

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
Name: Venture Resources, Inc
Address: P.O. Box 101234
City/State/Zip: Denver, CO 80250-1234
Purchaser: Cofeyville Resources
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: _____
License: _____
Wellsite Geologist: Greg Mackey

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-10-08 6-16-08 6-30-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
Refer to Log

API No. 15 - 051-25744-0000
County: Ellis
NE NW Sec. 12 Twp. 11 S. R. 18 East West
330 feet from S (N) (circle one) Line of Section
865 feet from E (W) (circle one) Line of Section

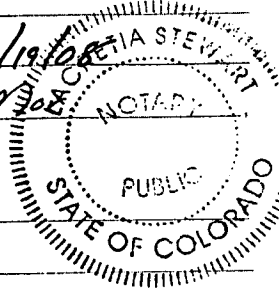
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ridler A-West Well #: 8
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1933.2 Kelly Bushing: 1940
Total Depth: 3598 Plug Back Total Depth: 3561
Amount of Surface Pipe Set and Cemented at 263 @ 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1762 Feet
If Alternate II completion, cement circulated from 1764
feet depth to surface w/ 415 sx cmt.
Alt 2-Dlg - 2/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 41000 ppm Fluid volume 850 bbls
Dewatering method used Haul liquids - evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Venture resources, Inc.
Lease Name: Ridler A-1 (Burnett SWD) License No.: 30537
Quarter NW Sec. 12 Twp. 11S S. R. 18 East West
County: Ellis Docket No.: 34-293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 11/19/08
Subscribed and sworn to before me this 19th day of November 2008
Notary Public: _____
Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Venture Resources, Inc Lease Name: Ridler A-West Well #: 8
 Sec. 12 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, CNL, FDC

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Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Anhydrite	1202	+738
Topeka	2892	-952
Heebner	3114	-1174
Toronto	3132	-1192
Lansing -KC	3156	-1216
BKC	3386	-1446
Arbuckle	3446	-1506

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	263'	Common	170	2% gel, 3%CC
Production	7-7/8"	5-1/2"	14#	3590'	Pro C	160	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1764' - 0	Common	415	Common w/ 6% Gel, 6% flo-seal,

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
16/spf	3446-3450	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3537		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr.	Producing Method
8/27/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	1695		32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3446-3450

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
6/11/2008	915

Bill To
Venture Resources Inc 2110 S Gilpil Denver Co 80210



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CONSERVATION DIVISION
WICHITA, KS

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
170	common	12.10	2,057.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
179	handling	2.00	358.00
8,010	.08 * 178 SACKS * 45 MILES	0.08	640.80
1	surface pipes 0-500ft	860.00	860.00
17	pump truck mileage charge	7.00	119.00
439	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-439.00
	LEASE: RIDLER A WEST WELL #8 Ellis county Sales Tax	5.30%	127.78

Thank you for your business. Dave	Total	\$4,077.58
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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

JUN 24 2008

Invoice

Date	Invoice #
6/18/2008	924

Bill To
Venture Resources Inc 2110 S Gilpil Denver Co 80210

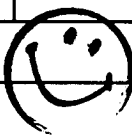
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CONSERVATION DIVISION
WICHITA, KS

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	QUALITY PRO-C	14.85	2,598.75T
3	GEL	18.00	54.00T
30	Salt	14.00	420.00T
500	Mudclear	1.25	625.00T
208	handling	2.00	416.00
9,360	.08 * 208 SACKS * 45 MILES	0.08	748.80
1	5 1/2 float shoe	450.00	450.00T
1	5 1/2" latch down plug	450.00	450.00T
1	Port Collar 5 1/2	1,900.00	1,900.00T
3	5 1/2 BASKET	175.00	525.00T
8	centralizers 5 1/2	50.00	400.00T
1	PRODUCTION STRING	1,700.00	1,700.00
17	pump truck mileage charge	7.00	119.00
1,041	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,041.00
	LEASE: RIDLER A WEST WELL #8 Ellis county Sales Tax	5.30%	393.41



Thank you for your business. Dave

Total


\$9,758.96

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
6/23/2008	937

Bill To
Venture Resources Inc 2110 S Gilpil Denver Co 80210


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CONSERVATION DIVISION
WICHITA, KS

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
250	common	12.10	3,025.00T
165	POZ	6.60	1,089.00T
25	GEL	18.00	450.00T
187	Celloseal	2.00	374.00T
775	handling	2.00	1,550.00
34,875	.08 * 775 SACKS * 45 MILES	0.08	2,790.00
1	opening tool port collar	125.00	125.00
1	pump truck charge PORT COLLAR	1,250.00	1,250.00
17	pump truck mileage charge	7.00	119.00
177	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-177.00
	LEASE: RIDLER A WEST WELL #8 Ellis county Sales Tax	5.30%	261.71

Thank you for your business. Dave

Total

\$10,856.71