

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32702
Name: KUTTER OIL CO, INC.
Address: 303 S HIGH
City/State/Zip: EUREKA, KS 67045
Purchaser: MACCLASKEY
Operator Contact Person: TIM GULICK
Phone: (620) 583-4306
Contractor: Name: C&G DRILLING CO., INC.
License: 32701
Wellsite Geologist: DEAN SEEBER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/21/2007</u>	<u>5/22/2007</u>	<u>06/11/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24056-0000
County: GREENWOOD
N2 NW NE SE Sec. 36 Twp. 24 S. R. 12 East West
2625 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GULICK Well #: 2-36
Field Name: QUINCY
Producing Formation: MISS
Elevation: Ground: 1033 Kelly Bushing: 1040
Total Depth: 1785 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1782
feet depth to SURFACE w/ 310 sx cmt.

AH 2-Dig - 2/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content FRESH WATER ppm Fluid volume 500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: DPES Date: 11-26-07
Subscribed and sworn to before me this 26 day of NOV
07
Notary Public: Loretta Gulick
Date Commission Expires: 2/24/09

LORETTA GULICK
Notary Public - State of Kansas
My Appt. Expires Feb. _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
WIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS

SOLIDATED OIL WELL SERVICES,
J. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 17377
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-07	4488	Gulick 2-36				GL
CUSTOMER KUPPER OIL INC.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 303 S. HIGH			463	Kyle		
CITY EUREKA			442	Todd (driver)		
STATE KS			502	Shannon		
ZIP CODE 67045			436	Russ		

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 1785' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1782' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL _____ WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28 1/2 BBL DISPLACEMENT PSI 1000 RATE PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing w/ rotating head. Annular
circulation w/ 10 Bbl fresh water. Mixed 230 SKS 60/40 Permuc cement w/
8% gel w/ 1/4" flocc @ 12.8-13.4. Tail in w/ 100 SKS thickset cement w/ 5
Kolsol @ 13.4% washout pump + lines, shut down, release plug. Displace
w/ 28 1/2 BBL fresh water. Final pump pressure 1000 PSI. Pump plug to 1100 PSI.
Retard casing while displacing plug. Good cement returns to surface = 10 BBL
slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	25	MILEAGE	3.30	82.50
1131	210 SKS	60/40 Permuc cement	9.80	2058.00
1112A	1450	8% gel	.15	217.50
1107	.50	1/4" flocc	1.90	95.00
1126A	100 SKS	thickset cement	15.40	1540.00
1110A	500	Kolsol 5% @/sk	.38	190.00
5402A	14.53	two-mileage bux truck	1.10	1598.30
5503C	2 hrs	20 Bbl vac. TRK	80.00	160.00
1123	3000 gals	city water	12.00	36.00
4129	5	4 1/2" centralizers	36.00	180.00
4103	1	4 1/2" cement basket	170.00	170.00
4161	1	4 1/2" AFU float shoe	248.00	248.00
4453	1	4 1/2" latch door plug	200.00	200.00
			SALES TAX	6438.98
			ESTIMATED	340.00
			TOTAL	17377.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

013604

AUTHORIZATION Witnessed by Tom Gulick TITLE _____ DATE 6751.26

