

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32702
Name: KUTTER OIL CO, INC.
Address: 303 S HIGH
City/State/Zip: EUREKA, KS 67045
Purchaser: MACCLASKEY
Operator Contact Person: TIM GULICK
Phone: (620) 583-4306
Contractor Name: C&G DRILLING CO., INC.
License: 32701
Wellsite Geologist: DEAN SEEBER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/02/2007</u>	<u>04/06/2007</u>	<u>04/19/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23730-0000
County: BUTLER
N2 NE SW NE Sec. 11 Twp. 25 S. R. 7 East West
3730 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROY Well #: 5
Field Name: ROSALIA
Producing Formation: SQUIRREL SAND
Elevation: Ground: 1470 Kelly Bushing: 1479
Total Depth: 2527 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2526
feet depth to SURFACE w/ 385 ^{sq cmt.}
Att 1 - Dg - 2/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content FRESH WATER ppm Fluid volume 500 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Pres. Date: 11-26-07
Subscribed and sworn to before me this 26 day of Nov
20 07
Notary Public: Loretta Gulick
Date Commission Expires: 2/24/09

LORETTA GULICK
Notary Public - State of Kansas
My Appt. Expires Feb 24, 2009

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: KUTTER OIL CO, INC. Lease Name: ROY Well #: 5
 Sec. 11 Twp. 25 S. R. 7 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
SQUIRREL SAND 2467 -988

List All E. Logs Run:

**GAMMA RAY
 NEUTRON**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/4	8 5/8	23	216	CLASS A	110	3%CC 2%GEL
PROD PIPE	7 7/8	5 1/2	15	2526	THICK SET 60/40 P	80/300	1/4# FLOCELE #5KOL-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10 SHOTS	2463-2472	300 GAL HCL ACID	PERFS
10 SHOTS	2474-2483	10,300 LBS FRAC SAND	PERFS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2450		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
07/01/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17130
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-07	4488	Roy # 5	11	25S	7E	Butler
CUSTOMER Kuttac OIL, INC.			C & G DRIG.			
MAILING ADDRESS 303 S. High						
CITY EUREKA	STATE KS	ZIP CODE 67045				
TRUCK #						
			DRIVER	TRUCK #	DRIVER	
			445	Justin		
			479	JEFF		
			502	SHANNON		

JOB TYPE Leaky string HOLE SIZE 7 7/8 HOLE DEPTH 2527' K.B. CASING SIZE & WEIGHT 5 1/2 Used
 CASING DEPTH 2526' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5-13.5 SLURRY VOL 119 BBL WATER gal/sk 9.0 - 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 62 BBL DISPLACEMENT PSI 1000 PSI 1400 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Head. Break Circulation w/ 10 BBL Fresh water. Mixed 300 sks 60/40 Pozmix Cement w/ 8% Gel, 4 1/2" Floccle 100/sk @ 12.5" Papi, yield 1.75. Tail in w/ 85 sks Thick Set Cement @ 5" Papi Seal Papi @ 13.5" Papi, yield 1.69. wash out Pump & Lines. Shut down. Pump Plug. Displace w/ 62 BBL Fresh water. FINAL Pumping Pressure 1000 PSI. Pump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float & Plug Head. Circulate casing while mixing Tail in Cement & Displacing Plug. Good Cement returned to Surface = 20 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	20	MILEAGE	3.30	66.00
1131	300 SKS	60/40 Pozmix Cement	9.80	2940.00
1118 A	2865 #	Gel 8%	.15 #	429.75
1107	75 #	Floccle 4 1/2" Papi/sk	1.90 #	142.50
1126 A	85 SKS	THICK SET Cement	15.40	1309.00
1110 A	425 #	KOL-SEAL 5" Papi/sk	.38 #	161.50
5407A	17.57 Tons	20 miles BULK TRUCK	1.10	193.27
4454	1	5 1/2 Latch down Plug	220.00	220.00
4157	1	5 1/2 AFU FLOAT shoe	300.00	300.00
4480	2	5 1/2 Centralizers	42.00	84.00
Sub Total				6259.29
SALES TAX 5.3%				331.74
ESTIMATED TOTAL				6591.03

AUTHORIZATION Witnessed By Tim Gulick TITLE Partner DATE _____
 518843
 7049.03

UNCONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17153
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-07	4498	Roy # 5	11	25	7	Butler
CUSTOMER Kutter Oil Inc			TRUCK #			
MAILING ADDRESS 303 S. High			DRIVER		TRUCK #	
CITY Eureka			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 67045			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 218' CASING SIZE & WEIGHT 2 3/8" 22'
 CASING DEPTH 216' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 20'
 DISPLACEMENT 12.97861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" Casing. Break Circulation w/ 1000 gal water.
Mixed 110skr Class A Cement w/ 3% Caoh, 2% Gel + 1/4" Floccs @
14" wgt. Displace w/ 12.97861 water. Shut Casing in w/ Cement
to surface.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	20	MILEAGE	3.30	66.00
11045	110skr	Class A Cement	12.20	1342.00
1102	310#	3% Caoh	.67	207.70
1118A	200#	2% Gel	.15	30.00
1107	27#	Floccs 1/4" wgt	1.90	51.30
5407		Ton - m. log	m/c	285.00
RECEIVED KANSAS CORPORATION COMMISSION DEC-03 2007 CONSERVATION DIVISION WICHITA, KS				
Thank you!				
			Sub Total	2632.00
			SALES TAX	86.95
			ESTIMATED TOTAL	2718.95

AUTHORIZATION Called by Duke TITLE Tool Fisher DATE _____