

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-10-06</u>	<u>11-17-06</u>	<u>12-08-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163023569-00-00
County: Rooks
NW SE NW SW Sec. 27 Twp. 7 S. R. 20 East West
1930 feet from (S) N (circle one) Line of Section
760 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Deloris Well #: 1
Field Name: Cocinere
Producing Formation: Lansing/KC
Elevation: Ground: 1947' Kelly Bushing: 1952'
Total Depth: 3436' Plug Back Total Depth: 3393'
Amount of Surface Pipe Set and Cemented at 50' Conductor _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Bottom 3416
feet depth to Surface w/ 500 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 80 bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Bach Oil Production
Lease Name: Mary Sue License No.: 31569
Quarter NE Sec. 27 Twp. 7 S. R. 20 East West
County: Rooks Docket No.: 163-23570-00-00

Alt 2-Dlg - 2/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Dwaine Date: 1-5-07
Subscribed and sworn to before me this 5th day of January,
2007.
Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
Geologist Report Received
UIC Distribution **JAN 08 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Deloris Well #: 1
 Sec. 27 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1501'	+451
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2920'	-968
List All E. Logs Run:		Heeb. Sh.	3121'	-1169
		Toronto	3145'	-1193
		Lansing	3160'	-1208
		BKC	3366'	-1414
		Arbuckle	3412'	-1460
		TD	3436'	-1484

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 3/8"	42#	50'	Com	60	
Production	7 7/8"	5 1/2"	14#	3416'	MD	500	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2320' to 3223'	COMMON	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open Hole	3384' over Arbuckle	NONE	
2	3145' to 3148' Toronto Zone	250 gal 15% MCA	
2	3162' to 3168' "A" Zone	350 gal 15% MCA	
2	3220' to 3223' "D" Zone	250 gal 15% MCA, 750 gal 20% NEFE	
2	3348' to 3354' "K" Zone	500 gal 15% MCA, 750 gal 20% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3370'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12-20-06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	120	NONE	NONE		36

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingle

Production Interval Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33414

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
11-11-06

DATE <u>11-10-06</u>	SEC. <u>2</u>	TWP. <u>7 S</u>	RANGE <u>20 W</u>	CALLED OUT <u>8:45 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Delois</u> WELL # <u>1</u>			LOCATION <u>NicoDemus 4E 1N 1/2E</u>			COUNTY <u>ROOK'S</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A & A DRG. Rig # 2
 TYPE OF JOB CONDUCTOR Pipe
 HOLE SIZE 17 1/4 T.D. 50'
 CASING SIZE 13 3/8 New DEPTH 40'
 TUBING SIZE 4 1/2" DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 8'
 PERFS.
 DISPLACEMENT 5.34 / BBL

OWNER
 CEMENT
 AMOUNT ORDERED 60 SK Comm
3% CC

COMMON <u>60</u>	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>2</u>	@	<u>4.20</u>	<u>9.30</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>60</u> TOTAL SK @		<u>1.90</u>	<u>117.90</u>
MILEAGE <u>73</u> Ton Mile		<u>1.094</u>	<u>79.82</u>
			<u>197.72</u>
TOTAL			<u>1257.34</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER GARY
 BULK TRUCK
 # 345 DRIVER ADRIAN
 BULK TRUCK
 # DRIVER

REMARKS:

Cement Circulated

THANKS

CHARGE TO: BACH Oil Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 8.15
 EXTRA FOOTAGE @ _____
 MILEAGE 73 @ 6.00 1135.00
 MANIFOLD @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 2007

TOTAL 1255.34

CONSERVATION DIVISION
PLUMBER & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cement and helpers to assist cementing.

	@		
	@		
	@		
	@		
	@		

ALLIED CEMENTING CO., INC.

33380

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-17-06</u>	SEC. <u>27</u>	TWP. <u>20</u>	RANGE <u>7</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Debris</u>	WELL # <u>1</u>	LOCATION <u>Hwy 24 & Danner Blacktop 2E</u>			COUNTY <u>Rooks</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>3/4 N E into</u>					

CONTRACTOR A & A Drilling RS #2

TYPE OF JOB Logging

HOLE SIZE 7 7/8 T.D. 3436

CASING SIZE 5 1/2 14lb DEPTH 3423

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 19

CEMENT LEFT IN CSG. 19

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 500 ALHD

500 Gal WFR-2

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK

396 DRIVER Bob

BULK TRUCK

410 DRIVER Adrian

<u>WFR-2</u>	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
<u>ALHD</u>	<u>500</u>	@	<u>18.00</u>	<u>9000.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>500</u>	@	<u>1.90</u>	<u>950.00</u>
MILEAGE	<u>9 1/2/sk/mile</u>			<u>2925.00</u>
TOTAL				<u>13,375.00</u>

REMARKS:

15 sks Ret Hole

Land plug @ 1500 psi Flare Helt

Cement did Circulate

Thank You

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>160.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>65</u>	@	<u>6.00</u>	<u>390.00</u>
MANIFOLD		@		
		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
DEC 20 2007				TOTAL <u>2000.00</u>

CHARGE TO: Bach C1

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
PUMP & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

Vertical

<u>1 1/2</u>	<u>Guide Shoe</u>	@		<u>160.00</u>
<u>1 1/2</u>	<u>APU Insert</u>	@		<u>250.00</u>
<u>3 1/2</u>	<u>Probes</u>	@	<u>150.00</u>	<u>450.00</u>
<u>12 1/2</u>	<u>Controlizers</u>	@	<u>50.00</u>	<u>600.00</u>
<u>1 1/2</u>	<u>Ribbar Plug</u>	@		<u>65.00</u>