

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7117
Name: Colorado Interstate Gas Co.
Address: P. O. Box 1087
City/State/Zip: Colorado Springs, CO 80903
Purchaser: Ronald D. Schafer, Jr.
Operator Contact Person: Ronald D. Schafer, Jr.
Phone: () 719-520-4559
Contractor: Name: The Loftis Company
License: 32437
Wellsite Geologist: N/A
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ****X** Other (Core, WSW, ****Cathodic**, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Enhr.?) ____ Docket No. ____
10/08/07 10/09/07 10/09/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 075-20832-0000
County: Hamilton
NW NE NW Sec. 4 Twp. 21 S. R. 42 East ☒ West
44' feet from S (N) (circle one) Line of Section
1587' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: Lakin-Denver M/L Well #: C-429-2
Field Name: KSTML00043 @ MP 2207+19
Producing Formation: N/A
Elevation: Ground: 3747 Kelly Bushing: N/A
Total Depth: 250' Plug Back Total Depth: 250'
Amount of Surface Pipe Set and Cemented at 20/20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from Surface
feet depth to 20' w/ 12 sx cmt:
Portland Type I & II (Neat Mixture)
Drilling Fluid Management Plan Please see CDP-1 Alt 3-Dig
(Data must be collected from the Reserve Pit) & CDP-4 Attached 2/11/09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East ☐ West ☐
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and true to the best of my knowledge.

Signature: Mike Loftis
Title: Owner/Partner Date: 11/20/07
Subscribed and sworn before me this 20th day of November,
2007
Notary Public: May 2 her
Date Commission Expires: 10-11-2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

DEC 03 2007

CONSERVATION DIVISION
WICHITA, KS

M2020

Operator Name: Colorado Interstate Gas Co. Lease Name: Lakin-Denver M/L Well #: C-429-2
 Sec. 4 Twp. 21 R. 42 ☐ East ☒ West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Sandy Clay	0 95
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Gray Clay & Shale	95 250
List All E. Logs Run:	N/A		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	6.625	3.535	20	Portland Type I & II (Neat Mixture)	12 Sacks Used	Portland

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
N/A					N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
N/A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

The Loftis Company
P. O. Box 7847
Midland, Texas 79708

Cementing Report

Cement Date	10/9/2007
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	6"
Amount of Cement Used	12 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: Unit # C-429-2

LOCATION: Hamilton County, KS
API #15-075-20832-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Jesus Martinez

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