

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7117
Name: Colorado Interstate Gas Co.
Address: P. O. Box 1087
City/State/Zip: Colorado Springs, CO 80903
Purchaser: Ronald D. Schafer, Jr.
Operator Contact Person: Ronald D. Schafer, Jr.
Phone: () 719-520-4559
Contractor: Name: The Loftis Company
License: 32437
Wellsite Geologist: N/A
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ****X** Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Enhr.?) ____ Docket No. ____
09/26/07 09/27/07 09/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21808-0000
County: Kearney
NW - NW. SW. Sec. 20 Twp. 24 S. R. 36 ☐ East ☒ West
2514' feet from (S) / N (circle one) Line of Section
72' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **(SW)**
Lease Name: Line 2A Well #: C-430-2
Field Name: CP Installation @ MP 47+59
Producing Formation: N/A
Elevation: Ground: 3140' Kelly Bushing: N/A
Total Depth: 200' Plug Back Total Depth: 200'
Amount of Surface Pipe Set and Cemented at 20/20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from Surface
feet depth to 20' w/ 12 sx cmt:
Portland Type I & II (Neat Mixture)
Drilling Fluid Management Plan Please see CDP-1
(Data must be collected from the Reserve Pit) & CDP-4 Attached
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis
Title: Owner / President Date: 11/20/07
Subscribed and sworn to before me this 20th day of November,
2007
Notary Public: Mary 2
Date Commission Expires: 10-11-2010

KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**
If Denied, Yes ☐ Date: KANSAS CORPORATION COMMISSION
____ Wireline Log Received
____ Geologist Report Received **DEC 03 2007**
____ UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Colorado Interstate Gas Co.

Lease Name:

Line 2A

Well #: C-430-2

Sec. 20 Twp: 24 S. R. 36 ☐ East ☒ West

County:

Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes ☒ No

☒ Log Formation (Top), Depth and Datum ☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name	Top	Datum
Top of 1st		
Top of 2nd		
Top of 3rd		
Top of 4th		
Top of 5th		
Top of 6th		
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Top of 100th		

Cores Taken

☐ Yes ☒ No

Top Soil	0	20
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Electric Log Run

☐ Yes ☒ No

Sandy Clay	20	100
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Brown Sandy Clay	100	200
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List All E. Logs Run: N/A

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	6.625	3.535	20	Portland Type I & II (Neat Mixture)		Portland
						12 Sacks Used	

ADDITIONAL CEMENTING / SQUEEZE RECORD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
N/A					
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TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		
Disposition of Gas METHOD OF COMPLETION N/A					

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

The Loftis Company
P. O. Box 7847
Midland, Texas 79708

Cementing Report

Cement Date	9/26/2007
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	6"
Amount of Cement Used	12 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: Unit # C-430-2

LOCATION: Kearney County, Kansas
API #15-093-21808-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Jesus Martinez

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KANSAS CORPORATION COMMISSION

DEC 03 2007

CONSERVATION DIVISION
WICHITA, KS