

8/20/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Ground Source Systems, Inc.
License: 33824
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-27-07 5-2-07 5-21-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27146-00-00
County: Wilson
SE SE NW Sec. 24 Twp. 30 S. R. 13 East West
3090' FSL _____ feet from S / N (circle one) Line of Section
3180' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: S&F Huser Well #: B2-24 (R13E)
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 954' Kelly Bushing: _____
Total Depth: 1625' Plug Back Total Depth: 1614'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFJNO 27609
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 150 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 8-17-07
Subscribed and sworn to before me this 17 day of August,
20 07

Notary Public: Brandy R. Allcock
Acting in Michigan
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

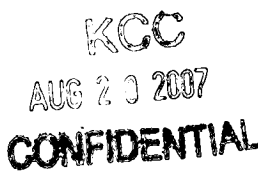
Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 20 2007

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: S&F Huser Well #: B2-24 (R13E)
 Sec. 24 Twp. 30 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1619'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1202' - 1204.5'	100 gal 15% HCl, 6560# sd, 215 BBL fl	
4	1133' - 1135.5' / 1120.5' - 1122'	100 gal 15% HCl, 9515# sd, 10 ball sealers, 390 BBL fl	
4	1039.5' - 1041'	100 gal 15% HCl, 3020# sd, 170 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1365'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 5-26-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 56	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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AUG 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

Ground Source Systems, Inc.



P. O. Box 1490
3782 State Highway 73
Buffalo, Missouri 65622

(417) 345-6751 Fax (417) 345-6477

Dart
Attention: Eric

WELL LOG

Log Sheet: Huser, S & F B2-24

Casing 40" 8 5/8"

From	To	Notes
0	3	Over
3	30	Lime
30	306	Shale
306	315	Lime
315	372	Shale
372	418	Lime
418	604	Shale
604	720	Lime
720	730	Shale
730	830	Lime
830	1050	Shale
1050	1076	Lime
1076	1078	Coal
1078	1110	Shale
1110	1130	Lime
1130	1140	Shale
1140	1143	Coal & Shale
1143	1270	Shale
1270	1271	Coal & Shale
1271	1283	Shale
1283	1284	Coal
1284	1350	Sand & Shale
1350	1370	Red Shale
1370	1410	Shale
1410	1411	Coal & Shale
1411	1455	Shale
1455	1625	Miss Lime

KCC
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1050 - Pink
1078 - Coal

Driller: Steve Covert

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 17316
 LOCATION EUROKA
 FOREMAN KEVIN MCCOY

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE 5-3-07	CUSTOMER # 2368	WELL NAME & NUMBER MUSEE S&F 82-24 R13E	SECTION	TOWNSHIP	RANGE	COUNTY WILSON
CUSTOMER DART Cherokee BASIN			TRUCK # 445	DRIVER JUSTIN	TRUCK # 479	DRIVER JEFF
MAILING ADDRESS 211 W. MYRTLE			TRUCK # 436	DRIVER JIM	AUG 20 2007 CONFIDENTIAL	
CITY Independence	STATE Ks	ZIP CODE 67301	JOB TYPE <u>longstain</u>			
HOLE SIZE 6 3/4		HOLE DEPTH 1625'		CASING SIZE & WEIGHT 4 1/2" 2.5" new		
CASING DEPTH 1619		TUBING		OTHER		
SLURRY WEIGHT 13.2"		SLURRY VOL 51 BBL		WATER gal/sk 8.0		
DISPLACEMENT 26.5 BBL		DISPLACEMENT PSI 1100		CEMENT LEFT in CASING 0'		

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 40 BBL fresh water. Pump 6 sks GEL flush w/ HULLS, 10 BBL FORMER, 10 BBL fresh water spacer. Mixed 165 sks THICK Set Cement w/ 8" KOL-SEAL per/sk @ 13.2" and 1000 yd 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 200 BBL fresh water. Final Pumping Pressure 1100 psi. Bump Plug to 1500 psi. wait 5 minutes. Release Pressure. Front Hold. Shut casing in @ 0 psi. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 1 st well OF 2	840.00	840.00
			3.30	132.00
1126 A	165 SKS	THICK Set Cement		
1110 A	1320 "	KOL-SEAL 8" per/sk	15.40	20328.00
			.30	397.60
1118 A	300 "	GEL flush		
1105	50 "	HULLS	.15	7.50
5407	9.07 TONS	Ton Mileage BULK TRUCK	.36	3.27
5502 C	4 HRS	80 BBL VAC TRUCK	1416	5664.00
1123	3000 GAL	CITY water	90.00	270.00
			12.00/100	36.00
4404	1	4 1/2" Top Rubber Plug		
1238	1 gal	Soap	40.00	40.00
1205	2 gal	Bi-Cide	35.45	70.90
			26.45	52.90
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AUG 20 2007				
CONSERVATION DIVISION				
6.3%			Sub Total	4207.75
THANK You 013389			SALES TAX	269.59
AUTHORIZATION <u>[Signature]</u>			ESTIMATED TOTAL	4477.34
TITLE				
DATE				

AUTHORIZATION [Signature] TITLE _____ DATE _____

8/20/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

August 17, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

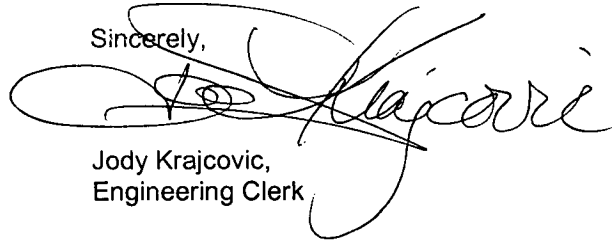
Re: S&F Huser B2-24 (R13E)
15-205-27146-00-00
SE SE NW Sec 24 T30S-R13E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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