

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7117
Name: Colorado Interstate Gas Co.
Address: P. O. Box 1087
City/State/Zip: Colorado Springs, CO 80903
Purchaser: Ronald D. Schafer, Jr.
Operator Contact Person: Ronald D. Schafer, Jr.
Phone: () 719-520-4559
Contractor: Name: The Loftis Company
License: 32437
Wellsite Geologist: N/A

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ **X Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Enhr.?) Docket No.

09/24/07 09/25/07 09/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 093-21807-0000
County: Kearney
NW NW SW Sec. 20 Twp. 24 S. R. 36 ☐ East ☒ West
2464' feet from (S) N (circle one) Line of Section
72' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: Line 2A Well #: C-430-1
Field Name: CP Installation @ MP 47+59

Producing Formation: N/A
Elevation: Ground: 3140' Kelly Bushing: N/A
Total Depth: 200' Plug Back Total Depth: 200'
Amount of Surface Pipe Set and Cemented at 20/20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from Surface
feet depth to 20' w/ 12 sx cmt.

Portland Type I & II (Neat Mixture)

Drilling Fluid Management Plan Please see CDP-1 AT 3-D 2/14/07
(Data must be collected from the Reserve Pit) & CDP-4 Attached

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis
Title: Owner/Partner Date: 11/20/07
Subscribed and sworn to before me this 11 day of November,
2007
Notary Public: May 2
Date Commission Expires: 10-11-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 03 2007

CONSERVATION DIVISION
WICHITA, KS

M2020

Operator Name: Colorado Interstate Gas Co. Lease Name: Line 2A Well #: C-430-1
 Sec. 20 Twp. 24 S. R. 36 ☐ East ☒ West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run: N/A

☒ Log Formation (Top), Depth and Datum ☐ Sample

| Name | Top | Datum |
|------------------|-----|-------|
| Top Soil | 0 | 20 |
| Sandy Clay | 20 | 100 |
| Brown Sandy Clay | 100 | 200 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-------------------------------------|---------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 12" | 6.625 | 3.535 | 20 | Portland Type I & II (Neat Mixture) | 12 Sacks Used | Portland |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | N/A | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | | | |
| | | | |
| | | | |
| | | | |
| | | | |

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| | | | | | |
|---------------|------|--------|-----------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| N/A | | | | N/A | |

| | |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
| N/A | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| N/A | N/A | N/A | N/A | | |

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION N/A

Production Interval ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

The Loftis Company
P. O. Box 7847
Midland, Texas 79708

Cementing Report

| | |
|---|--------------------------------|
| Cement Date | 9/24/2007 |
| Drilled Hole Size(in.) | 12" |
| Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement) | 20' |
| Size of Casing(in.) | 6" |
| Amount of Cement Used | 12 sacks |
| Top of Cement(ft.) Note: Pressure Pumped to Surface | Surface |
| Slurry Wt.(lbs./gal.) | 15.6 |
| Type of Cement | (Neat) Portland Type I & II |

CUSTOMER: Colorado Interstate Gas Company

UNIT #: Unit # C-430-1

LOCATION: Kearney County, Kansas
API #15-093-21807-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Jesus Martinez