<sub>2</sub>O. Shut in at  
manifold. Cement did circulate.

CHARGE TO: Globe Operating Inc.

STREET P.O. Box 12

CITY Great Bend STATE Kansas ZIP 67530

**SERVICE**

DEPTH OF JOB	<u>311'</u>			
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE	<u>11'</u>	@	<u>65</u> <u>7.15</u>	
MILEAGE	<u>12</u>	@	<u>6.00</u> <u>72.00</u>	
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>	
		@		
TOTAL				<u>994.15</u>

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8-TWP</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Buddie Ross

PRINTED NAME  
Thank you!

# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 111173

Invoice Date: Nov 12, 2007

Page: 1

**Bill To:**  
Globe Operating, Inc.  
P. O. Box 12  
Great Bend, KS 67530



Customer ID	Well Name / or Customer P.O.	Payment Terms	
Globe	Hufford #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 12, 2007	12/12/07

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Common Class A	11.10	3,330.00
6.00	MAT	Gel	16.65	99.90
9.00	MAT	Chloride	46.60	419.40
315.00	SER	Handling	1.90	598.50
12.00	SER	Mileage 315 sx @.09 per sk per mi	28.35	340.20
1.00	SER	Surface	815.00	815.00
11.00	SER	Extra Footage	0.65	7.15
12.00	SER	Mileage Pump Truck	6.00	72.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Top Wooden Plug	60.00	60.00

*Dr. [unclear]*  
ALC 0810  
1545  
3003

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 04 2007

CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 5,541.23

ONLY IF PAID ON OR BEFORE

Dec 12, 2007

Subtotal	5,842.15
Sales Tax	246.29
Total Invoice Amount	6,088.44
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,088.44</b>

*R.A*

*584.21*  
*5,504.23*