KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999
Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32702	API No. 15 - <u>073-24056-0000</u>
Name: KUTTER OIL CO, INC.	County: GREENWOOD
Address: 303 S HIGH	N2 -NW - NE - SE Sec. 36 Twp. 24 S. R. 12 7 East West
City/State/Zip: EUREKA, KS 67045	2625 feet from \$ N (circle one) Line of Section
Purchaser: MACCLASKEY	990 feet from (E)) W (circle one) Line of Section
Operator Contact Person: TIM GULICK	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>583-4306</u>	(circle one) NE SE NW (SW)
Contractor: Name: C&G DRILLING CO., INC.	Lease Name: GULICK Well #: 2-36
License: 32701	Field Name: QUINCY
Wellsite Geologist: DEAN SEEBER	Producing Formation: MISS
Designate Type of Completion:	Elevation: Ground: 1033 Kelly Bushing: 1040
New Well Re-Entry Workover	Total Depth: 1785 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1782
Operator:	feet depth to SURFACE w/ 310 sx cmt.
Well Name:	Alt Z-Dig - 2/14/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content FRESH WATER ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
05/21/2007 5/22/2007 06/11/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the treat of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 day of 800	RECEIVED If Denied, Yes Date KANSAS CORPORATION COMMITS ION
20 07	Wireline Log Received Geologist Report Received DEC 0 3 2007
Notary Public rette Juliet	- UIC Distribution
Date Commission Expires: 2/24/09	LORET TA GULICK Notary Public - State of Kenses CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: KUTTER OIL CO, INC. Sec. 36 Twp. 24 S. R. 12 Fast West						Well #: 2-3	6	
			County: GREENWOOD					
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shut-in p along with final ch	ressure reached	l static level, hydros	static pressur	es, bottom hole	
Orill Stem Tests Take		Yes V No		Log Format	tion (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No	Na	me		Top Dat		
Cores Taken Yes No Electric Log Run (Submit Copy)			MI	MISS		1679 -639		
ist All E. Logs Run: GAMMA RAY NEUTRON						·		
		CASING Report all strings set-		New Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE PIPE	= 12 1/4	8 5/8	23	40	CLASS A	30	3%CC	
PROD PIPE	7 7/8	4 1/2	10.5	1782	THICK SET 60/40 P	100/210	1/4#FLOCELE	
<u></u>		ADDITIONAL	CEMENTING / S	OUEEZE RECOR	ID.			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used			ercent Additives	3	
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Cement Amount and Kind of Ma		rd Depth	
SHOTS	1691			500 GAL F	GAL HCL ACID PERFS			
SHOTS	1695 TO 1696						PERFS EIVED	
					KAI		ATION COMMISSION	
TUBING RECORD	Size 3/8	Set At 1680	Packer At	Liner Run	☐ Yes ✓ No		TION DIVISION IITA, KS	
Date of First, Resumer 08/01/2007	d Production, SWD or E	Enhr. Producing Me	thod Flow	ring 🕢 Pump	ping Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil N/A	Bbls. Gas	Mcf W	ater	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas Vented Sold (If vented, Su	METHOD OF (Used on Lease ibmit ACO-18.)	COMPLETION Open Hole Other (Spec	Perf.	Production Inte				

48OLIDATED OIL WELL SERVICES, 3. BOX 884, CHANUTE, KS 66720 320-431-9210 OR 800-467-8676

TICKET NUMBER 17311

LOCATION EURO

FOREMAN RICK LEONAGE

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER #	WELL	NAME & NUMB	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-07	UU 22	Culiax	2.36					GH
	1100	- College		3		A STATE OF THE STA		1. 1.
CUSTOMER,	EL 021	Inc.		<u>.</u>	TRUCK#	DRIVER	TRUCK #	ORIVER
MAILING ADDRES					463	Kyle		
303	5. H16 M	,			442	Total Colone)	
CITY		STATE	ZIP CODE]	502	Shanner		
EVER	A	K5	67045] [436	Russ	31.4	1
JOB TYPE		HOLE SIZE	73/7"	HOLE DEPTH	1785'	CASING SIZE & W	EIGHT 47	
CASING DEPTH_		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	T/28-/3.4	SLURRY VOL_		WATER gal/si	<u>7.0 - 8.0</u>	CEMENT LEFT in	CASING	<u> </u>
DISPLACEMENT	28% 01%	DISPLACEMEN	T PSI_[600	PSI //0	0	RATE		
REMARKS: 5	afely me	tion. R	19 w to	0 4/2"	casing. W/	rotating h	and. Sa	
موناهمان م	1 10	AND fresh	under.	Mixed	230 SKS	60/40	mu came	+ 4/
82 00/ 3	Yy at Claret	* Q	2.80 Post.	Tail 10	4/100	ses thickset	conert	45
Kohow ~	k QB	MAL	Washout	ours +),	ses shot	dem, 10 1000	الك وسام	
1084	AN Local	ن بمارات	أصبه لممت	Nassu/E	600 PS2	. Bure als	50 1100	P3I
Palabel C	esiae Nh	ile disalec	ne alva.	Good	ement ret	ums to su	AGE F D	
slury h	pit 1	ob comple	k. Rig	ders.				
			Thank	· / /				
			7.11170					

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	840.00	FM4.00
5406	25	MILEAGE	3.30	82.50
1123	210 5#5	60140 Posmix Coment	9.80	2000.00
1/37	1450	8%, 00)	,15	217.50
11/8A	.50 =	W + floseie /sx	1.20	25.00
1107	100 545	thicket count	15.44	1540.00
1126A 1110A	500 4	Kolyan 5-0 Palke	.38	190.00
54024 7.60 V	14.53	Eur-milager bush frik	1.10	301.50
55036	2 krs	20 Bb) VAC, TRX	80.00	100.00
1123	3000 90/5	city water	12.00	Se no
4/29		Y'L" certaliers	34.04	130.00
4/0.3	1		170.00	120
4161	1	4%" GEV Floor SharkANSAS CORPORATION COMMISSION	248.00	122
4453	1	41/2" latel dan elug. DEC 0 3 2007	X.00.	\$11.00
		CONSERVATION DIVISION	SALES TAX	4438.25
<u></u>		813684 WICHITA, KS	ESTIMATED TOTAL	30.98

AUTHORIZATION WITHOUSEN by Two Gullet

TITI C

DATE

175126

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	17381
LOCATION EureKA	
FOREMAN STEUE AND	النس

TREATMENT REPORT & FIELD TICKET

				CEMEN	Γ					
DATE	CUSTOMER#	# WELL NAME & NUMBER		IBER	SECTION	TOWNSHIP	RANGE	COUNTY		
5.18.07	4488	Gulick	* * * * * * * * * * * * * * * * * * * 		36	24	12	Che.		
USTOMER				1		September 1	TRUCK#	DRIVER		
Kutter	Oil Jas	.			TRUCK#	DRIVER	TRUCK#	DRIVER		
					485	Alan				
393 S	. Hlah			_	441	Calin	ļ			
ITY		STATE	ZIP CODE							
Eureke		Ks	67045					L		
OB TYPE_Su		HOLE SIZE	HOLE DEPTH 43			CASING SIZE & WEIGHT				
ASING DEPTH	42'	DRILL PIPE		TUBING	UBING			OTHER		
LURRY WEIGH	нт	SLURRY VOL_		WATER gal/sl	·	CEMENT LEFT In CASING 5'				
			ENT PSI MIX PSI							
Clase to	منهمند	Complex	ement To	Surface.		Zbbu Ens	•			
			Then	K Yeu						
ACCOUNT CODE	QUANTIT	Y or UNITS		DESCRIPTION of	SERVICES or P	RODUCT	UNIT PRICE	TOTAL		
549/5			PUMP CHAR	IGE			65000	45440		
5406	25		MILEAGE				3.70	23.50		
			 	- 4			(0.0)			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
549/3		PUMP CHARGE	65000	45440
5406	25	MILEAGE	3.30	28.50
11045	Josks	Regular Class 4 Coment	1220	244.00
1/92	26*	Regular Class 4 Coment 36 Caclz	.67	53.40
6407		Ton mileage Bulk Track	mile	A T SAC
		RECEIVED KANSAS CORPORATION COMM	ISSION	
•		DEC 0 3 2007		
-		CONSERVATION DIVISI WICHITA, KS	ON .	
				A 27.10
		6.3%	SALES TAX ESTIMATED	26.44

TOTAL MAR. SK DATE________

AUTHORIZATION WITAGES by Blake

TITLE On: Man