

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 7117  
Name: Colorado Interstate Gas Co.  
Address: P. O. Box 1087  
City/State/Zip: Colorado Springs, CO 80903  
Purchaser: Ronald D. Schafer, Jr.  
Operator Contact Person: Ronald D. Schafer, Jr.  
Phone: ( ) 719-520-4559  
Contractor: Name: The Loftis Company  
License: 32437  
Wellsite Geologist: N/A

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☒ Other (Core, WSW, **\*\*Cathodic**, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A  
Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No.                       
☐ Dual Completion ☐ Docket No.                       
☐ Other (SWD or Enhr.?) ☐ Docket No.                     

10/06/07 10/07/07 10/07/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 075-20833-000  
County: Hamilton  
NW NE NW Sec. 4 Twp. 21 S. R. 42 ☐ East ☒ West  
44' feet from S (N) (circle one) Line of Section  
1537' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW  
Lease Name: Lakin-Denver M/L Well #: C-429-1  
Field Name: KSTML00043 Line 2A @ 2207+19

Producing Formation: N/A  
Elevation: Ground: 3747' Kelly Bushing: N/A  
Total Depth: 250' Plug Back Total Depth: 250'  
Amount of Surface Pipe Set and Cemented at 20/20 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 20' w/ 12 sx cmt.  
Portland Type I & II (Neat Mixture)

Drilling Fluid Management Plan Please see CDP-1 AK-3-Dg-2/14/07  
(Data must be collected from the Reserve Pit) & CDP-4 Attached

Chloride content                      ppm Fluid volume                      bbls  
Dewatering method used                     

Location of fluid disposal if hauled offsite:                     

Operator Name:                       
Lease Name:                      License No.:                       
Quarter              Sec.              Twp.              S. R.              ☐ East ☐ West  
County:                      Docket No.:                     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED WITH THIS CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis  
Title: Owner/Partner Date: 11/20/07

Subscribed and sworn to before me this 20th day of November

20 07

Notary Public:                     

Date Commission Expires: 10-11-2010

<b>KCC Office Use ONLY</b>	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>DEC 03 2007</b> CONSERVATION DIVISION WICHITA, KS
If Denied, Yes <input type="checkbox"/> Date <u>                    </u>	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

(Submit Copy) ☐ Yes ☒ No

List All E. Logs Run: N/A

☒ Log      Formation (Top), Depth and Datum      ☐ Sample

Name	Top	Datum
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Brown Sandy Clay	0	95
Gray Clay & Shale	95	250

Report all strings set-conductor, surface, intermediate, production, etc.

Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	6.625	3.535	20	Portland Type I & II (Neat Mixture)		Portland
						12 Sacks Used	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
N/A					
<div style="text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>DEC 03 2007</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>					
TUBING RECORD					
Size	Set At	Packer At	Liner Run		
N/A			N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		
Disposition of Gas					
METHOD OF COMPLETION					

☐ Vented    ☐ Sold    ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole    ☐ Perf.    ☐ Dually Comp.    ☐ Commingled

☐ Other (Specify) \_\_\_\_\_

M2020

**The Loftis Company**  
**P. O. Box 7847**  
**Midland, Texas 79708**

## **Cementing Report**

Cement Date	10/6/2007
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	6"
Amount of Cement Used	12 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: Unit # C-429-1

LOCATION: Hamilton County, Kansas  
API #15-075-20833-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Jesus Martinez

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**DEC 03 2007**

**CONSERVATION DIVISION**  
**WICHITA, KS**