

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 31569  
Name: Bach Oil Production  
Address: P.O. Box 723  
City/State/Zip: Alma, NE. 68920  
Purchaser: Coffyville Resources  
Operator Contact Person: Jason Bach  
Phone: (785) 476-5254  
Contractor: Name: Anderson Drilling  
License: 33237

Wellsite Geologist: Randy Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>05/05/07</u>	<u>05/11/07</u>	<u>7/3/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 63-23607-0000  
County: Rooks  
SE  NE  SE  NW  Sec. 18 Twp. 7 S. R. 20  East  West  
1940 feet from S  (circle one) Line of Section  
2970 feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: Ilene Well #: 2 shots  
Field Name: LeSage  
Producing Formation: Arbuckle  
Elevation: Ground: 2126 Kelly Bushing: 2131  
Total Depth: 3614' Plug Back Total Depth: 3600'  
Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1736'1736' Feet  
If Alternate II completion, cement circulated from 1736'  
feet depth to Surface w/ 225 <sup>sq. cmt.</sup>

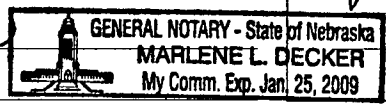
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

A/F-2-Dig-1/13/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Owner Date: 8-13-07  
Subscribed and sworn to before me this 13<sup>th</sup> day of August,  
20 07.  
Notary Public: Marlene L. Decker  
Date Commission Expires: Jan. 25, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 16 2007**

Operator Name: Bach Oil Production Lease Name: Ilene Well #: 2 shots  
 Sec. 18 Twp. 7 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1710'</td> <td>+421</td> </tr> <tr> <td>Topeka</td> <td>3111'</td> <td>-980</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3314'</td> <td>-1183</td> </tr> <tr> <td>Toronto</td> <td>3338'</td> <td>-1207</td> </tr> <tr> <td>Lansing</td> <td>3352'</td> <td>-1221</td> </tr> <tr> <td>BKC</td> <td>3550'</td> <td>-1419</td> </tr> <tr> <td>Arbuckle</td> <td>3593</td> <td>-1482</td> </tr> <tr> <td>TD</td> <td>3613'</td> <td>-1482</td> </tr> </table>	Name	Top	Datum	Anhydrite	1710'	+421	Topeka	3111'	-980	Heeb. Sh.	3314'	-1183	Toronto	3338'	-1207	Lansing	3352'	-1221	BKC	3550'	-1419	Arbuckle	3593	-1482	TD	3613'	-1482
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	215'	Common	150	
Production	7 7/8"	5 1/2"	14#	3613'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1736' to Surface	ASC	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots	"I" Zone from 3505' to 3510'	300 gal 15% MCA, 750 gal 20% NENFE	
2 shots	"K" Zone from 3533' to 3537'	300 gal 15% MCA, 750 gal 20% NENFE	
2 shots	Arbuckle from 3593' to 3603'	400 gal 15% MCA	

TUBING RECORD	Size 2 3/8"	Set At 3590'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/12/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15bbls	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio 32

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled LKC & Arbuckle  
 Other (Specify) \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 16 2007**