

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5455
 Name: Crawford Oil Company
 Address: P.O. Box 1366
 City/State/Zip: El Dorado, Kansas 67042
 Purchaser: NCRA
 Operator Contact Person: Larry Dale Crawford
 Phone: (316) 377-3373
 Contractor: Name: WW Drilling LLC
 License: 33575
 Wellsite Geologist: Robert J. Petersen LIC #167

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-13-2007</u>	<u>10-21-2007</u>	<u>11-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22491-00-00
 County: Trego
NW SE NE NW Sec. 31 Twp. 14 S. R. 21 East West
846 feet from S / (N) (circle one) Line of Section
2256 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: CBCF Well #: 4-31
 Field Name: Maddie

Producing Formation: Cherokee
 Elevation: Ground: 2062 Kelly Bushing: 2067
 Total Depth: 4102 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 221 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1450 Feet
 If Alternate II completion, cement circulated from 1450
 feet depth to Surface w/ 170 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6900 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Whitetail Crude
 Lease Name: Lecuyer License No.: 31627
 Quarter NE 1/4 Sec. 15 Twp. 14S S. R. 21W East West
 County: Trego Docket No.: D23-673

Alt 2 - Dlg - 2/11/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Dale Crawford
 Title: Owner/Operator Date: 12-3-07

Subscribed and sworn to before me this 3rd day of December,
2007.
 Notary Public: Patricia A. Moore
 Date Commission Expires: 7-30-08



KCC Office Use ONLY

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KANSAS CORPORATION COMMISSION

Letter of Confidentiality Received

If Denied, Yes Date: DEC 04 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Crawford Oil Company Lease Name: CBCF Well #: 4-31
 Sec. 31 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/DIL/Micro/Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1433</td> <td>+634</td> </tr> <tr> <td>Heebner</td> <td>3433</td> <td>-1366</td> </tr> <tr> <td>Lansing</td> <td>3471</td> <td>-1404</td> </tr> <tr> <td>BKC</td> <td>3747</td> <td>-1680</td> </tr> <tr> <td>Pawnee</td> <td>3816</td> <td>-1749</td> </tr> <tr> <td>Cherokee E</td> <td>3940</td> <td>-1873</td> </tr> <tr> <td>Mississippian</td> <td>3992</td> <td>-1925</td> </tr> </table>	Name	Top	Datum	Stone Corral	1433	+634	Heebner	3433	-1366	Lansing	3471	-1404	BKC	3747	-1680	Pawnee	3816	-1749	Cherokee E	3940	-1873	Mississippian	3992	-1925
Name	Top	Datum																							
Stone Corral	1433	+634																							
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Pawnee	3816	-1749																							
Cherokee E	3940	-1873																							
Mississippian	3992	-1925																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8"	24#	221'	Common	150	3%cc,2%gel
Production	7 7/8"	5 1/2"	15.5 R-3	4081	EA-2	175	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1450'	SMD	170	1/4 # flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4spf	3917-3923 16 holes	none	
4spf	3940-3948 32 holes	none	

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 WICHITA, KS

TUBING RECORD	Size 2 7/8 "	Set At 3980 feet	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-12-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio 40

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

24757

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE 12-13-07	SEC. 31	TWP. 14	RANGE 21	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 7:30 p.m.
LEASE CBEF	WELL# 3-31	LOCATION Riga 145 1 3/4 W				COUNTY Trego	STATE KS
OLD OR NEW (Circle one)		N.O.					

CONTRACTOR W.W. Dilling Riga #
 TYPE OF JOB Surface
 HOLE SIZE 1 3/4 T.D. 222
 CASING SIZE 8 1/2 DEPTH 221
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13661

OWNER _____
 CEMENT AMOUNT ORDERED 150 Cu. 32cc
29.00 /

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 366 HELPER John Roberts
 BULK TRUCK # 371 DRIVER Rocky
 BULK TRUCK # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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 DEC 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

Count Circ

CHARGE TO: Coastal Oil Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
8 1/2 cement plug @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Rocky Dilling

PRINTED NAME _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO: **CRAWFORD OIL**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 NO 13045

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. 4-31	LEASE CBCF	COUNTY/PARISH TRF60	STATE KS	CITY	DATE 10-29-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>FRIETZ/DENCKEN</i>	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO <i>LOUTZON</i>	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION <i>CENAL BLUFF DAM - N SIDE, E. SIDE</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		ME		4.00	160.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	170		SLS		14.50	2465.00
276		1			FLOCELE	50		URS		1.25	62.50
290		1			D-ADR	2		GN		32.00	64.00
581		1			SERVICE CHARGE CEMENT	200		SLS		1.10	220.00
583		1			DRAYAGE	19970		URS	399.4	1.00	399.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: 10-29-07
 TIME SIGNED: 1400
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4620.90
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-29-07 PAGE NO. 1

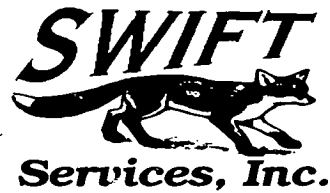
CUSTOMER CRAWFORD OZ WELL NO. CRCF LEASE 4-31 JOB TYPE CEMENT PORT COLLAR TICKET NO. 13015

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								TUBING - 2 7/8
								CASING - 5 1/2
								PORT COLLAR = 1450
	1415				✓		1000	PST TEST CASING - HOLD
	1420	3	2	✓		350		OPEN PORT COLLAR - 2% RATE
	1425	4	94	✓		350		MAX CEMENT - 170 SPS 3MB 1/4" FLOW P/SK
	1435	3 1/2	7 1/2	✓		450		DISPLACE CEMENT
	1500				✓		1000	CLOSE PORT COLLAR - PST TEST - HOLD
								CIRCULATE 15 SPS CEMENT TO PST
	1515	3 1/2	25		✓		450	RUN 4 SPS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1600							JOB COMPLETE
								THANK YOU
								WAYNE BRETT, SEAN

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DEC 04 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **CRAWFORD OIL**

ADDRESS

CITY, STATE, ZIP CODE

KANSAS CORPORATION COMMISSION

DEC 04 2007

TICKET

№ 13035

CONSERVATION DIVISION
WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. NESS CITY, KS	49-31	CRCF	TREGO	Ks		10-20-07	SAME
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.		WW DRIG.		CT	LOUPOW		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	OIL	DEVELOPMENT	5 1/2" LONGSTRENG		C 302 BUFF DAM - N/300E, 1 1/4 E		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	ME			4.00	160.00
578		1			PUMP SERVICE	1	JOB	4102	FT	1250.00	1250.00
221		1			LITONS KCL	2	GAL			26.00	52.00
281		1			MUDFLUSH	500	GAL			.75	375.00
402		1			CHEMICALS	8	CA	5 1/2"		95.00	760.00
403		1			C MNT BASK IS	1	EA			290.00	290.00
404		1			PORT COLLAR TOPST # 63	1	CA	1450	FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - RATTLE	1	EA			235.00	235.00
407		1			INERT FLUAT SHADE W/ADD FILL	1	CA			310.00	310.00
413		1			ROTOWALL SCRATCHERS	15	CA			40.00	600.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **10-20-07** TIME SIGNED: **2:30**

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6582.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3597.38
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-20-07 PAGE NO. 7

CUSTOMER *CHANDLER OIL* WELL NO. *431* LEASE *CRCE* JOB TYPE *5 1/2" LONGSTRING* TICKET NO. *12035*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2115							ON LOCATION
	2130							START 5 1/2" CASING
								TD-4102 SET: 4101
								TP-4104 5 1/2" 15.5
								SJ-1473
								CENTRALIZERS 1,3,5,7,9,11,13,62
								CMT BSKIS-63
								PORT COLLAR = 1150 TORST 53
	2320							DROP BALL - CALCULATE ROTATE
	0005	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	0007	6	20		✓		500	PUMP 20 BBS KCL-FLUSH "
	0012		4					PLUG RH
	0015	5 1/2	42		✓		400	MAX CMT - 175 GYS FA-2 = 1355 PPG "
	0027							WASH OUT PUMP + LZJS
	0028							RELEASE LATCH DOWN PLUG
	0030	7	0		✓			DISPLACE PLUG
		7	87				650	SHOT OFF ROTATING
	0045	6 1/2	97.3				1500	PLUG DOWN - PSE UP LATCH EN RUN
	0047						OK	RELEASE PSE HFU
								WASH TRUCK
	0200							JOB COMPLETE

THANK YOU
WAVE DUSTY

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CONSERVATION DIVISION
WICHITA, KS